KOLAR Document ID: 1715651

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			\$	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decaribed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



Date	Invoice #
3/27 2023	8511

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info	
Brennau #1-24	
Haskell County, KS	
Field Ticket #7613	

Total

\$4,224.50

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1 2 1 1	Service Charge Set Solid Bridge Plug 4-1/2 Dump Bailer w/sack of cement 3 1/8 HSC Squeeze Gun Total Charges for Service Cased Hole - Discount	50 2,92 30 1,22 4,99 -74

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150890

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Brennan 1-24

Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Subtotal	25 50 1 175 2	5.58 8.72 3,307.50 21.54 48.63	139.50 436.00 3,307.50 3,769.50 97.26
Discount - 10%		-10.00%	7,749.76 -774.98
		-	

Total \$6,974.78

Payments/Credits \$0.00

Balance Due

\$6,974.78

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N.2

www quasarenergyservices com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

				FRACIURIN	IG }	ACID	CEMENT	NITRO	GEN	Ä	概
BID#:	7058			AFE#/PC)#: 0			7	Ñ		AHM
TYPE / PL	IRPOSE OF	JOB:	PL	UG/PTA			SERVICE POINT:	Liberal, KS			
CUSTOM	ER:		Ed	ison Operating	Company	II.C					
ADDRESS	:			00 E. 22nd N., E			WELL NAME:	Brennan 1-24			
CITY:		LAVE -	hita				LOCATION:	Sublette, Ks.			
	OF SALE	0.000	/2023	STATE:	Kansa	s ZIP : 67226	COUNTY: Has	kell S	TATE: KS		
QTY.	CODE				24224						
25	1000	L	UNIT Mile	Mileage - F	AND EC	UIPMENT US	ED	U	NIT PRICE	Α	MOUNT
50	1010	L	Mile	Mileage - F	Fauinmer	Per Mile nt Mileage - Pe	r Milo		\$5.58	\$	139.50
					-quipinier	it Mileage - Fe	i wiie		\$8.72	\$	436.00
1	5623	L	Per Well	Pumping S	Service C	harge -2			\$3,307.50	\$	3,307.50
QTY.	CODE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				Subt	total for Pumping &	Equipment Cha	arges	\$	3,883.00
175	5638	YD	UNIT Per Sack	MATERIAL				UN	IIT PRICE	A	TOUNT
			1 CI Odok	Cement - L	ne - A (Li	в)			\$21.54	\$	3,769.50
2	5751	L	Per Gal.	C-41L Defo	pamer Lig	uid			\$48.63		07.00
0	5862	L	Per Lb.	Cottonseed	f Hulls				\$1.10	\$	97.26 \$ -
MANHO	JUKS:	10.5	# WOR WORKERS	KERS: 3			Subtota	l for Material Cl	narges	\$	3,866.76
Danny M	cLane		CUTANCE		-	DISCO	INIT. 400	TOTAL			7,749.76
Philip (DISCO		DISCOUNT			774.98
Eduardo N	lendoza						DISC	DUNTED TOTAL	\$		6,974.78
TAMPS	& NOTES	3 :					As of 9/22/15 any invo the invoice date. After invoice will reflect full	r 60 days the disco I price.	unt will be re	moved	60 days of I and the
						1	7	TOMER SIGNATI	Date:		
Il accounts month or 1	are past due 8% annual p	net 30 d ercentag	lays following the je rate will be cha	date of invoice. arged on all past	A finance ch due account	narge of 1 1/2%	Print Name:		Date.		

