KOLAR Document ID: 1715646

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5	
Name:						
Address 1:						vp S. R East West
Address 2:					Feet from	
City:	State:	Zip:++			Feet from	
Contact Person:						st Outside Section Corner:
Phone: ( )				· ·	NE NW	SE SW
Type of Well: (Check one)  Water Supply Well  ENHR Permit #:  Is ACO-1 filed?  Producing Formation(s): List A  Depth to  Depth to	Other: Gas Sto  No If not, is well  All (If needed attach another  Top: Botto  Top: Botto	SWD Permit #:  rage Permit #:  log attached? Yes	No	Lease Nar Date Well The pluggi	me:Completed:ing proposal was appro	oved on: (Date) (KCC District Agent's Name)
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing R	Record (Surfa	ace, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were us	sed, state the character of	same depth placed from (bot	tom), to (t	op) for each	plug set.	· ·
Plugging Contractor License #	<i>‡</i> :		Name: _			
Address 1:			Address	2:		
City:				State:		Zip:+
Phone: ( )						
Name of Party Responsible fo	or Plugging Fees:					
State of	County, _			_ , SS.		
				Fmi	plovee of Operator or	Operator on above-described well,
	(Print Name)				p.0,00 or Operator of	operate. on above described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Invoice



Date	Invoice #
3/28 2023	8513

Bill To	
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226	

Job Info	
MLP Santala #4-26	
Haskell County, KS	
Field Ticket #7615	

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1 2		500.00 3,100.00 600.00 4,200.00 -630.00
Please remit to above	address.	

Please remit to above address.

Total \$3,570.00



# INVOICE

DATE INVOICE #

April 4, 2023

2285

470 Yucca Ln Pratt, KS 67124 Office Phone (620)672-9100 Fax (620)672-5020

**Bill To: EDISON OPERATING** 

Lease Name

LP Santala

**Well Number** 

4-26

County

Haskell

State

KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/21/23 Work Ticket #6189		
11.5	Rig #34 Operator & 2 men	285.00	3,277.50
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	230.00	230.00
3.0	Man Per Diem	200.00	600.00
	03/28/23 Work Ticket #177		
1.0	Service Man for Plugging Operation	750.00	750.00
3.0	Timbers	35.00	105.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	5,191.50
		TAX RATE	7.00%
		SALES TAX	363.41
		TOTAL \$	5,554.91



10F11 S	ERVICE LLC								
WLLL	ERVICE LLC	470	) Yucc:	a Lane	Pratt, KS	S 67124	OLD WELL		
	24 Hou	r Phone: 62							DATE 3-21-2
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ADDRESS					SEC	TU	JP	RNG	- 10
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FLOOR HAND	Danie	л Л	1				11.5	-	
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# **SALES & SERVICE INVOICE**

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.	subject to corre schedules and the cal sales / Use to	Charges are latest price s State and Lo	(NAME IN FULL)	OR CONTRACTOR:	REPRESENTATIVE	a Inc · 62
•	TOTAL \$		ved on the terms and conditions set forth on the t, that the basis for charges is correctly stated ar ir contractor:	I certify that the above materials or services have been received on the terms and conditions set both on the reverse side hereol, which the undersigned has read and understood, that the basis for charges is correctly stated and that i am authorized to sign this memorandum as agent of owner or contractor.	welters	3000
			TAX			
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DISC. NET AMOUNT	CON HOL		DESCRIPTION	DESC	COMMODITY NO.	ITEM QUANTITY CO
₩	11	LEASE Santal	T WELL NO. FIELD  V-76			0-1
KS KS		Haskell	7			
Day 6 to 1			H		O Consti	F. 2
			Fax: 620-672-5020		SHIPPED FROM: (DISTRICT)	DATE ISSUED
OLDWELL D			Office Phone: 620-672-9100	TERMS: 30 DAYS FROM DATE OF Office Phone: 620-672-9100	N.C.	(WELL

