

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRESERVICE
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/28 2023	8512

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
MLP Clawson Trust #4-35 Haskell County, KS Field Ticket #7614

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
	1 Service Charge	500.00
	1 Set Solid Bridge Plug 5 1/2 - each	1,550.00
	1 Dump Bailer w/sack of cement	300.00
5,240	TD Check	1,048.00
	Total Charges for Service	3,398.00
	Cased Hole - Discount	-509.70

Please remit to above address.	Total	\$2,888.30
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Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150894

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

MLP Clawson Trust 4-35

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	110	21.54	2,369.40
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			6,349.66
Discount - 10%		-10.00%	-634.97

Total	\$5,714.69
Payments/Credits	\$0.00
Balance Due	\$5,714.69

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7070	AFE#/PO#: 0
TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS
CUSTOMER: Edison Operating Company LLC	WELL NAME: MLP Clawson Trust 4-35
ADDRESS: 8100 E. 22nd N., Building 1900	LOCATION: Satanta, Ks.
CITY: Wichita STATE: Kansas ZIP: 67226	COUNTY: Haskell STATE: KS
DATE OF SALE 3/28/2023	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
Subtotal for Pumping & Equipment Charges						\$ 3,883.00

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
110	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 2,369.40
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26

MANHOURS: ### # WORKERS: 3	Subtotal for Material Charges	\$ 2,466.66
WORKERS	TOTAL	\$ 6,349.66
Danny McLane	DISCOUNT: 10%	DISCOUNT \$ 634.97
Phillip Grano	DISCOUNTED TOTAL	\$ 5,714.69
Eduardo Mendoza		

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: <i>[Signature]</i> Date: _____
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: _____	



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/28/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC				Well Name: MLP Clawson Trust 4-35			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 4 1/2		Grade:		Weight: 10.5			
Casing Depths		Top:		Bottom:			
Tubing:		Size: 2 7/8		Weight: 6.4		Perf: 1850', 600'	
Open Hole:		Size:		T.D. (ft):		Hole:	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:		Excess					
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
TAIL:		Class A: 60/40/4				Excess	
Amt.	130	Sks Yield	195	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:		gals/sk:		Tail: 205	gals/sk: 7.5	Total (bbls):	36.6
Pump Trucks Used:		218, DP03					
Bulk Equipment:		228, 660-20					
Disp. Fluid Type: Water		Amt. (Bbls.)		Weight (PPG):			
		7.1		8.3			
COMPANY REPRESENTATIVE: Barry				CEMENTER: Danny McLane			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		
08:00							Called for job
09:30							On location hold safety meeting with location personnel
10:00							Start in with wireline cmt dump bailer
11:00							Out of hole with cmt dump bailer
11:02							Hook up pump truck to pressure test CIBP
11:06						2	Start pumping fresh water
11:23	0/200				29		Shut down CIBP leaking @ 5240ft
11:25							Knock loose from casing
11:27							Pick up CIBP to set @ 18
11:44							Set CIBP @ 1880ft
11:45							Start out of hole with wireline
11:52							Out of hole with wireline
12:03							Start in hole with 2 7/8" tubing
12:55							Tubing @ 1850ft on 61 joints
13:00							Rig up pump truck to establish circulation
13:04		10				2	Start pumping fresh water
13:05					3		Got circulation
13:06							Shut down @ start mixing cmt @ 13.5#/gal
13:08		10			9.3	3	Start pumping cmt @ 13.5 #/gal
13:14							Through mixing 35 sks of cmt
13:16		10			6	3	Start fresh water displacement
Company: Edison Operating Company LLC				Well Name: MLP Clawson Trust 4-35			
Type Job: PLUG/PTA				AFE #:			
Date: 3/28/2023		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			