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

3/27/23

CEMENTING JOB LOG

Form 185-2N.2

CEMENTING JOB LOG

Company	Edison	Operation	ng Comp	any LLC		Well Name	: Brennan 1-24		
Type Job:	PLUG/	PTA				AFE #			
					CASIN	IG DATA			
Size:		1/2		Grade:		Weight	:	10.5	
Casing De	pths	Top:		Bottom	•				
Tubing:		Size:	27/8	Weight	6.4		Perf:	1862', 6	00,
Open Hole	2:	Size:		T.D. (ft)			Hole:	1002,0	00
		,			CEME	NT DATA			
Space	r Type:								
Amt.		Sks Yi	eld	0	ft ³ / _{sk}		Der	sity (PPG)	
LEAD:					- 36			Excess	
Amt.		Sks Yie	eld	0	ft ³ / _{sk}		Dor		
TAIL:				Class A: 60			Der	sity (PPG)	
Amt.	175	Sks Yie	eld	262.5	ft ³ / _{sk}	4.5	<u>_</u> _	Excess	
WATE		1 313 116		202.3	IL /sk	1.5	Der	sity (PPG)	13.51
Lead:		gals/s	k.	Tai		-11	1 1		
Pump Truck	ks Used:	gais/S	ok.	ıaı	F. [gals/sk:		(bbls):	0.0
Bulk Equip						218, DI			
Disp. Fluid		Water		A-m4	t. (Bbls.)	228, 66			
	Y REPRES	*	/E.				Weight (PPG):		3.3
	II KEFKES	ENTAIN	/E:		arry	C	EMENTER: Danny M	1cLane	
TIME			SURES P	SI	FLUID P	UMPED DATA			
AM/PM	Casi	ing	Tubing	ANNULU:	TOTAL	RATE	1	REMARKS	
14:00							Called for job		
14:30							On location hold sa	fety meeting	7
14:45							Tubing @ 1650ft w		-
15:10							Water truck on loc		
15:20							Rig up CMT pump t		1Ø
15:30		20)		1	1	Pump water to esta		
15:32							Start mixing 35 sks		
15:35		20)		9.3	2	Start pmping cmt @	0 13.5 #/gal	.,, 641
15:40							Through mixing cm		
15:45		20)		4	2	Start fresh water d		
15:50							Shut down & knock		well
15:53							Start laying down 2		
16:40							Out of hole with 2		
16:42							Rig up wireline to p		500ft
16:45							Start in hole with p		
16:47	-						Perforate @ 600ft		
16:50							Out of hole with wi	reline	
16:52	-						Rig up 4 1/2" casing		ump cmt
17:00							Hook up pump truc		
17:03	20				5	2	Pump fresh water t		irculation
17:05	20				37.5	2	Start mixing 140 sk		
17:20				Ь			Through mixing cm		
ompany:		perating	g Compa	ny LLC		Well Name:	Brennan 1-24		
ype Job:	PLUG/P1					AFE #:			
ate:	3/27/2	023 CE	MENTIN	G JOB LOG			QUASAR ENERGY SERVICES, IN		

TIME	P	RESSURES PS	SI	FLUID PUN	MPED DATA	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
17:30						Shut down & knock loose from well
18:00						Released from location
						Thank you for calling Quasar
						Jee on maining equader
					-	
		-				
		-				
		-				



INVOICE

DATE INVOICE #

April 15, 2023 2279

470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name

Brennan

Well Number

1-26

County

Haskell

State

KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	3/21/23 Work Ticket #29604		
6.0	Rig #30 Operator & 2 men	300.00	1,800.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	120.00	120.00
	3/22/23 Work Ticket #29605		
11.0	Rig #30 Operator & 2 men	300.00	3,300.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	220.00	220.00
	3/23/23 Work Ticket #29606		
13.5	Rig #30 Operator & 2 men	300.00	4,050.00
4.0	Tong Trip	100.00	400.00
2.0	Thread Dope	50.00	100.00
2.0	Tubing Wiper	75.00	150.00
1.0	Fuel Charge	270.00	270.00
	3/27/23 Work Ticket #29607		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	300.00	300.00
	03/27/23 Work Ticket #188		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	18,155.00
		TAX RATE	7.00%
		SALES TAX	1,270.85
		TOTAL	\$ 19,425.85
		3 2	