Taylor Printing, Inc. • 620-672-3656

# Form 185-2N.2 www.quasarenergyservices.com

# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

				FRACTURING	ACID	CEMENT	NITROG	EN	
BID#:	7070			AFE#/PO#:	)				- 77 MILL
TYPE / PU	RPOSE OF J	OB:	PLU	JG/PTA		SERVICE POINT:	Liberal, KS		
CUSTOME	R:		Edi	son Operating Comp	any LLC	WELL NAME:	MLP Santala 4-26		
ADDRESS:	1			00 E. 22nd N., Buildir		LOCATION:	Satanta, Ks.		
CITY:		Wich	hita	STATE:	(ansas ZIP: 67226	COUNTY: Has		ATE: KS	
DATE	OF SALE	3/28/	/2023			1,550	1011		
QTY.	CODE		UNIT	PUMPING AND	EQUIPMENT US	ED	LIN	T PRICE	AMOUNT
25	1000	L	Mile	Mileage - Picku			UNI	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equip	ment Mileage - Pe	er Mile		\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service	ce Charge -2		\$	3,307.50	\$ 3,307.50
								0,001.00	Ψ 3,307.30
	-				Sub	total for Pumping 8	Equipment Char	rges	\$ 3,883.00
QTY.	CODE	YD	UNIT	MATERIALS			UNI	T PRICE	AMOUNT
175	5638	ᆫ	Per Sack	Cement - Lite -	A (LB)			\$21.54	\$ 3,769.50
2	5751	L	Per Gal.	C-41L Defoame	r Liquid			\$48.63	\$ 97.26
MANH	OURS:	####	# WOR	KERS: 3		Subtota	al for Material Ch		\$ 3,866.76
Danny I	Vict ane		WORKERS		DISCO	UNT: 10%	TOTAL		7,749.76 774.98
Phillip					Disco		OUNTED TOTAL		6,974.78
Eduardo	Mendoza								0,014.70
TAMPS	& NOTES	S:				As of 9/22/15 any invothe invoice date. Afte invoice will reflect ful	er 60 days the discou		
						CUS	STOMER SIGNATU	RE & DAT	E
						Signature:		Date:	
All accounts	s are past du	e net 30	days following the	e date of invoice. A fina	ance charge of 1 1/2%	-			
er month or	10% annual	percenta	ge rate will be ch	arged on all past due a	accounts.	Print Name:			

### QUASAR ENERGY SERVICES, INC. 3288 FM 51

QUASAR ENERGY SERVICES INC.

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23 CEMENTING JOB LOG

### **CEMENTING JOB LOG** Company: **Edison Operating Company LLC** Well Name: MLP Santala 4-26 Type Job: PLUG/PTA AFE #: **CASING DATA** Size: 5 1/2 Grade: Weight: 15.5 Casing Depths Top: Bottom: Tubing: Size: 27/8 Weight: 6.4 Perf: 1850', 600' Open Hole: Size: T.D. (ft): Hole: **CEMENT DATA** Spacer Type: $ft^3/_{sk}$ Amt. Sks Yield 0 Density (PPG) LEAD: **Excess** ft 3/sk Amt. Sks Yield 0 Density (PPG) TAIL: Class A: 60/40/4 **Excess** 130 Sks Yield Amt. $ft^3/_{sk}$ 195 1.5 Density (PPG) 13.51 WATER: Lead: gals/sk: Tail: 205 gals/sk: 7.5 Total (bbls): 36.6 Pump Trucks Used: 218, DP03 **Bulk Equipment:** 228, 660-20 Disp. Fluid Type: Water Amt. (Bbls.) 7.1 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Barry **CEMENTER: Danny McLane** TIME PRESSURES PSI **FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing **ANNULUS** TOTAL **RATE** 15:30 Called for job 16:00 On location hold safety meeting with location personnel 16:22 Wireline out of hole after setting CIBP @ 4570ft 16:54 Pick up wireline cmt bailer 17:03 Start wireline cmt bailer in hole to dump cmt on top of CIBP @ 4570ft 17:35 Out of hole with wireline cmt bailer 17:44 Start in hole with 2 7/8" tubing 18:37 Tubing hanging @ 1850ft on 57 joints 18:39 Hook up to pump truck 18:42 10 3 2 Establish circulation 18:44 Shut down and start mixing 35 sks of cmt 18:49 10 9.3 Start pumping cmt @13.5 #/gal 18:55 20 8 2 Start fresh water displacement 18:58 Shut down & knock loose from Tbg. 19:00 Start laying down Tbg to 600ft 19:41 Tbg hanging @ 600ft on 18 joints 19:42 20 2 Establish circulation 19:46 Shut down and start mixing 70 sks of cmt 1951 20 2 Start pumping cmt @ 13.5 #/gal Company: **Edison Operating Company LLC** Well Name: MLP Santala 4-26 Type Job: PLUG/PTA AFE #: Date: 3/28/2023 | CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2