INVOICE

DATE April 15, 2023
INVOICE # 2294

470 Yucca Ln Pratt, KS 67124
Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name MLP Clawson Trust
Well Number 4-35
County Haskell
State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/28/23 Work Ticket #6193		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	280.00	280.00
	03/28/23 Work Ticket #186		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
SUBTOTAL			5,265.00
TAX RATE			7.00%
SALES TAX			368.55
TOTAL			\$ 5,633.55

Please Remit To:
Alliance Well Service Inc.
470 Yucca Ln
Pratt, KS 67124



No 6193

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET
 NEW WELL
 OLD WELL
 RIG # 34 DATE 3-28-2

COMPANY Edison operating co. LLC
 ADDRESS _____
 CITY / STATE _____ ZIP CODE _____

JOB TYPE plug job MLD Lawson Trust
 LEASE ~~XXXXXXXXXX~~ WELL # 14-35
 SEC _____ TWP _____ ANG 4-35
 COUNTY Haskell STATE K.S.

COMPLETE
 INCOMPLETE

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				14
DEARRICK HAND	Jann				14
FLOOR HAND	Daniel				14

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>660</u>	<u>2 3/8</u>	TUBING	<u>660</u>	<u>2 3/8</u>
<u>660</u>		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to location. Rigged up loggars. Set bridge plug 1860'. Ran tubing down to 1860'. Started plugging. Pulled up to 660'. Pumped 2nd plug. Pulled tubing all the way out. Tapped casing off with cement. Pressured up on Broth's head. Washed up. Rigged down. Moved to Hicks. Spotted in. Drove in.

Double Drum Rig w/2 Men	<u>14</u>	Hrs @ <u>285</u>	Per Hour	Total	<u>3990</u>
Travel Time	Hrs @	Per Hour		Total	
Swab Cups No.	Size	Type	Per Each	Total	
Swab Cups No.	Size	Type	Per Each	Total	
Misc	<u>pipe dope (x-1)</u>	<u>half string</u>		Total	<u>50</u>
Misc	<u>Fuel Charge</u>			Total	<u>280</u>
Misc				Total	
Misc				Total	
Misc				Total	
Misc				Total	
Misc				Total	
Misc				Total	
x				Total	
Company Representative		Date		TOTAL	



NEW WELL
 OLD WELL

DATE ISSUED: 3-28-23
 SHIPPED FROM: (DISTRICT) Made
 S O L D T O Edison Operating
 COUNTY: Haskell STATE: KS
 LEASE: MLP Claxson Trust
 WELL NO.: 4-35

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee plugging operations, dump bail & set on C/BP @ 5240' local cas & had casing tests, set C/BP @ 1880', R/H w/ tubing to 1850', pump 35 sx 60/40 por 4% sel, fell to 600' + circulate to surface w/ 40 sx 60/40 por 4%, POOH w/ tubing, top off 4 1/2" w/ 15 sx 60/40 por 4% sel pressure up on 8 5/8" to 300# w/ 20 sx 60/40 por 4%	750 00		750 00
02	130	mileage	Car mileage	1 50		195 00

TAX

Checked By: [Signature] 13w 75w
TOTAL

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.
AGENT OF OWNER OR CONTRACTOR: [Signature]
 REPRESENTATIVE: [Signature]

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

Print Name: _____

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts

Danny McLane
Phillip Grano
Eduardo Mendoza

DISCOUNTED TOTAL	\$	5,714.69
DISCOUNT	\$	634.97
DISCOUNT: 10%		
TOTAL	\$	6,349.66
Subtotal for Material Charges	\$	2,466.66

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
110	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 2,369.40
Subtotal for Pumping & Equipment Charges						\$ 3,883.00

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
Subtotal for Pumping & Equipment Charges						\$ 3,883.00

BID #: 7070 AFE#/PO#: 0

DATE OF SALE: 3/28/2023

CITY: Wichita STATE: Kansas ZIP: 67226 COUNTY: Haskell STATE: KS

ADDRESS: 8100 E. 22nd N. Building 1900 Satanta, Ks.

