

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/27 2023	8511

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Brennau #1-24 Haskell County, KS Field Ticket #7613

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
2	Set Solid Bridge Plug 4-1/2	2,920.00
1	Dump Bailer w/sack of cement	300.00
1	3 1/8 HSC Squeeze Gun	1,250.00
	Total Charges for Service	4,970.00
	Cased Hole - Discount	-745.50

Please remit to above address.

Total	\$4,224.50
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Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150890

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Brennan 1-24

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	175	21.54	3,769.50
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			7,749.76
Discount - 10%		-10.00%	-774.98

Total	\$6,974.78
Payments/Credits	\$0.00
Balance Due	\$6,974.78

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/27/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC	Well Name: Brennan 1-24
Type Job: PLUG/PTA	AFE #:

CASING DATA

Size:	4 1/2	Grade:		Weight:	10.5
Casing Depths	Top:	Bottom:			
Tubing:	Size: 2 7/8	Weight: 6.4		Perf:	1862', 600'
Open Hole:	Size:	T.D. (ft):		Hole:	

CEMENT DATA

Spacer Type:							
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
LEAD:							
Excess							
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
TAIL:							
Class A: 60/40/4							
Excess							
Amt.	175	Sks Yield	262.5	ft ³ /sk	1.5	Density (PPG)	13.51
WATER:							
Lead:		gals/sk:		Tail:		gals/sk:	7.5
						Total (bbls):	0.0
Pump Trucks Used:		218, DP03					
Bulk Equipment:		228, 660-20					
Disp. Fluid Type:	Water		Amt. (Bbls.)	4		Weight (PPG):	8.3

COMPANY REPRESENTATIVE: Barry **CEMENTER:** Danny McLane

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
14:00						Called for job	
14:30						On location hold safety meeting	
14:45						Tubing @ 1650ft with 58 joints	
15:10						Water truck on location	
15:20						Rig up CMT pump truck to tubing	
15:30		20			1	1	Pump water to establish circulation
15:32							Start mixing 35 sks cmt @ 13.5 #/gal
15:35		20			9.3	2	Start pmping cmt @ 13.5 #/gal
15:40							Through mixing cmt
15:45		20			4	2	Start fresh water displacement
15:50							Shut down & knock loose from well
15:53							Start laying down 2 3/8" tubing
16:40							Out of hole with 2 3/8" tubing
16:42							Rig up wireline to perforate @ 600ft
16:45							Start in hole with perforating gun
16:47							Perforate @ 600ft
16:50							Out of hole with wireline
16:52							Rig up 4 1/2" casing swage to pump cmt
17:00							Hook up pump truck to well
17:03	20				5	2	Pump fresh water to establish circulation
17:05	20				37.5	2	Start mixing 140 sks cmt @ 13.5 #/gal
17:20							Through mixing cmt

Company: Edison Operating Company LLC	Well Name: Brennan 1-24
Type Job: PLUG/PTA	AFE #:
Date: 3/27/2023	CEMENTING JOB LOG



INVOICE

DATE April 15, 2023
 INVOICE # 2279

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Brennan
 Well Number 1-26
 County Haskell
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	3/21/23 Work Ticket #29604		
6.0	Rig #30 Operator & 2 men	300.00	1,800.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	120.00	120.00
	3/22/23 Work Ticket #29605		
11.0	Rig #30 Operator & 2 men	300.00	3,300.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	220.00	220.00
	3/23/23 Work Ticket #29606		
13.5	Rig #30 Operator & 2 men	300.00	4,050.00
4.0	Tong Trip	100.00	400.00
2.0	Thread Dope	50.00	100.00
2.0	Tubing Wiper	75.00	150.00
1.0	Fuel Charge	270.00	270.00
	3/27/23 Work Ticket #29607		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	300.00	300.00
	03/27/23 Work Ticket #188		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	18,155.00
		TAX RATE	7.00%
		SALES TAX	1,270.85
		TOTAL	\$ 19,425.85

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

ALLIANCE WELL SERVICE, INC.

No 29604

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-21-03

COMPLETE

INCOMPLETE

COMPANY Edison

JOB TYPE PIA

LEASE Brennan

WELL # 1-24

ADDRESS _____

SEC _____ TWP _____

RNG _____

CITY / STATE _____

ZIP CODE _____

COUNTY Haskell

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>6</u>			<u>6</u>
DEARICK HAND	<u>Jeffrey Shultz</u>	<u>6</u>			<u>6</u>
FLOOR HAND	<u>Jimmy Rowe</u>	<u>6</u>			<u>6</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
<u>45:50</u>	<u>x 7/8, 100 x 3/4</u>	RODS		
<u>11</u>	<u>x 7/8</u>	RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location w/ rig, S.I.R.U. P.O. H.W. rods lay down in singles no pump, secure well, shut down, drive ~~to~~ to hotel

Double Drum Rig w/2 Men	<u>6</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>1800</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____		Type _____		Per Each _____	Total	
Misc <u>per diem x 3</u>					Total	<u>3000</u>
Misc <u>Fuel Charge</u>					Total	<u>120</u>
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
x _____					Total	
Company Representative		Date			TOTAL	

ALLIANCE WELL SERVICE, INC.

