

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

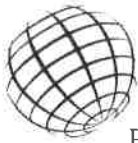
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/28 2023	8513

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
MLP Santala #4-26 Haskell County, KS Field Ticket #7615

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
2	Set Solid Bridge Plug 5 1/2 - each	3,100.00
2	Dump Bailer w/sack of cement	600.00
	Total Charges for Service	4,200.00
	Cased Hole - Discount	-630.00
Please remit to above address.		Total \$3,570.00



INVOICE

DATE April 4, 2023
 INVOICE # 2285

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name LP Santala
 Well Number 4-26
 County Haskell
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/21/23 Work Ticket #6189		
11.5	Rig #34 Operator & 2 men	285.00	3,277.50
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	230.00	230.00
3.0	Man Per Diem	200.00	600.00
	03/28/23 Work Ticket #177		
1.0	Service Man for Plugging Operation	750.00	750.00
3.0	Timbers	35.00	105.00
130.0	Mileage	1.50	195.00
SUBTOTAL			5,191.50
TAX RATE			7.00%
SALES TAX			363.41
TOTAL			\$ 5,554.91

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124



SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE

Office Phone: 620-672-9100

Fax: 620-672-5020

NEW WELL
 OLD WELL

DATE ISSUED: 3-28-23
 SHIPPED FROM: (DISTRICT) Made

SOLD TO: Edison Operating

SHIP TO: Well No. 4-22C Field Santa Fe County Highwell Lease State HS

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee plugging operations, set CIBP @ 4710' + dump bail 25x cnt on plug, set CIBP @ 4570' + dump bail 25x cnt on plug, RIH w/ tubing to 1830' + pump 355x 60/40 gas 4% gel inside 5 1/2" pull to 600' + pump 705x 60/40 gas 4% circulating to surface, POOH w/ tubing, top off 5 1/4" w/ 555 5x 60/40 gas pressure up on 8 5/8" to 300' w/ 15 5x 60/40 gas 4% gel	750 00		750 00
02	3	Timbers	Timbers to lay down rods on	35 00		105 00
03	130	mileage	Car mileage	1 50		195 00
TAX						
TOTAL						

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER: Barry Williams
 OR CONTRACTOR: X

Checked By: Barry Williams
 Coded By: Barry Williams

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC **Well Name:** MLP Santala 4-26

Type Job: PLUG/PTA **AFE #:**

CASING DATA

Size: 5 1/2 **Grade:** **Weight:** 15.5

Casing Depths **Top:** **Bottom:**

Tubing: **Size:** 2 7/8 **Weight:** 6.4 **Perf:** 1850', 600'

Open Hole: **Size:** **T.D. (ft):** **Hole:**

CEMENT DATA

Spacer Type:

Amt. **Sks Yield** 0 **ft³/sk** **Density (PPG)**

LEAD: **Excess**

Amt. **Sks Yield** 0 **ft³/sk** **Density (PPG)**

TAIL: **Class A: 60/40/4** **Excess**

Amt. 130 **Sks Yield** 195 **ft³/sk** 1.5 **Density (PPG)** 13.51

WATER:

Lead: **gals/sk:** **Tail:** 205 **gals/sk:** 7.5 **Total (bbls):** 36.6

Pump Trucks Used: 218, DP03

Bulk Equipment: 228, 660-20

Disp. Fluid Type: Water **Amt. (Bbls.)** 7.1 **Weight (PPG):** 8.3

COMPANY REPRESENTATIVE: Barry **CEMENTER:** Danny McLane

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
15:30						Called for job
16:00						On location hold safety meeting
						with location personnel
16:22						Wireline out of hole after setting CIBP @ 4570ft
16:54						Pick up wireline cmt bailer
17:03						Start wireline cmt bailer in hole to dump cmt on top of CIBP @ 4570ft
17:35						Out of hole with wireline cmt bailer
17:44						Start in hole with 2 7/8" tubing
18:37						Tubing hanging @ 1850ft on 57 joints
18:39						Hook up to pump truck
18:42		10		3	2	Establish circulation
18:44						Shut down and start mixing 35 sks of cmt
18:49		10		9.3	2	Start pumping cmt @ 13.5 #/gal
18:55		20		8	2	Start fresh water displacement
18:58						Shut down & knock loose from Tbg.
19:00						Start laying down Tbg to 600ft
19:41						Tbg hanging @ 600ft on 18 joints
19:42		20		7	2	Establish circulation
19:46						Shut down and start mixing 70 sks of cmt
19:51		20			2	Start pumping cmt @ 13.5 #/gal