TIME	Р	RESSURES P	SI	FLUID PUI	MPED DATA	DENANDIE
AM/PM	Casing	Tubing	ANNULUS		RATE	REMARKS
19:58		0		18		Shut down pumped 70 sks @ 13.5 #/gal
20:00						Knock loose from tubing
20:03						Start tripping Tbg out of hole
20:25						Out of hole with Tbg
20:30	0			15	2	Top off 5 1/2" casing with 55 sks cmt
						@13.5#/gal
20:50			0/200	4	2	Fill Annulus with 15 sks of cmt @ 13.5#/gal
21:00						Shut down & knock loose from annulus
21:30						Released from location
						Thank You For Calling Quasar
	40					

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
4/11/2023	150893

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

MLP Santala 4-26

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage Pumping Service Charge -2	50	8.72	436.00
Cement-Lite-A(LB)	1 175	3,307.50	3,307.50
C-41L Defoamer Liquid	1/3	21.54 48.63	3,769.50 97.26
subtotal subtotal	1	C0.07	7,749.76
Discount - 10%		-10.00%	-774.98

Total \$6,974.78

Payments/Credits \$0.00

**Balance Due** 

\$6,974.78

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

www.quasarenergyservices.com

# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT

**NITROGEN** 

BID #: 7064 AFE#/PO#: 0 TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS CUSTOMER: **Edison Operating Company LLC** WELL NAME: MLP Santala 4-26 ADDRESS: 8100 E. 22nd N., Building 1900 LOCATION: Satanta, Ks. CITY: Wichita STATE: Kansas ZIP: 67226 COUNTY: Haskell STATE: KS DATE OF SALE 3/28/2023 QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED 25 1000 **UNIT PRICE** L Mile AMOUNT Mileage - Pickup - Per Mile 50 1010 L \$5.58 Mile 139.50 Mileage - Equipment Mileage - Per Mile \$8.72 436.00 1 5623 Per Well Pumping Service Charge -2 \$3,307.50 3,307.50 Subtotal for Pumping & Equipment Charges 3,883.00 QTY. CODE YD UNIT MATERIALS 175 UNIT PRICE 5638 AMOUNT L Per Sack Cement - Lite - A (LB) \$21.54 \$ 3,769.50 2 5751 Per Gal. C-41L Defoamer Liquid \$48.63 97.26 MANHOURS: # WORKERS: Subtotal for Material Charges 3,866.76 **WORKERS** TOTAL \$ 7,749.76 Danny McLane DISCOUNT: 10% DISCOUNT \$ Phillip Grano 774.98 DISCOUNTED TOTAL \$ Eduardo Mendoza 6,974.78 STAMPS & NOTES: As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** Signature: \*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts Print Name:

### **QUASAR ENERGY SERVICES, INC.**

QUASAR ENERGY SERVICES, NC

**CEMENTING JOB LOG** 

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23 CEMENTING JOB LOG

### Company: Edison Operating Company LLC Well Name: MLP Santala 4-26 Type Job: PLUG/PTA AFE #: **CASING DATA** Size: 5 1/2 Grade: Weight: 15.5 Casing Depths Top: Bottom: Tubing: Size: 27/8 Weight: 6.4 Perf: 1850', 600' Open Hole: Size: T.D. (ft): Hole: **CEMENT DATA Spacer Type:** Amt. ft 3/sk Sks Yield 0 Density (PPG) LEAD: **Excess** Amt. ft 3/sk Sks Yield 0 Density (PPG) TAIL: Class A: 60/40/4 **Excess** Amt. 175 Sks Yield $ft^3/_{sk}$ 262.5 1.5 Density (PPG) 13.51 WATER: Lead: gals/sk: Tail: 205 gals/sk: 7.5 Total (bbls): 36.6 Pump Trucks Used: 218, DP03 **Bulk Equipment:** 228, 660-20 Disp. Fluid Type: Water Amt. (Bbls.) 7.1 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Barry **CEMENTER: Danny McLane** TIME PRESSURES PSI **FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing **ANNULUS** TOTAL RATE 15:30 Called for job 16:00 On location hold safety meeting with location personnel 16:22 Wireline out of hole after setting CIBP @ 4570ft 16:54 Pick up wireline cmt bailer 17:03 Start wireline cmt bailer in hole to dump cmt on top of CIBP @ 4570ft 17:35 Out of hole with wireline cmt bailer 17:44 Start in hole with 2 7/8" tubing 18:37 Tubing hanging @ 1850ft on 57 joints 18:39 Hook up to pump truck 18:42 10 3 2 Establish circulation 18:44 Shut down and start mixing 35 sks of cmt 18:49 10 9.3 2 Start pumping cmt @13.5 #/gal 18:55 20 8 2 Start fresh water displacement 18:58 Shut down & knock loose from Tbg. 19:00 Start laying down Tbg to 600ft 19:41 Tbg hanging @ 600ft on 18 joints 19:42 20 7 2 Establish circulation 19:46 Shut down and start mixing 70 sks of cmt 1951 20 2 Start pumping cmt @ 13.5 #/gal **Edison Operating Company LLC** Company: Well Name: MLP Santala 4-26 Type Job: PLUG/PTA AFE #: Date: 3/28/2023 | CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2

TIME	P	RESSURES PS	SI	FLUID PU	MPED DATA	
AM/PM	Casing	Tubing	ANNULUS		RATE	REMARKS
19:58		0		18		Shut down pumped 70 sks @ 13.5 #/gal
20:00						Knock loose from tubing
20:03						Start tripping Tbg out of hole
20:25						Out of hole with Tbg
20:30	0			15	2	Top off 5 1/2" casing with 55 sks cmt
						@13.5#/gal
20:50			0/200	4	2	Fill Annulus with 15 sks of cmt @ 13.5#/gal
21:00						Shut down & knock loose from annulus
						Pumped a total of 175 sacks of cement
21:30						Released from location
	-					
		_				Thank You For Calling Quasar



# INVOICE

DATE INVOICE #

April 15, 2023

**≡** # 2293

470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

**Bill To: EDISON OPERATING** 

Lease Name

LP Santala

Well Number

4-26

County State

Haskell KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/28/23 Work Ticket #69608		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	300.00	300.00
	03/29/23 Work Ticket #29609		
2.0	Rig #30 Operator & 2 men	300.00	600.00
1.0	Fuel Charge	40.00	40.00
	Sorry this is in ADDITION to Inv#2285 I sent a few weel Rig 34 Pole moved off and Rig 30 moved on to com	•	
		SUBTOTAL	6,140.00
		TAX RATE	7.00%
		SALES TAX	429.80
		TOTAL	\$ 6,569.80