No 29605

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-22-03

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE ~~PTA~~ PTA

ADDRESS _____

LEASE Brennan

WELL # ~~11-24~~

CITY / STATE _____

ZIP CODE _____

SEC _____ TWP _____

ANG _____

COUNTY Haskell

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>11</u>			<u>11</u>
DERRICK HAND	<u>Jeffrey Shultz</u>	<u>11</u>			<u>11</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>11</u>			<u>11</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>109</u>	<u>x 2 3/8</u>	TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, P.O. # at the top part on 109th joint, wait on orders for 1/2 hrs, lay rig over due to weather, dig up braiden head, wait for backhoe to dig pit, secure well, shut down drive to hotel

Double Drum Rig w/2 Men	<u>11</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>3300</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____		Type _____		Per Each _____	Total	
Misc <u>Pay tong x 1</u>					Total	<u>100</u>
Misc <u>per diem x 3</u>					Total	<u>1000</u>
Misc <u>Fuel charge</u>					Total	<u>220</u>
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
x _____					Total	
Company Representative _____	Date _____				TOTAL	

ALLIANCE WELL SERVICE, INC.

No 29606

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-23-23

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE PTA

LEASE Brennan

WELL # 261-24

ADDRESS _____

SEC _____ TWP _____

ANG _____

CITY / STATE _____

ZIP CODE _____

COUNTY Haskell

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>13 1/2</u>			<u>13 1/2</u>
DERRICK HAND	<u>Jeffrey Schultz</u>	<u>13 1/2</u>			<u>13 1/2</u>
FLOOR HAND	<u>Jimmy Polue</u>	<u>13 1/2</u>			<u>13 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, stand rig up, T.H.W. / fishing tool (the spear) didn't catch fish, P.O.H. w/ fishing tool, wait for 16hrs for different Grapple, T.H.W. Tool, catch fish, P.O.H. w/ tool: 15jts, secure well, shut down, drive home.

Double Drum Rig w/2 Men	<u>13 1/2</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>4050</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____		Type _____		Per Each _____	Total	
Misc <u>The tong x 4</u>		<u>4x100</u>			Total	<u>400</u>
Misc <u>The dope x 2</u>		<u>2x50</u>			Total	<u>100</u>
Misc <u>The wiper x 2</u>		<u>2x75</u>			Total	<u>150</u>
Misc <u>Fuel Charge</u>					Total	<u>270</u>
Misc _____					Total	
Misc _____					Total	
x _____					Total	
Company Representative	Date				TOTAL	

ALLIANCE WELL SERVICE, INC.

No 29607

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET
NEW WELL
OLD WELL
RIG # 30

DATE 3-27-23
COMPLETE
INCOMPLETE

COMPANY Eddison
ADDRESS _____
CITY / STATE _____ ZIP CODE _____

JOB TYPE P/A
LEASE Brennan WELL # 1-24
SEC _____ TWP _____ RNG _____
COUNTY Haskell STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>15</u>			<u>15</u>
DEARRICK HAND	<u>Jeffrey Shulte</u>	<u>15</u>			<u>15</u>
FLOOR HAND	<u>Jimmy Kollar</u>	<u>15</u>			<u>15</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, stand rig up, r.w. Wireline, set C.I.B.P @ 4230' w/ 25x Cement
Set 2nd C.I.B.P @ 1860' w/ 25x Cement, perf @ 650', r.d. Wireline, wait on
Cement for 1hr, pump 1st plug @ 1850', lay down tbg, pump last plug @ surface
r.d. Cement, R.D.M.O. Take rig to SANTALA

Double Drum Rig w/2 Men	<u>15</u>	Hrs @	<u>30</u>	Per Hour	Total	<u>4500</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Misc	<u>Tbg tongs x1</u>				Total	<u>100</u>
Misc	<u>Per diem x3</u>				Total	<u>600</u>
Misc	<u>Fuel Charge</u>				Total	<u>300</u>
Misc					Total	
Misc					Total	
Misc					Total	
x					Total	
Company Representative		Date			TOTAL	



