KOLAR Document ID: 1715656

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced	
Depth to	•	m: T.D		00 0		
Depth to	Top: Botto	m:T.D			y	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



Date	Invoice #
3/28 2023	8512

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job II	٦fc
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MLP Clawson Trust #4-35 Haskell County, KS Field Ticket #7614

P.O. No.	Terms
	Net 30

Quantity	Description		Amount
5,240	Service Charge Set Solid Bridge Plug 5 1/2 - each Dump Bailer w/sack of cement TD Check Total Charges for Service Cased Hole - Discount		500.00 1,550.00 300.00 1,048.00 3,398.00 -509.70
ase remit to above	A L	Total	\$2,888.30

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150894

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

MLP Clawson Trust 4-35

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.5
Cement-Lite-A(LB)	110	21.54	2,369.4
C-41L Defoamer Liquid	2	48.63	97.20
Subtotal		1	6,349.6
Discount - 10%		-10.00%	-634.9
		l l	
	1		
	1		
	1	1	
	1		
	· '	Total	\$5.71 <i>A.C</i> 1

Total \$5,714.69

Payments/Credits \$0.00

Balance Due

\$5,714.69

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N.2

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

				FRACTURING	;	ACID	CEMENT	NITE	ROGEN		黑
BID#:	7070			AFE#/PO#	t : 0			1			AIM
TYPE / PU	RPOSE OF	JOB:	PL	UG/PTA			SERVICE POINT:	Liberal, KS			
CUSTOME	R:		Ed	ison Operating C	omnany II (Particular visit and a		
ADDRESS				00 E. 22nd N., Bu			WELL NAME:	MLP Clawson	rust 4-35		
CITY:		Wich				2.00	LOCATION:	Satanta, Ks.			
	OF SALE		/2023	STATE:	Kansas	ZIP: 67226	COUNTY: Hasi	kell	STATE: KS		
QTY.	CODE			D							
25	1000	L	UNIT Mile	Mileage - Pi	AND EQU	IPMENT USI	ED		UNIT PRICE	A	MOUNT
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					quipment	wiicage - r ei	IAIIIC		\$8.72	\$	436.00
1	5623	L	Per Well	Pumping Se	ervice Cha	erge -2			\$3,307.50	\$	3,307.50
						Subt	otal for Pumping &	Equipment	Charges	\$	3,883.00
QTY.	CODE	_	UNIT	MATERIALS					UNIT PRICE	Al	MOUNT
110	5638	L	Per Sack	Cement - Lit	te - A (LB)				\$21.54		2,369.40
2	5751	L	Per Gal.	C-41L Defoa	amer Liqui	id					
					- Liqui				\$48.63	\$	97.26
MANHO	DI IRS:	****	# 14/01	RKERS: 3							
			WORKERS	RKERS: 3			Subtota	ol for Materia	TAL \$	\$	2,466.66
Danny M	McLane					DISCOL	JNT: 10%	DISCOL			6,349.66 634.97
Phillip								OUNTED TO			5,714.69
Eduardo I	& NOTE:	S :					As of 9/22/15 any invo the invoice date. Afte invoice will reflect ful	oice with a disc r 60 days the di	ount must paid	within (60 days of
							cus	TOMER SIGN	ATURE & DAT	Έ	
A.II -							Signature:	in me	Z Date:		
ir month or	are past du 18% annual	e net 30 d percentag	days following the ge rate will be ch	e date of invoice. A arged on all past o	A finance char due accounts	rge of 1 1/2%	Print Name:				