470 Yucca Lane • Pratt, KS 67124 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

NEW WELL	
OLD WELL	X
010 11	$\mathbf{G}(\mathbf{r})$

WORK TICKET

5	λ.			JOB TYP€	手牌	PFA	INCO	MPLETE
COMPANY &	1500						111611 #	WILCELE .
ADDRESS			٥		1,00			
CITY / STATE		ZIP CODE		COUNTY	h. E. II			V.
POSITION	NF	ME	THRS REVE	NUE TRAVEL	NON REVEN	IUE TOTAL HRS WK	STATE	100
OPERATOR	Josh (40)	SS	4	11111111	MOINTICACI	φ	IV.	
SERRICK HAND	youtfreed Shu	ulte	(s			16	+	
FLOOR HAND	Aminy Row	36	6			4		
175								
JTS		PULLED	w	ELL EQUIPMEN	TV JTS		RAN	
4550	x7/3, 160 x 3	4		RODS				
	17%			RODS				-
				PONY RODS	1			
				OLISHED ROD				
			P	UMP / VALVES				
				TUBING				
				PUPS				
				SN / BBL				
			AN	CHOR / PACKE	R			
				OTHER				
no pump	ation who Secure	C ST	P 11 5	ORK BEING PE		s la cla tobote	un in s	insle
To lea	adion w/o Secuce	C ST	P 11 5	ORK BEING PE		s la cla tobote	unins'	insk
uble Drum Rig u	u/2 Men	CIS, SI, Well, Sh	Hrs@ 3	PRK BEING PEI POO HI		Total_	1800	ingle
uble Drum Rig u vel Time ab Cups No	u/2 MenSize	O Hrs @	Hrs@ 3	PRK BEING PEI POID HILL PR delu	er Hour	Total_		ingle
uble Drum Rig w vel Time ab Cups No ab Cups No	U/2 MenSizeSize	CIS, SI, Well, Sh	Hrs@ 3	DRK BEING PEI POOR HIL	er Hour	TotalTotal		ingle
uble Drum Rig w vel Time	U/2 MenSizeSize	O Hrs @	Hrs@ 3	PRK BEING PEI POID HILL PR delu	er Hour	TotalTotalTotalTotal		ling le
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uble Drum Rig u vel Time ab Cups No. ab Cups No.	U/2 MenSizeSize	O Hrs @	Hrs@ 3	PRK BEING PEI POID HILL PR delu	er Hour	Total		600
uble Drum Rig w vel Time ab Cups No ab Cups No ac	U/2 MenSizeSize	O Hrs @	Hrs@ 3	PRK BEING PEI POID HILL PR delu	er Hour	Total		600

Νº

WORK TICKET

29605

		24 Hour Ph	one: 620-6	72-9100	Pratt, K	.3 6712 672-502	,	OLD W€LL RIG #		DATE <u>3-6</u>
				0 100		3/2-302	UF	RIG #	3(1)	DOTE)-1
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										COMPLETE
5	-A -A -				JOB TYPE	工油	P	f A		INCOMPLETE
COMPANY E	adison				LEASE BO	MAN	10		11161	L#_
ADDRESS					SEC	T1	110		wer	.C #
CITY / STATE		ZIP CO			12.4	V 11	אר		RNG	1.1
POSITION		NAME		S DEVIENUE	TRAVEL					STATE
OPERATOR	Josh Gr	035	17.00	I REVENUE	IHHVEL	NON REV	ENUE	TOTAL HRS	MKD	
DERRICK HAND	Jeffres 3	WITE		- C						
FLOOR HAND	JIMMSPR	DEASE.		11	-		-	!		
	0						-		-	
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109	x23/8				UBING		-			
					PUPS					
				SV	V / BBL					
				ANCHO	R / PACKER					
for 16 hrs	location, 1, long cis 14, Secure	4004	altho	of WORK	DITHER BEING PERF	109±	Jack tel	cht, chead	sait a	on orders for back
For 1/2 hr	location, 1, long cis 17, Secure	4004	e to is	of WORK	BEING PERF	109±	te!	cint, chead	sait a	on orders for backl
ble Drum Rig well Time	w/2 Men_	over du e well,:	e to is	OF WORK I	DELING PERF	p bra	den tel	Total_	2aita Luait	to: back
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uble Drum Rig of vel Time ab Cups No.	w/2 MenSizeSize	P.O.O.H OVER du E well,	e to is	300 Per Hou	Per Fach	p bra	te I	TotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotal	, Wart	to: back
oble Drum Rig well Time	w/2 MenSizeSize	P.O.O.H OVER du E well,	e to is	300 Per Hou	Per Fach	p bra	te I	TotalT	, Wart	to: back