Company: Edison Operating Company LLC **Well Name:** MLP Santala 4-26

Type Job: PLUG/PTA **AFE #:**

Date: 3/28/2023 CEMENTING JOB LOG

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150893

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

MLP Santala 4-26

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	175	21.54	3,769.50
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			7,749.76
Discount - 10%		-10.00%	-774.98

Total	\$6,974.78
Payments/Credits	\$0.00
Balance Due	\$6,974.78

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23

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Type Job: PLUG/PTA **AFE #:**

CASING DATA			
Size:	5 1/2	Grade:	Weight: 15.5
Casing Depths	Top:	Bottom:	
Tubing:	Size: 2 7/8	Weight: 6.4	Perf: 1850', 600'
Open Hole:	Size:	T.D. (ft):	Hole:

CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	0	ft ³ /sk	Density (PPG)		Excess	
LEAD:							
Amt.	Sks Yield	0	ft ³ /sk	Density (PPG)		Excess	
TAIL:							
Class A: 60/40/4				Excess			
Amt.	175	Sks Yield	262.5	ft ³ /sk	1.5	Density (PPG)	13.51
WATER:							
Lead:	gals/sk:	Tail:	205	gals/sk:	7.5	Total (bbls):	36.6
Pump Trucks Used:	218, DP03						
Bulk Equipment:	228, 660-20						
Disp. Fluid Type:	Water	Amt. (Bbls.)	7.1	Weight (PPG):	8.3		

COMPANY REPRESENTATIVE: Barry **CEMENTER:** Danny McLane

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
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Company: Edison Operating Company LLC **Well Name:** MLP Santala 4-26

Type Job: PLUG/PTA **AFE #:**

Date: 3/28/2023 **CEMENTING JOB LOG**



INVOICE

DATE April 15, 2023
 INVOICE # 2293

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name LP Santala
 Well Number 4-26
 County Haskell
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/28/23 Work Ticket #69608		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	300.00	300.00
	03/29/23 Work Ticket #29609		
2.0	Rig #30 Operator & 2 men	300.00	600.00
1.0	Fuel Charge	40.00	40.00
<p>Sorry this is in ADDITION to Inv#2285 I sent a few weeks ago on the Santala Rig 34 Pole moved off and Rig 30 moved on to complete the plug job</p>			
SUBTOTAL			6,140.00
TAX RATE			7.00%
SALES TAX			429.80
TOTAL			\$ 6,569.80

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

ALLIANCE

WELL SERVICE, INC.

No 29608

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-28-95

COMPLETE

INCOMPLETE

COMPANY Eddison JOB TYPE D/A
 ADDRESS _____ LEASE santala WELL # _____
 CITY / STATE _____ SEC _____ TWP _____ ANG _____
 ZIP CODE _____ COUNTY Haskell STATE Ks

POSITION	NAME	HRS	REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>15</u>				
DERRICK HAND	<u>Jeffrey Shultz</u>	<u>15</u>				
FLOOR HAND	<u>Simmy Roese</u>	<u>15</u>				

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
	<u>165 x 5 7/8</u>	TUBING		
	<u>1 110 x 5 7/8</u>	PUPS		
		SN / BBL		
		ANCHOR / PACKER		
	<u>1 15' Mud Anchor</u>	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, rig up, c.u. tbg Egmnt, lay down tbg, c.u. wireline, set C.I.B.P w/ 25x Cement, rid. wireline, T.I. tbg w/ 58 jts, wait on Cement for 1 1/2 hrs, c.u. Cement, pump 1st plug @ 1850', pull ~~rod~~ 36 jts, pump 2nd plug @ 650' lay down remaining jts, pump 3rd plug @ surface, rid. ~~rod~~ Cement, Shut down drive to hotel

Double Drum Rig w/2 Men	<u>15</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>4500⁰⁰</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.		Size		Type	Per Each	Total
Swab Cups No.		Size		Type	Per Each	Total
Misc	<u>76' long x 1'</u>					Total
Misc	<u>per diam x 3</u>					Total
Misc	<u>Fuel Charge</u>					Total
Misc						Total
Misc						Total
Misc						Total
x						Total
Company Representative		Date				TOTAL

