KOLAR Document ID: 1715225

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		,					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced				
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Midwest Wireline, LLC

Service Order No.

1- 2577

Phone: 785.625.3858

V.						Fax:	785.621.771	8	Date: <u>5/11</u>	123	
Client Info	Company	DA West					Client Ord	ンど			
ᅙᆖ	Billing Ad	dress				C	îty		ST	Zip	
.0	lease & V	man 16-4	b		Field Name				cription (coordinate		
Well Info		be tha Level (surf.)	Co	Brown Reading from Cu	stomer T.D.	State Kg Midwer	470		y Size	Casing Weight	
	bud.	reton with		i i	stomer I.D.	Microre	R 1.D.	Elevation	KB EK	evation	
Crew	Engineer 12	ont		ick Driver 12 Hunt		Crew Memb	ers		Unit-#	Miles	
	Set .									-	
100	00	Truck Ren	fa I				;			220000	
17	500	3'8 HEC 3'8 HEC Bongos Bongos		Depth		1420	,25	0	1420	100000	
175	oi	38 HEC	184	operation	\$	4	55	1420		22000	
lul	101	Bongos		Dipth		85L Will	.43	0	825	172000	
164	roz	Bongos ?	2 %	Operation			Bongo e	825	_	2500 60	
			34-1	**							
							15				
				4							
				•							
										_	
THE UN	DERSIGNE	D HEREBY CERTIFIES THA	T HE HAS EII	II ALTHORITY TO				SUBTOTA		00	
ENTERI	INTO THIS	CONTRACT ON BEHALF O	F THE CLIEN	AND AGREES TO THE				DISCOUNT	1040		
_	: Approval				7			SUBTOTA		60	
								TA		2,50	
Name	Printed		Signatur	e / Date	•	, 6		NET TOTA			
Midw	est Fleid R	lepresentative		11		MIDWEST C	OFFICE USE O	NLY - Manager	Approval		

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 7249
Foreman Keyn McCoy
Camp Eureka

All 15-013-20040

111 6 010	20070									_	
Date	Cust. ID#	Lease	e & Well Number		Section	Tov	wnship	Range	County		State
5-11-23 Customer	1024	HERMA	N #16-4D		4	1	5	15 E	BROWN		Ks
Customer				Safety	Unit#		Driv	er	Unit #		Driver
Pocke	ye West	116		Meeting	104		AlAN	M.			
Mailing Address	, , , , , , ,			KM	112		DAN				
P.o. B	0x 129			AM							
City		State	Zip Code								
W005	ter	OH	44691								
Job Type 274.			th		Slurry Vol.				Tubing		
Casing Depth	-11	Hole Siz			Slurry Wt			1	Orill Pipe		
Casing Size & W	/t. <u>5 1/2</u>	Cement Le	eft in Casing		Water Gal/SK	-		(	Other		
Displacement		Displace	ment PSI		Bump Plug to			E	3PM		
	Fety Mie	eting: Ri	gup to 23/8	Tubin	5pot Co	m.	at Mu	7 - As	following		
50	SFS 60	140 formi	x Coment wy	14%	EL 2% CAG	6-	0 32	25			
		EL w/ Ho			1						
30	SKS Ce	nest a 14	120 (51/2 WA	s ferr	or.Ated @	14	20")				
		er w/ Huc			7						
			25' PULL 51/	2					5		
			186' CIRCUIA		ment to 5	UNFA	ice To	oH w/	Tubjag		
		Yole w/ C					,	/	/		
	. /	1255KS							100		

Code	Qty or Units	Description of Product or Services	Unit Price	Total
105	j	Pump Charge	1180.00	1180.00
107	180	Mileage	5.00	900.00
203	195 sks	60/40 POZMIX CEMENT	15.75	3071.25
206	670 *	Gel 4%	30*	201.00
205	335 *	CACLE 2%	. 75 #	251.25
108B	8.39 TONS	TON MileAge 180 miles	1.50	2265.30
206	1600 *	Gel Spacer	.30 *	300.00
: 214	160 *	Hulls '	80 #	128.00
			Sub TotAL	8296.80
		THANK YOU.	Less 5% Sales Tax	445. 95
			Jaies lax	8,473.11