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES INC

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23 CEMENTING JOB LOG

Company: **Edison Operating Company LLC** Well Name: MLP Clawson Trust 4-35 PLUG/PTA Type Job: AFE #: **CASING DATA** Size: 4 1/2 Grade: Weight: 10.5 **Casing Depths** Top: Bottom: Tubing: Size: 27/8 Weight: 6.4 Perf: 1850', 600' Open Hole: Size: T.D. (ft): Hole: **CEMENT DATA Spacer Type:** ft 3/sk Amt. Sks Yield 0 Density (PPG) LEAD: Excess ft 3/sk Amt. Sks Yield 0 Density (PPG) TAIL: Class A: 60/40/4 **Excess** ft 3/sk 130 Sks Yield Amt. 195 1.5 Density (PPG) 13.51 WATER: Lead: gals/sk: Tail: 205 gals/sk: 7.5 Total (bbls): 36.6 Pump Trucks Used: 218, DP03 **Bulk Equipment:** 228, 660-20 Disp. Fluid Type: Water Amt. (Bbls.) 7.1 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Barry **CEMENTER:** Danny McLane TIME **PRESSURES PSI FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing **ANNULUS** TOTAL **RATE** 08:00 Called for job 09:30 On location hold safety meeting with location personnel 10:00 Start in with wireline cmt dump bailer 11:00 Out of hole with cmt dump bailer 11:02 Hook up pump truck to pressure test CIBP 11:06 2 Start pumping fresh water 11:23 0/200 29 Shut down CIBP leaking @ 5240ft 11:25 Knock loose from casing 1127 Pick up CIBP to set @ 18 11:44 Set CIBP @ 1880ft 11:45 Start out of hole with wireline 11:52 Out of hole with wireline 12:03 Start in hole with 2 7/8" tubing 12:55 Tubing @ 1850ft on 61 joints 13:00 Rig up pump truck to establish circulation 13:04 10 2 Start pumping fresh water 13:05 3 Got circulation 13:06 Shut down @ start mixing cmt @ 13.5#/gal 13:08 10 9.3 3 Start pumping cmt @ 13.5 #/gal 13:14 Through mixing 35 sks of cmt 13:16 10 6 3 Start fresh water displacement Company: **Edison Operating Company LLC** Well Name: MLP Clawson Trust 4-35 Type Job: PLUG/PTA AFE #: Date: 3/28/2023 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2

TIME	P	RESSURES P	SI	FLUID PU	MPED DATA	
AM/PM	Casing	Tubing	ANNULUS		RATE	REMARKS
13:18						Shut down and knock loose from tubing
13:20						Start laying down tubing
						Laid down 41 joint & left 20 joints in hole
						Tubing @ 600ft on 20 joints
13:53						Hook up to pump truck
13:55		10		5	2	Start pumping to establish circulation
13:58						Shut down & start mixing Cmt @ 13.5#/gal
14:01		0/400		11	2	Start pumping cmt @ 13.5 #/gal
14:07						Shut down got Cmt to surface
14:10						Pumped 11 Bbls /40 sks
14:15						Start tripping out rest of tubing
14:26						Out of hole with tubing
14:40	0			4	2	Top off 4 1/2" casing with 15 sks @ 13,5#
14:50		0/210	5		2	Load Annulus with 20 sks @ 13.5#/gal
14:55						Shut down and knock loose from annulus
15:00						Wash up 2 7/8" tubing & rig hose
15:30						Released from location
	-					
	-					Thank You For Calling Quasar
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INVOICE

DATE **INVOICE #** April 15, 2023 2294

470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name MLP Clawson Trust

Well Number

4-35

County

Haskell

State

KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/28/23 Work Ticket #6193		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	280.00	280.00
	03/28/23 Work Ticket #186		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	5,265.00
		TAX RATE SALES TAX	7.00% 368.55
		TOTAL	\$ 5,633.55
		IOIAL	Ψ 0,000.0;

WORK TICKET



						Fax: 620-6	J1Z-5UZ(J	RIG#	34		_ DATE
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OLD WELL S NEW WELL

SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

INVOICE	
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Office Phone: 620-672-9100

Fax: 620-672-5020

SHIPPED FROM: (DISTRICT)

WELL SERVICE INC.

Mrade

3-24-23 DATE ISSUED

		7	NET AMOUNT	750 00								-	95 00				rdance with applicable d above.
STATE	12	Truss	DISC. NE	7,			1	1								•	tion in acco e addition of ix if not liste
	-//-	Claucon	UNIT CONTROL	75000									2 /			Society TOTAL C	Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.
COUNTY	HSS H	17 /W		, , ,	0	1/30	47 55	1010	+1000	4600		e,				Checked Coded By By	Charges are latest price s
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		WELL NO. 4-35	TION	insted oversee	s cnt on	085/4 1 POSH,	70 1850	40 600 x	140 002	1/15 50 60	300# W/ 2				TAX	i certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereol, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.	(NAME IN FULL)
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				sn charer	John	220	RIH in	10% 20C	1.co 2/2	to dot	0000	10 h 20 cd				i certify that the above materiats or services have been received on the traide hereol, which the undersigned has read and understood, that the be am authorized to sign this memorandum as agent of owner or contractor.	OWNER ACTOR: X
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Taylor Printing, Inc. • 620-672-3656