Taylor Printing, Inc. • 620-672-3656



NEW WELL 470 Yucca Lane • Pratt, KS 67124 OLD WELL 🔀 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020 INCOMPLETE LEASE BRENNIN WELL#_ ADDRESS TWP RNG CITY / STATE ZIP CODE COUNTY Haskell STATE **POSITION** NAME HRS REVENUE TRAVEL NON REVENUE TOTAL HAS WKD OPERATOR Gross DERRICK HAND FLOOR HAND 31/2 JTS PULLED WELL EQUIPMENT JTS RAN RODS RODS **PONY RODS** POLISHED RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED Double Drum Rig w/2 Men 131/4 Hrs @ Per Hour Total Travel Time Hrs @ Per Hour Total Swab Cups No._____ Size Type Per Each Total Swab Cups No. Size Type Per Each Total Misc The tongsx 400 Total Total Total Misc 1 Misc Total Total Misc Total Company Representative TOTAL Date

Nº 29607

Taylor Printing, Inc. • 620-672-3656

WORK TICKET WELL SERVICE, INC. NEW WELL 470 Yucca Lane • Pratt, KS 67124 OLD WELL 🔀 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020 DATE 3-27-23 COMPLETE INCOMPLETE COMPANY Eddisan _ WELL #_ 1-24 ADDRESS TWP RNG COUNTY Hask CITY / STATE ZIP CODE **POSITION** NAME HRS REVENUE TRAVEL NON REVENUE TOTAL HRS WKD **OPERATOR** TC053 15 DERRICK HAND SHUHE 15 FLOOR HAND 91129 15 JTS PULLED WELL EQUIPMENT JTS RAN RODS RODS **PONY RODS** POLISHED RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED C.U. Wiceline Set C.I. B.P. Q 4030 W/25x Coment ement, pect @ 650', ad wireline, wait Double Drum Rig w/2 Men Hrs @ 30 Per Hour Total Travel Time Hrs @ Per Hour Total Swab Cups No. Size Τυρε Per Each Total Swab Cups No.___ Size _____ Type ____ Per Each Total Misc Tbe tongs XI 100 Total Misc Derdiem x3 Total 1000 Misc Fael Charge Total Misc Total Misc Total Misc Total Company Representative TOTAL Date

SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

188

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.	correction in a nd the addition Use tax if not	subject to o schedules a cal sales / L	Charges are latest price s State and Lo	(NAME IN FULL)	OR CONTRACTOR:	REPRESENTATIVE	REPRESE Taylor Printing, Inc. • 620-672-3656
	TOTAL \$	y (101	By By	erms and conditions set forth on the reverse sis for charges is correctly stated and that t	I certify that the above materials or services have been received on the tasks hereot, which the undersigned has read and understood, that the basin authorized to sign this memorandum as agent of owner or contractor	welters	Burry
				TAXÇ			
-							
135 00	G.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Car milesco	in leste	0 - 130
					8-5/8 to surfice		
			20	inculating down 412" & c	60/40 por 496 sel c		
				mix of bomb 140 sx	establish circulations		
			600	POOH w/ tubing, pood	60/40 por 4% jol, 1		
			57	05 by 1830 + pump 35	@ 1850', RIH w/ +0		
			CHBP	Sx cont on poles, sort	4230 donp beil 2		
				above tubing Sish @	oportions set CIBP		
230	6	750 "	\$	cocrdinate & oversee plays in	Service man charge to co		0//
NET AMOUNT	DISC.	UNIT CONTROL		DESCRIPTION	0	ITY COMMODITY NO.	ITEM QUANTITY
		7	Brans	T WELL NO. FIELD			0 -1
	STATE		COUNTY	P - 0			or
				ΙO			00
<u> </u>	0,000			Fax: 620-672-5020		SHIPPED FROM: (DISTRICT)	DATE ISSUED
= E	NEW WELL			TERMS: 30DAYS FROM DATE OF INVOICE Office Phone: 620-672-9100	TERMS: 30DAY	INC.	/

Taylor Printing, Inc. • 620-672-3656

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

EVIENCY SERVICES INC

L.NS-281 mol

www dnasarenergyservices com

Eduardo Mendoza 87.476,8 DISCOUNTED TOTAL \$ Phillip Grano 86.4TT DISCOUNT \$ %01 DISCOUNT: Danny McLane \$ JATOT 97.947,7 **MOKKERS** Subtotal for Material Charges 3,866.76 # MOKKEKS: **TO'2** :SAUOHNAM 01.18 Cottonseed Hulls Per Lb. 2985 0 92.76 \$ C-41L Defoamer Liquid £6.81 Per Gal. ٦ 1919 7 09'692'8 \$ \$21.54 Cement - Lite - A (LB) Per Sack 9638 941 **TNUOMA UNIT PRICE MATERIALS** TINU YTO YD CODE \$ 3,883.00 Subtotal for Pumping & Equipment Charges 03.705,8 05.708,8 Pumping Service Charge -2 Per Well 2623 Mileage - Equipment Mileage - Per Mile 436.00 \$8.72 **9liM** 1010 20 139.50 85.28 Mileage - Pickup - Per Mile **AliM** 1000 52 **TNUOMA UNIT PRICE** PUMPING AND EQUIPMENT USED TINU **ND** CODE MD **DATE OF SALE** 3/27/2023 **STATE:** KS Haskell COUNTY: Kansas ZIP: 67226 :3TATE: Wichita :КШЭ Sublette, Ks. LOCATION: 8100 E. 22nd N., Building 1900 ADDRESS: Brennan 1-24 **METT NAME:** Edison Operating Company LLC **CUSTOMER:** Liberal, KS SERVICE POINT: AT9\DUJ9 TYPE / PURPOSE OF JOB: 8507 BID #: AFE#/PO#: 0 **NITROGEN** CEMENT **VCID** 1 **FRACTURING**

STAMPS & NOTES:

invoice will reflect full price. the invoice date. After 60 days the discount will be removed and the As of 9122/15 any invoice with a discount must paid within 60 days of

CUSTOMER SIGNATURE & DATE

Date: Signature:

per month or 18% annual percentage rate will be charged on all past due accounts. *All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2%

Print Name:

QUASAR ENERGY SERVICES, INC.

Form 185-2N.2

3/27/23

Fax: 940-612-3336 | qesi@qeserve.com Office: 940-612-3336 Gainesville, Texas 76240 3288 FM S1



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74:9T				<u> </u>			Perforate @		
24:91				-				e with perforating gu	
16:42				-				line to perforate @ (11005
16:40				-				Buidut "8\£ 2 Ariws	
15:53								anidut "8\& S nwob;	
12:50								& knock loose from	llaw
15:45		50		1	7	7		water displacement	
15:40							Through mi		
15:35		50		1	£.6	7		Leg/# 2.51 @ 1m2 gal	109/11
15:32								g 35 sks cmt @ 13.5	
15:30		50			τ	τ		er to establish circula	
15:20								pump truck to tubin	
12:10				-				k on location	
14:45				-				stnioi 82 dtiw 19029	
14:30				_				n hold safety meeting	
14:00							Called for jo	Чо	
Mq\MA	riseO			nrnz	JATOT	3TA9		REMARKS	
TIME		PRESSUR	ES PSI		FLUID PUN	ATAQ Q34N			
COMPAN	KEPRESE	:3VITATNE		ıea	ונא	30	MENTER:	Эвппу МсLane	
Fluid .qsi		Water		Amt. ((.sld8)	Þ			£.8
ulk Equipn					12337	778, 660			
, 2 II						218, DP			
nwb Lucka						gals/sk:			0:0
nwb Luncka reaq:		gais/sk:		Tail:		.73/3/60	Z.Y	Total (bbls):	00
read:		gals/sk:		:lisT		.43/3[05	Z.7	:(sldd) letoT	0.0
MATER: Lead:	:		C'797		^{дs} / 11		2.7		
Amt. WATER Lead:			Z62.5		ys/ ₈	2.1	2.7	Density (PPG)	
TAIL: Amt. WATER Lead:	:	Sks Yield	A sselO)t/09 :	⊅/ 0		S.7	Excess Density (PPG)	
Amt. Amt. Amt. WATER	:)t/09 :			S'L	Density (PPG) Excess Density (PPG)	
Amt. TAIL: Amt. Amt. WATER	:	Sks Yield	0 A sselO) b /09 :	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		S.7	Excess Density (PPG) Excess Density (PPG)	
Amt. Amt. TAIL: Amt. WATER	SZI	Sks Yield	A sselO) b /09 :	⊅/ 0		S.7	Density (PPG) Excess Density (PPG)	
Amt. TAIL: Amt. Amt. WATER	SZI	Sks Yield	0 A sselO) b /09 :	ft ³ / _{sk}	S.I	S'L	Excess Density (PPG) Excess Density (PPG)	
Spacer	: T75	Sks Yield	0 0 A sselD	 	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	S.I		Excess Density (PPG) Excess Density (PPG)	
Spacer Amt. Amt. Amt. TAIL: Amt. Amt.	: T75	Size:	T.D. 0 0 Class A	:(1)): 	€ 3\cdot 0\4	S.I	Hole:	Density (PPG) Excess Density (PPG) Excess Density (PPG)	TS'ET
ubing: Spacer Spacer Amt. Amt. TAIL: Amt. WATER	:\ SZT :\ L\Abe:	Size: Sks Yield Sks Yield	7.D. 0.0 0.0 0.0 0.0 0.0	: (17) .	ft ³ / _{sk}	S.I		Excess Density (PPG) Excess Density (PPG)	TS'ET
Spacer Amt. Amt. Amt. TAIL: Amt. Amt.	TVS (Lype:	Size: Sks Yield Sks Yield Sks Yield	Both 78 Wei 7.D. 0	ight: (ft): (ft): (ft):	€ 3\cdot 0\4	ATAQ 2.1	Perf: Hole:	1862', 69 Density (PPG) Excess Density (PPG) Excess Consity (PPG) Excess	13.51
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ize: ubing: Upen Hole: Spacer Amt. Amt. Amt. TAIL: Amt.	175 175 175 177	Sks Yield Sks Yield Size: 2ize: 27 Top:	Both 78 Wei 7.D. 0	ight: (ft): (ft): (ft):	€ 3\cdot 0\4	ATAQ S.f.	Perf:	1862', 69 Density (PPG) Excess Density (PPG) Excess Consity (PPG) Excess	13.51
asing Deproperations: Spacer Spacer Smt. Amt. TAIL: Amt. Amt. Teal: Amt. Teal: Amt. Teal: Amt.	175 175 175 17 17 17 17 17 17	Sks Yield Sks Yield Size: 2ize: 27 Top:	Grade: Both 8/ Wei T.D. 0	:hdgi :hdgi :(ff): 	6.4 CEMENT ft ³ / _{5k}	ATAO Sight: ATAO ATAO	Perf:	10.5 1862', 6 Density (PPG) Excess Density (PPG) Excess	13.51

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Thank you for calling Quasar						
The set were dead.						
						-
Released from location						18:00
חשות אינות ליביבון אינויים וייים וייים אינויים	-					
Shut down & knock loose from well						08:71
O. W. 1	BATE	JATOT	SUJUNNA	BniduT	gnizeO	Mq\MA
KEMARKS	ATAO 034N			ESSURES PS		TIME