CUSTOMER: Edison Operating Company LLC WELL NAME: MLP Clawson Trust 4-35

TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS

FRACTURING | ACID | CEMENT | NITROGEN

Fax: 940-612-3336 | qesi@geserve.com

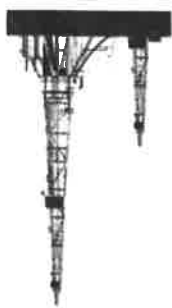
Office: 940-612-3336
Gainesville, Texas 76240

3288 FM 51

QUASAR ENERGY SERVICES, INC.



www.quasarenergyservices.com





QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gamesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qes@qeserve.com

Form 185-2N.2

3/28/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC										Well Name: MLP Clawson Trust 4-35			Type Job: PLUG/PTA			Company: AFE #:		
Casing Depths										Top:			Bottom:			Tubing:		
Size:										4 1/2			Grade:			Weight:		
Casing Depths										Top:			Bottom:			Tubing:		
Size:										2 7/8			Weight:			T.D. (ft.):		
Open Hole:										Size:			Hole:			Perf:		
Cement Data										Spacer Type:			Lead:			Tail:		
Amt.										Skys Yield			ft ³ /sk			Density (PPG)		
LEAD:										Skys Yield			ft ³ /sk			Density (PPG)		
Excess										Skys Yield			ft ³ /sk			Density (PPG)		
TAIL:										Skys Yield			ft ³ /sk			Density (PPG)		
Excess										Skys Yield			ft ³ /sk			Density (PPG)		
WATER:										gals/sk:			Tail:			Total (bbis):		
Lead:										gals/sk:			Tail:			Total (bbis):		
Pump Trucks Used:										218, DP03			228, 660-20			36.6		
Bulk Equipment:										Water			Amt. (Bbils.)			Weight (PPG):		
Disp. Fluid Type:										Water			Amt. (Bbils.)			Weight (PPG):		
COMPANY REPRESENTATIVE:										Barry			CEMENTER: Danny McLane			8.3		

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
08:00							Called for job
09:30							On location hold safety meeting
10:00							with location personnel
11:00							Start in with wireline cmt dump bailer
11:02							Out of hole with cmt dump bailer
11:06						2	Hook up pump truck to pressure test CIBP
11:23		0/200			29		Start pumping fresh water
11:25							Shut down CIBP leaking @ 5240ft
11:27							Knock loose from casing
11:44							Pick up CIBP to set @ 18
11:44							Set CIBP @ 1880ft
11:45							Start out of hole with wireline
11:52							Out of hole with wireline
12:03							Start in hole with 2 7/8" tubing
12:55							Tubing @ 1850ft on 61 joints
13:00							Rig up pump truck to establish circulation
13:04		10				2	Start pumping fresh water
13:05							Got circulation
13:06							Shut down @ start mixing cmt @ 13.5#/gal
13:08		10				3	Start pumping cmt @ 13.5 #/gal
13:14							Through mixing 35 sks of cmt
13:16		10				6	Start fresh water displacement

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
PRESSURES PSI			FLUID PUMPED DATA				
13:18							Shut down and knock loose from tubing
13:20							Start laying down tubing
							Laid down 41 joint & left 20 joints in hole
							Tubing @ 600ft on 20 joints
13:53							Hook up to pump truck
13:55			10		5	2	Start pumping to establish circulation
13:58							Shut down & start mixing Cmt @ 13.5#/gal
14:01			0/400		11	2	Start pumping cmt @ 13.5 #/gal
14:07							Shut down got Cmt to surface
14:10							Pumped 11 Bbls /40 sks
14:15							Start tripping out rest of tubing
14:26							Out of hole with tubing
14:40	0				4	2	Top off 4 1/2" casing with 15 sks @ 13,5#
14:50			0/210			2	Load Annulus with 20 sks @ 13.5#/gal
14:55							Shut down and knock loose from annulus
15:00							Wash up 2 7/8" tubing & rig hose
15:30							Released from location
							Thank You For Calling Quasar