KOLAR Document ID: 1715661

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			A	PI No.	15				
Name:				pot De	escription:				
Address 1:			_		Sec Tw	vp S. R East West			
Address 2:			_	Feet from North / South Line of Section					
City:	State:	Zip:+	-		Feet from	East / West Line of Section			
Contact Person:			F	ootage	es Calculated from Neare	st Outside Section Corner:			
Phone: ( )				□ NE □ NW □ SE □ SW					
Water Supply Well C	Gas Sto	SWD Permit #:	L	ease Nate We	Name:	Well #:			
Is ACO-1 filed? Yes	_	Il log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	•	,		y:		(KCC <b>District</b> Agent's Name)			
Depth to	•	om: T.D	l P	luggin	g Commenced:				
Depth to		om: T.D	IΡ	luggin	g Completed:				
Depth to	o lop: Botto	om:T.D							
Show depth and thickness of a	all water, oil and gas form	nations.							
Oil, Gas or Water	Records		Casing Rec	ord (Sเ	urface, Conductor & Produc	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If			
Address 1:			_ Address 2: _						
City:			S	tate: _		Zip:+			
Phone: ( )									
Name of Party Responsible fo	r Plugging Fees:								
State of	County,								
	(Print Name)			E	Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Invoice



Date	Invoice #
3/27/2023	8510

Bill To	
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226	

Job Info	
MLP Leslie #2-33	
Haskell County, KS	
Field Ticket #7612	
	1

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
	Service Charge Set Solid Bridge Plug 5 1/2 - each Dump Bailer w/sack of cement Total Charges for Service Cased Hole - Discount	500.0 1,680.0 300.0 2,480.0 -372.0
se remit to above		otal \$2,108.0

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #	
4/11/2023	150889	

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 2-33

Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Subtotal Discount - 10%	25 50 1 130 1	5.58 8.72 3,307.50 21.54 48.63 -10.00%	436.00 3,307.50 2,800.20
			000000

Total \$6,058.65

Payments/Credits \$0.00

Balance Due \$6,058.65

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N.2

# QUASAR ENERGY SERVICES, INC.



www.quasarenergyservices.com

**FRACTURING** 

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com 

CEMENT

- 1

**NITROGEN** 

ACID

BID #:	7058			AFE#/PO#: 0			_		
TYPE / PUI	RPOSE OF JO	)B:	PLU	G/PTA	SERVICE POINT:	Liberal, KS			
CUSTOME	R:		Edis	on Operating Company LLC	WELL NAME:	Leslie 2-33			
ADDRESS:			810	D E. 22nd N., Building 1900	LOCATION:	Satanta, Ks.			
CITY:		Wich	ita	STATE: Kansas ZIP: 67226	COUNTY: H	askell STA	TE: KS		
DATE	OF SALE	3/27/	2023						
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT	ISED	UNIT	PRICE	AMO	TNUC
25	1000	L	Mile	Mileage - Pickup - Per Mile	3025	-   0.00	\$5.58	\$	139.50
50	1010	L	Mile	Mileage - Equipment Mileage -	Per Mile		\$8.72	\$	436.00
1	5623		Per Well	Pumping Service Charge -2			3,307.50	\$ :	3,307.50
	3023		Lei AACII	Fullipling Service Charge -2			3,307.30	Ψ.	3,307.30
	-			<del> </del>					
	-								
				A CONTRACTOR OF THE CONTRACTOR					
		1		S	ubtotal for Pumping	a & Equipment Char	ges	\$	3,883.00
QTY.	CODE	YD	UNIT	MATERIALS			T PRICE		OUNT
130	5638	L	Per Sack	Cement - Lite - A (LB)		UNI	\$21.54		2,800.20
0	5751 5862	L	Per Gal. Per Lb.	C-41L Defoamer Liquid Cottonseed Hulls			\$48.63 \$1.10	\$	48.63
0	3002		rei Lu.	Cottoriseed Hulls			\$1.10	Ψ	
	<b>.</b>	-							
	-	-							
				t.					
20.000	IOUDO:		4140	RKERS: 3	Cb.	total for Material Ch	arace	\$	2,848.83
MANI	HOURS:	17	WORKERS	RKERS: 3	Sub	TOTAL	\$		6,731.83
Danny	McLane			DIS	SCOUNT: 10%	DISCOUNT			673.18
	p Grano	-		-	DI	SCOUNTED TOTAL	\$		6,058.65
MALES ATALA	S & NOTE	S:	, (10-11-11-11-11-11-11-11-11-11-11-11-11-1	1	As of 9/22/15 any the invoice date. invoice will reflect	invoice with a discount After 60 days the discout t full price.	must paid unt will be	within 6 removed	0 days of and the
						CUSTOMER SIGNATI		TE	
					Signature:	thy and	Date:		
				he date of invoice. A finance charge of 1 1/2 charged on all past due accounts.			-		

### QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES NO

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/27/23 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

CEMENTIN									1-11-04	- all - 2 22		
	Edison (		ing Co	mpan	y LLC	-		V	Vell Name: I	Leslie 2-33		
ype Job:	PLUG/P	IA					CASI	NG D	AFE #:			
size:	5 1/	'2	T	G	rade:		CASI	NOL	Weight:		15.5	
Casing Depth			1		Bott	om:			WOISITE.		45.5	
		Top:	2.7	/0	Wei		6.4	-		Perf:	1862', 6	001
Tubing:		Size: Size:	27	/8	T.D.		0.4			lole:	1802,0	00
Open Hole:		Size.			1.0.	(IU).	CEM	ENT I	DATA	ioie.		
Spacer Ty	vna:						CEIVI	CMII	DAIA			
Amt.	ype.	Sks Y	iold		0	1	ft <sup>3</sup> / <sub>sk</sub>				Density (PPG)	
		3K3 I	ieid		U		/sk				Excess	
LEAD:	-	61 1	1				c. 3 / T			-	Density (PPG)	
Amt.		Sks Y	reld		0		ft <sup>3</sup> / <sub>sk</sub>					
TAIL:				C		60/40					Excess	42.54
Amt.	130	Sks Y	rield		195		ft <sup>3</sup> / <sub>sk</sub>		1.5	1	Density (PPG)	13.51
WATER:	L		, , ,	-		T			1.1.1	7.5	Tabal (Ekis).	26.6
Lead:		gals	/sk:			Tail:	20	5	gals/sk:	7.5	Total (bbls):	36.6
Pump Trucks								_	218, DPC			
Bulk Equipme		14/ -					1011		228, 660		(DDC)	8.3
Disp. Fluid Ty		Wate					(Bbls.)		7.1	Weight		0.3
COMPANY	REPRES	ENTAT	IVE:			Ba	rry		CE	MENTER:	Danny McLane	
TIME	T	PR	ESSUR	RES PS	l .		FLUID	PUN	MPED DATA		REMARKS	
AM/PM	Casi			ing		ULUS	TOT		RATE			
08:00	†									Called for job		
09:30										On location hold safety meeting		
09:35										Start wireline dump bailer in hole		
10:30										Out of hole with dump bailer		
10:45										Start in ho	ole with 2 7/8" tubin	g to 1862ft
11:40										Tubing @	1682ft with 62 joint	s
11:43										Rig up CM	IT pump truck to tub	ing
11:45			20				1		1	Pump wat	ter to establish circu	lation
11:48											ng 35 sks cmt @ 13.	
11:51			20				9.3		2		oing cmt @ 13.5 #/ga	1
11:58											mixing cmt	
12:00			20				7		2		h water displacemer	
12:05											n & knock loose fror	
12:10											ing tubing up to 600	
12:48											n 42 joint & left 20 jo	
12:50											to Tbg to estalish circ	
12:55			20				5		2		ping to establish cir	
12:58											ing 70 sks cmt @ 13.	
13:05	ļ		20				18,7		2		nping cmt @ 13.5 #/	
13:14					-						n & knock loose from	n well
13:15							-				ng last 20 joints	
13:35									1		le with Tbg	
Company:	Edison		ting C	ompa	ny LL	C			Well Name:		3	
Type Job:	PLUG/I								AFE #:			
Date:	3/27/	2023	CEM	ENTIN	G JOB	LOG				QUASAR ENE	RGY SERVICES, INC.   185-2	

TIME	1
13:40       10       2.6       1       Pump 10 sks to top off 5 1/2°         13:45       10       4       1.5       Pump 15 sks down back side         13:50       10/300       Pressure up back side         13:55       Release pressure test was go         14:00       Released from location	
13:45 10 4 1.5 Pump 15 sks down back side 13:50 10/300 Pressure up back side 13:55 Release pressure test was go 14:00 Released from location	' casing
13:50 10/300 Pressure up back side 13:55 Release pressure test was go 14:00 Released from location	
13:55 Release pressure test was go Released from location	
14:00 Released from location	od
Thank you for calling the state of the state	
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Thank you for calling the control of	
	g Quasar



