

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

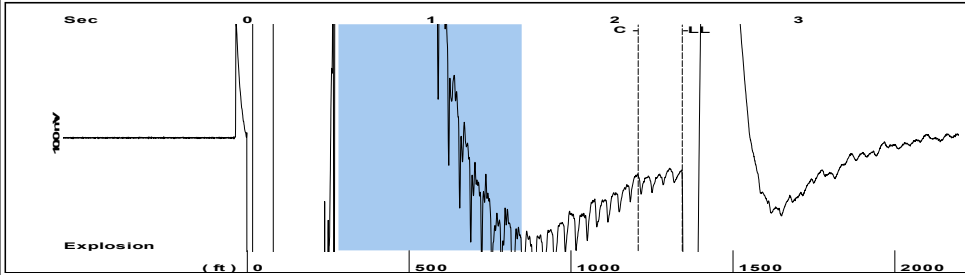
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

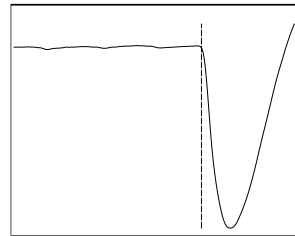
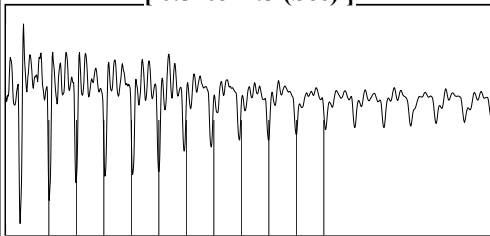
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

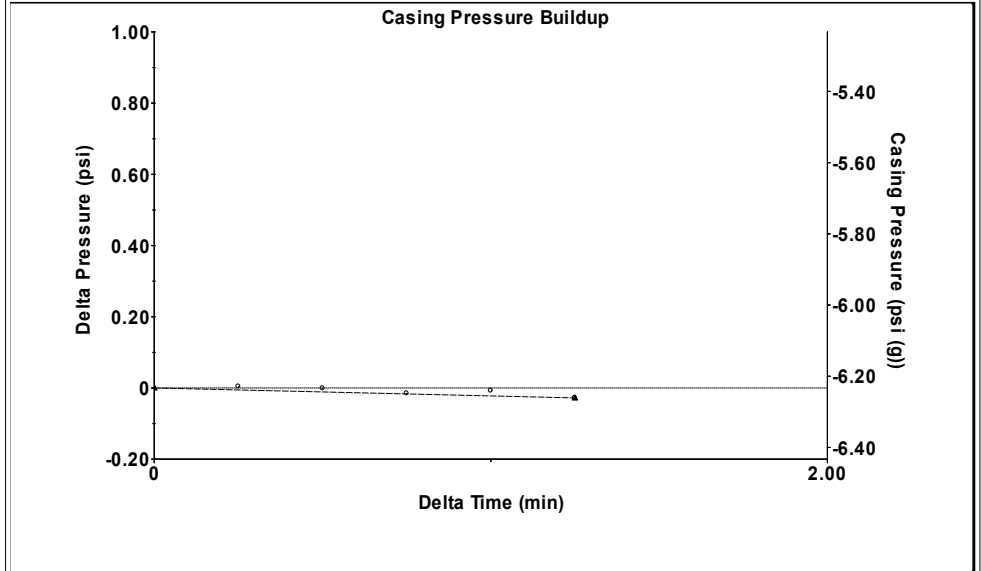


Filter Type High Pass Automatic Collar Count Yes Time 2.368 sec
 Manual Acoustic Veloc 1159.65 ft/s Manual JTS/sec 17.6991 Joints 41.0043 Jts
 Depth 1343.30 ft

[0.5 to 1.5 (Sec)]

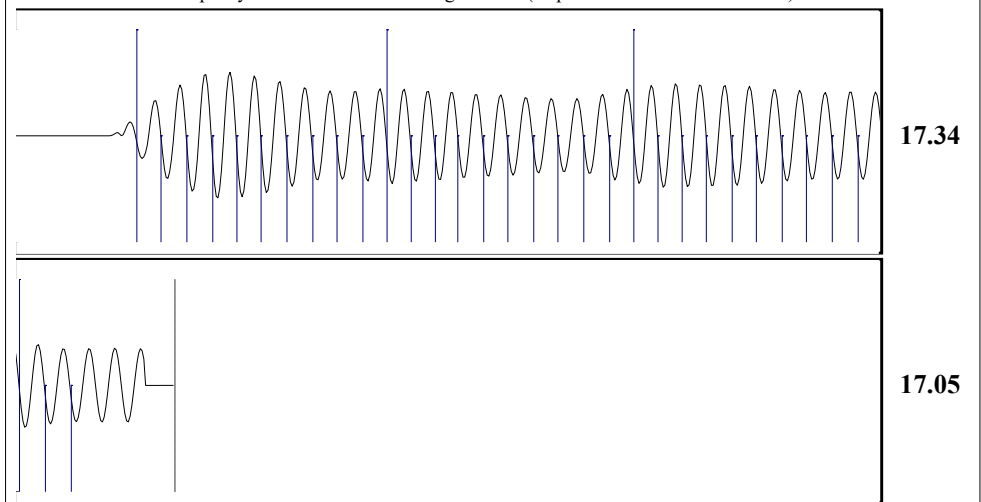


Analysis Method: Automatic



Change in Pressure -0.03 psi PT 12349
 Change in Time 1.25 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	-6.2 psi (g)		Annular Gas Flow
Oil 4	- * - BBL/D	Casing Pressure Buildup		0 Mscf/D
Water 391	- * - Mscf/D	-0.028 psi		% Liquid
Gas - * -		1.25 min	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	-5.9 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		1343.30 ft		
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth		
		2555.00 ft		
Acoustic Velocity 1134.55 ft/s		Formation Depth		
		2627.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)		1212 ft	404.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		1212 ft	Producing BHP	
			437.6 psi (g)	
Acoustic Test			Static BHP	
			- * - psi (g)	



Acoustic Velocity 1134.55 ft/s Joints counted 32
 Joints Per Second 17.316 jts/sec Joints to liquid level 41.0043
 Depth to liquid level 1343.3 ft Filter Width 15.6991 19.6991
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.128

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 26, 2023

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23971-00-00
KOOGLER S 107
SE/4 Sec.30-26S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2024.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"