X

Nº 29608

WORK TICKET

<b>WELL SEL</b>							NEW WELL	-	
	1200 NS - 1000		470 Y	ucca Lane	Pratt, Ks	S 67124	OLD WELL	X	
		24 Hour Pi			Fax: 620-6				DATE 3 38
							NO #		
					ЈОВ ТУР€	10			COMPLETE _
C	11:00								INCOMPLETE X
COMPANY E	auton								
ADDRESS					SEC	TU	JP		
CITY / STATE		ZIP CO	ODE	(	COUNTY HO	s.Ke			STATE 45
POSITION		NAME	Н	RS REVENUE	TRAVEL	NON REVE	NUE TOTAL HAS	WKD	
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FLOOR HAND	Jimpy	Roeise		15					
JTS	<u> </u>	01111.60		1		1			
712		PULLED			EQUIPMENT	JTS		RAN	
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					SHED RODS				
					P / VALVES				
1/2	x 57/8								
162	10/8				UBING				
	1.50				PUPS				
		<i>r</i>		5	N / BBL				
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	1.10 X-2 X	<u> </u>			DR / PACKER				
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ouble Drum Rimovel Time wab Cups No.	gw/2 Men_ Si	Anchar  Pig up, Cu  Pid wiceli  Ping@185  Japan  Hrs @	Hrs	ANCHO  OF WORK  AMA  OF WORK  OF WORK	DITHER BEING PERI  Jan Jan Being Peri  Jan Jan Being Peri  Jan Jan Being Peri  Perion Perion	FORMED  The light on the light of the light on the light of the light on the light	Total Total Total Total	For 1/2h 650 lay + down	days drive to
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ouble Drum Rimovel Time wab Cups No.	gw/2 Men_ Si	Anchar  Pig up, Cu  Pod wiceli  Ping@185  Inp 3 d plu  Hrs @  ze	Hrs	ancho	DITHER BEING PERI  Jan Jan Being Peri  Jan Jan Being Peri  Jan Jan Being Peri  Perion Perion	FORMED  The light on the light of the light on the light of the light on the light	Total Total Total Total	For 1/2h 650 lay + down	daun drive to
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Cement, p cemaining hotel	gw/2 Men_ Si	Anchar  Pig up, Cu  Pod wiceli  Ping@185  Inp 3 d plu  Hrs @  ze	Hrs	ancho	DITHER BEING PERI  Jan Jan Being Peri  Jan Jan Being Peri  Jan Jan Being Peri  Perion Perion	FORMED  The light on the light of the light on the light of the light on the light	Total	For 1/2h 650 lay + down	days drive to

Nº 29609

WORK TICKET

								NEM MELL		
						Pratt, KS		OLD WELL		
		24 Hour P	hone: 6	820-672	-9100 •	Fax: 620-6	72-5020	RIG #:	<u>30</u>	DATE 3 34
										COMPLETE
					ı	OR TYPE	IA			INCOMPLETE
COMPANY Ede	disan				,	cose Stale	Jalo		111611 #	
ADDRESS					2	SEC	TWP _		RNG	. /
ITY / STATE	N	ZIP C	ODE	-		COUNTY Ha	shell			STATE 153
POSITION		NAME		HRS R	EVENUE	TRAVEL	NON REVENUE	TOTAL HRS L	MKD	
OPERATOR	Josh Gros	5			2			25		
ERRICK HAND	Jeffier She	1172			22			5		
FLOOR HAND	J. mny R.	U38		+	2					
ITC	r				1		r			
JTS		PULLED			MELL	EQUIPMENT	JTS		RAN	
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To lo	ocation R	D;miO	DESCRIP	TION OF			FORMED			
ouble Drum Rig avel Time	y w/2 Men	D;MiO		Hrs @		BEING PERI	FORMED r Hour	Total_	la	200
ouble Drum Rig avel Time uab Cups No	y w/2 Men	D;MiO		Hrs @	WORK 3	BEING PERI			lao	500
ouble Drum Rig avel Time uab Cups No uab Cups No	y w/2 Men	D;MiO  Hrs @		Hrs @	WORK 3	D Pe		Total_	laoi	500
ouble Drum Ric avel Time uab Cups No. uab Cups No.	g w/2 MenSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_	(a0)	500
ouble Drum Ric avel Time uab Cups No. uab Cups No.	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_ Total_ Total_	(a)	500
ouble Drum Rig avel Time wab Cups No. wab Cups No. isc	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_ Total_ Total_ Total_	(a)	500
ouble Drum Rig avel Time wab Cups No. wab Cups No. isc	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_ Total_ Total_ Total_ Total_	100°	500
ouble Drum Rig avel Time wab Cups No. wab Cups No. isc	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_ Total_ Total_ Total_ Total_ Total_ Total_	(a0)	500
puble Drum Rig avel Time uab Cups No. uab Cups No. isc isc isc	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_	100°	500
ouble Drum Rig avel Time wab Cups No wab Cups No	w/2 MenSizeSize	D;MiO  Hrs @	Τψρε	Hrs @	WORK 3	BEING PERI		Total_ Total_ Total_ Total_ Total_ Total_ Total_ Total_	40	300