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

www.duasarenergyservices.com

ENEACY SERVICES INC

Form 185-2N.2

Fax: 940-612-3336 | qesi@qeserve.com

99.61-6,8 \$ JATOT **MOKKERS** Subtotal for Material Charges 2,466.66 # MOKKEKS: #### MANHOURS: 92.76 \$ \$48.63 C-41L Defoamer Liquid Per Gal. ٦ 1919 7 \$ 5,369.40 \$21.54 Cement - Lite - A (LB) Per Sack 2638 110 **TNUOMA UNIT PRICE SLAIRITAM** TINU ΛD CODE YTO. Subtotal for Pumping & Equipment Charges \$ 3,883.00 3,307.50 \$ \$3,307.50 Pumping Service Charge -2 Per Well ٦ 2623 Mileage - Equipment Mileage - Per Mile 436.00 \$ \$8.72 **Hill** 1010 90 Mileage - Pickup - Per Mile 139.50 85.5\$ **9liM** 1000 52 **TNUOMA UNIT PRICE** PUMPING AND EQUIPMENT USED TINU ΛD CODE **QTY** DATE OF SALE 3/28/2023 STATE: KS Haskell COUNTY: Kansas ZIP: 67226 STATE: Wichita CITY: Satanta, Ks. LOCATION: 8100 E. 22nd N., Building 1900 ADDRESS: MLP Clawson Trust 4-35 WELL NAME: Edison Operating Company LLC **CUSTOMER:** Liberal, KS SERVICE POINT: AT9\2 TYPE / PURPOSE OF JOB: 0404 :# Q18 AFE#/PO#: 0 NITROGEN CEMENT **VCID ERACTURING**

STAMPS & NOTES:

Eduardo Mendoza

Phillip Grano

Danny McLane

CUSTOMER SIGNATURE & DATE

the invoice date. After 60 days the discount will be removed and the

DISCOUNTED TOTAL \$

As of 9122/15 any invoice with a discount must paid within 60 days of

DISCOUNT \$

69.417,6

76.458

Date: Signature:

Print Name:

DISCOUNT:

invoice will reflect full price.

%0L

per month or 18% annual percentage rate will be charged on all past due accounts *All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2%

QUASAR ENERGY SERVICES, INC.

Form 185-2N.2

3/28/23

Fax: 940-612-3336 | qesi@qeserve.com Office: 940-612-3336 Gainesville, Texas 76240 3288 FM 51



	3/28/20											
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Ubing: Spacer Amt. EAD: Amt. Amt. Amt. WATE! Lead: Lead: Ump Truck	.: Type:	Size: Sks Yield Sks Yield Sks Yield	7/8 We T.D. 0 0 0 0 A seeD	(4): (4): (4): (4): (4):	MENT DATA	Perf: Hole:	Density (PPG) Excess Density (PPG) Excess Compared to the					
bing: Spacer Spacer Spacer Amt. TAIL: WATEI WATEI Lead: Lead:	Type:	Size: Sks Yield Sks Yield Sks Yield	Bot We T.D. 0 0	$\begin{array}{c} \label{eq:constraints} \begin{picture}(4) \put(4){100} \put(4){$	6.4 MENT DATA	Perf: Hole:	Density (PPG) Excess Density (PPG) Excess Density (PPG) (D49)					
bing: Spacer Spacer Spacer Amt. TAIL: WATEI WATEI Lead: Lead:	Type:	Sks Yield Sks Yield Size: 5ize: 70p:	Bot We T.D. 0 0	$\begin{array}{c} \label{eq:constraints} \begin{picture}(4) \put(4){100} \put(4){$	ATAG DATA Weigh ALAG DATA ALAG AL	Perf: Hole:	Density (PPG) Excess Density (PPG) Excess Density (PPG) (D49)					

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	1					
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A CONTRACTOR	-					
Thank You For Calling Quasar						
reserio adille 2 rod vacat						
Released from location						12:30
9204 gir & gnidut "8/7 S qu desw						12:00
Shut down and knock loose from annulus						14:22
Load Annulus with 20 sks @ 13.5#/gal	7		S	0/210		14:50
Top off 4 1/2" casing with 15 sks @ 13,5#	7	t			0	0t:tT
Out of hole with tubing						14:26
Start tripping out rest of tubing						14:12
Pumped 11 Bbls /40 sks						14:10
Shut down got Cmt to surface						14:07
Start pumping cmt @ 13.5 #/gal		TT		00+/0		
Shut down & start mixing Cmt @ 13.5#/gal		II		004/0		14:01
						13:58
Start pumping to establish circulation		S		10		13:55
Hook up to pump truck						13:53
stnio(0S no 11000 @ gniduT						
Laid down 41 joint & left 20 joints in hole						
Start laying down tubing						13:20
Shut down and knock loose from tubing						13:18
	71101	71/1/01	COTONING	Sugni	gniseO	IAL J /IAIV
CAMMINI	∃T∆9	IATOT	211 ILIMNA I	Tilhing	puise]	AND ANA
KEMARKS	ATAO O39N 3TA9	JATOT	ANNULUS	SESSURES PS		3MIT M9\MA