# INVOICE

DATE INVOICE #

April 20, 2023 2303

470 Yucca Ln Pratt, KS 67124 Office Phone (620)672-9100 Fax (620)672-5020

**Bill To: EDISON OPERATING** 

**Lease Name** 

Leslie

Well Number

2-33

County State Haskell KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/27/23 Work Ticket #6326		
11.0	Rig #34 Operator & 2 men	285.00	3,135.00
1.0	Circulating Head w/Rubber	300.00	300.00
1.0	Fuel Charge	180.00	180.00
	03/27/23 Work Ticket #194		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	4,560.00
		TAX RATE	7.00%
		SALES TAX	319.20
		TOTAL	\$ 4,879.20



WELL	SERVICE LLO								WORK T			
			470	Yucca	Lanc	Pratt, K	(0, 67.15	_	nem me			
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COMPANY	ison open	thong co	1210		14	-ASE	Lecuia	55		_		INCOMPLE
ADDRESS		<del></del>	-			ease	LESI-E				IJ€LL # <u>≺</u>	433
CITY / STATE		710			5	EC	TI	ጠь 🗂		P	NG	
POSITION T		ZIP C	.OD€		(	OUNTY /	ta.SKP1	î				STATE _
OPERATOR	0	NAME		HRS REV	ENUE	TRAVEL	NON REV	ENUE	TOTAL HA	RS WKD		311110
DERRICK HAND	Fya								11			
FLOOR HAND		aun							11			
		Daviel							11			
JTS		01111.65										
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		17,577				Y RODS						
						ED RODS						
100	5.24	(5-1)			PUMP	/ VALVES	373			-		
be !	278					BING	100	0	34		-	
						UPS	100	2	3/8			
					21/	/ BBL						
				AN	NCHOR	/ PACKER						
tubing de	location.	good u	ast Ion 10990	Dridg	OT ORK BO E fl forate	HER EING PERF Us. COS	ORMED Tak	<del>у</del> Ри	mped	into	Perts.	Kan
Pulled to	location. Some to 186 eing out.	Tunned of	est Ion 10gga ed firs	Dridges per	OT ORK BO E flocate	HER EING PERF Us. COS -d to Dulled	ORMED TOKE	75 Pu	ooth.	Pum	perts.	Kan
Pulled the Lugshea ; well Time ab Cups No.	eing aut.  P. Rigger	Jet 20 Jegged 14 Tupped C John M	est Fon  Inggo  ed fire  insus co  oved co	Dridges per property per	OTORK BE	HER EING PERF US. COS La to Dulled Cement	ORMED TOKE	75 Pu	Total_	pum pum shux	perts.	Kon and A
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	ALTRANCE	ALLIANCE Weil Service

DATE ISSUED

DLOS

# SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

194

NEW WELL

STATE

COUNTY

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OLDWELL K	
Fax: 620-672-5020	ωI
	27/ 200
SHIPPED FROM: (DISTRICT)	Ob Organities Co.

<b>⊢</b> 0			$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	LEASE		
ITEM QU	MATITA	ITEM QUANTITY COMMODITY NO.	DESCRIPTION	UNIT CONTROL	IOL DISC.	NET AMOUNT
7 0		7.00	Source were of coodingto of oronsor your	75000	2	3500
			2000 of day 200 & day heil 2	7.7		
			cut on plus, pressure systing up to 300 th & hold			
			RIH w/ +05,4 to 1860 t gung 35 5x 60/40 poor	elo		
			pull to 600 t circulate to surdece -/ 60 5x	1		
			60, 40 nor 46, las clara 705ing top oft 11/			
			10 5x , prossuce up on \$56" to 300 7 w/ 15	*		
			100/70000 110000000000000000000000000000			
02/50	30	in Jucci	Section Tools of	7	5.50	175 - 00
			ΤΑΧ Φ			
Bar	2	Co / fris	i certify that the above malerials or services have been received on the terms and conditions set forth on the reverse ade hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.  AGENT OF OWNER	Coded By S:are subje	TOTAL C	accordance with

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

(NAME IN FULL)

OR CONTRACTOR:

Taylor Printing, Inc. - 620-672-3656