SALES & SERVICE INVOICE
 Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124
TERMS: 30 DAYS FROM DATE OF INVOICE
 Office Phone: 620-672-9100
 Fax: 620-672-5020

NEW WELL
 OLD WELL

DATE ISSUED: 1-27-23
 SHIPPED FROM: (DISTRICT) *Muske*

SOLD TO *Edison Operating*

SHIP TO *Brown*

WELL NO. *1-24* FIELD *Brown* COUNTY *Haskell* STATE *KS*

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee logging operations, set CIBP above tubing drill @ 4230', dump bail 25x cont on poles, set CIBP @ 1850', R/W w/ tubing 1830' & pump 35' 5x 60/40 por 4% gel, POOH w/ tubing, prod 600' establish circulating mix & pump 190 5x 60/40 por 4% gel circulating down 4 1/2" & up 8 5/8" to surface			750.00
02	130	mileage	Car mileage			195.00
TAX						
TOTAL						945.00

Barry Wellers
 REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR:

(NAME IN FULL)

Checked By *Barry Wellers* Coded By *Barry Wellers*

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

Print Name: _____

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Danny McLane
Phillip Grano
Eduardo Mendoza

DISCOUNTED TOTAL	\$	6,974.78
DISCOUNT	\$	774.98
TOTAL	\$	7,749.76
Subtotal for Material Charges	\$	3,866.76

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
175	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 3,769.50
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
0	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ -
Subtotal for Pumping & Equipment Charges						\$ 3,883.00

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
Subtotal for Pumping & Equipment Charges						\$ 3,883.00

DATE OF SALE 3/27/2023

CITY: Wichita **STATE:** Kansas **ZIP:** 67226 **COUNTY:** Haskell **STATE:** KS

ADDRESS: 8100 E. 22nd N., Building 1900

CUSTOMER: Edison Operating Company LLC **WELL NAME:** Brennan 1-24

TYPE / PURPOSE OF JOB: PLUG/PTA **SERVICE POINT:** liberal, KS

BID #: 7058 **AFE#/PO#:** 0

QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainessville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@geserve.com

Form 185-2N.2

3/27/23

CEMENTING JOB LOG



CEMENTING JOB LOG

Company: Edison Operating Company LLC		Well Name: Brennan 1-24		AFE #:	
Type Job: PLUG/PTA					
CASING DATA					
Size:	4 1/2	Grade:		Weight:	10.5
Casing Depths					
Top:		Bottom:		Weight:	
Size:	2 7/8	Weight:	6.4	Perf:	1862', 600'
Tubing:		Size:		Hole:	
Open Hole:					
Spacer Type:					
Amt.		Skys Yield	0	ft³/sk	
LEAD:		Excess		Density (PPG)	
Amt.		Skys Yield	0	ft³/sk	
TAIL:		Excess		Density (PPG)	
Amt.	175	Skys Yield	262.5	ft³/sk	1.5
WATER:		gals/sk:		Tail:	
Lead:		gals/sk:		Total (bbis):	0.0
Pump Trucks Used:	218, DP03				
Bulk Equipment:	228, 660-20				
Disp. Fluid Type:	Water	Amt. (Bbils.)	4	Weight (PPG):	8.3
COMPANY REPRESENTATIVE: Barry					
CEMENTER: Danny McLane					

TIME	AM/PM	PSURES PSI	FLUID PUMPED DATA	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
14:00									Called for job
14:30									On location hold safety meeting
14:45									Tubing @ 1650ft with 58 joints
15:10									Water truck on location
15:20									Rig up CMT pump truck to tubing
15:30		20	1					1	Pump water to establish circulation
15:32									Start mixing 35 sks cmt @ 13.5 #/gal
15:35		20	9.3					2	Start pmping cmt @ 13.5 #/gal
15:40									Through mixing cmt
15:45		20	4					2	Start fresh water displacement
15:50									Shut down & knock loose from well
15:53									Start laying down 2 3/8" tubing
16:40									Out of hole with 2 3/8" tubing
16:42									Rig up wireline to perforate @ 600ft
16:45									Start in hole with perforating gun
16:47									Perforate @ 600ft
16:50									Out of hole with wireline
16:52									Rig up 4 1/2" casing swage to pump cmt
17:00									Hook up pump truck to well
17:03		20	5					2	Pump fresh water to establish circulation
17:05		20	37.5					2	Start mixing 140 sks cmt @ 13.5 #/gal
17:20									Through mixing cmt

Date:

3/27/2023

CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC. | 185-2

Type Job:

PLUG/PTA

Edison Operating Company LLC

Well Name:

Brennan 1-24

AFE #:

