

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	ALBERS TRUST 1-36
Doc ID	1578772

All Electric Logs Run

MEL
DIL
CPI
DUCP

Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	ALBERS TRUST 1-36
Doc ID	1578772

Tops

Name	Top	Datum
Topeka	3813	-757
Heebner	4029	-973
Lansing	4069	-1013
Muncie Creek	4202	-1146
Stark Shale	4280	-1224
Hushpucknev	4317	-1261
B/Kansas City	4339	-1283
Marmaton	4369	-1315
Pawnee	4469	-1413
Myrick Station	4513	-1457
Ft. Scott	4537	-1481
Cherokee	4570	-1514
Johnson	4610	-1554
Mississippian	4660	-1604

Murfin Morning Report

Operator	Elk Energy Holdings		Murfin Rig#	110	Tool Pusher	Ricky Hilgers	
Well Name/No	Albers Trust #1-36			API#	15-193-21084	Well Code #	9999.0793
Legal Desc	2626 FNL 1193 FEL Section 36--9S--32W			County	Thomas	State	KS
DC's (# & Size)	18 6 1/4	CkDate	3/2/21-2	Drill Pipe Jts	162	KCC Rep	Case Morris 3-31-21
Make Pump	Emsco-D375		Liner & Stroke	6"X14"		Spud	11:00 AM 4/2/2021
Approx. TD	4725'		Elevation	3,050	G.L.	3,055	K.B. TD 4:00 AM 4/6/2021
Miles Moved	10	Cost \$		Hrs	7	Trucks	5 Murfin Rig Rls 8:30 PM 4/7/2021

Fuel On Hand Today,												
Fuel Delivery Date.												
Date.	4/24/21	4/25/21	4/26/21	4/27/21	4/28/21	4/29/21	4/30/21	5/1/21	5/2/21	5/3/21	5/4/21	
Current Activity.												
Depth.												
Footage Cut In 24 Hrs.												
Drilling Time.												
Down Time.												
Company Time.												
Bit Wt.												
RPM.												
Pressure.												
SPM.												
Accum Mud Cost.												
Mud Wt.												
Funnel Viscosity.												
Water Loss.												
Clorides.												
L.C.M. & P.H.												
Devition Survey.												
Safety Meeting Topic.												
ACC Bit Hours.												
Formation.												
Weather.												

No	Size	Mfg	Type	Out	Ft	Hrs	Cum Hrs	Rop	Serial #	Bit Jet Size
Bit totals and overall penetration rate average										

Depth	Size	Sacks	Cement Material	Plug Down	Drilled Out	Remarks

No	Zone	Interval	Open	Shut	Open	Shut	Recovery

Surface Casing	Jts	Wt	Tally	Production Casing	Jts	Wt	Tally
Logging Co	LTD			Complete			
Comments:	Surface Casing Supplied By:				Water Info:		
Strap & Welded By:							

Accidents:	

Murfin Morning Report

Operator	Elk Energy Holdings	Murfin Rig#	110	Tool Pusher	Ricky Hilgers
Well Name/No	Albers Trust #1-36	API#	15-193-21084	Well Code #	9999.0793
Legal Desc	2626 FNL 1193 FEL Section 36--9S--32W	County	Thomas	State	KS

Additional comments:

MUD LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Albers Trust 1-36
 API: 15-193-21084
 Location: SW SW SE NE Sec 36-9S-32W
 License Number: 35420
 Spud Date: 4/02/2021
 Surface Coordinates: NAD27 Long: -101.9245778 Lat: 38.6562018
 Region: Drilling Completed: 4/6/2021
 Bottom Hole Coordinates:
 Ground Elevation (ft): 3051 K.B. Elevation (ft): 3056
 Logged Interval (ft): 3800 To: 4700 Total Depth (ft): 4700
 Formation:
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: ELK ENERGY HOLDINGS LLC
 Address: 10500 E. Berkeley Sq Pkwy, STE 220
 Wichita, KS 67206

GEOLOGIST

Name: Ryan Davis
 Company:
 Address:

Cores

No Cores

DSTs

DST #1 30-30-60-60
 REC: 1260' GIP
 412' CGO (40%g,60%o)
 238' GOCM (20%g,17%o,63%*m*)
 IFPs: 46-166
 FFps: 177-279
 SIPs: 1198-1187

Comments

Upon review of E-logs and shows in cuttings, a straddle test was performed to assess the H, I and J zones. It is recommended that to further test these zones and select others through production casing.

Respectfully submitted,
 Ryan Davis

ROCK TYPES

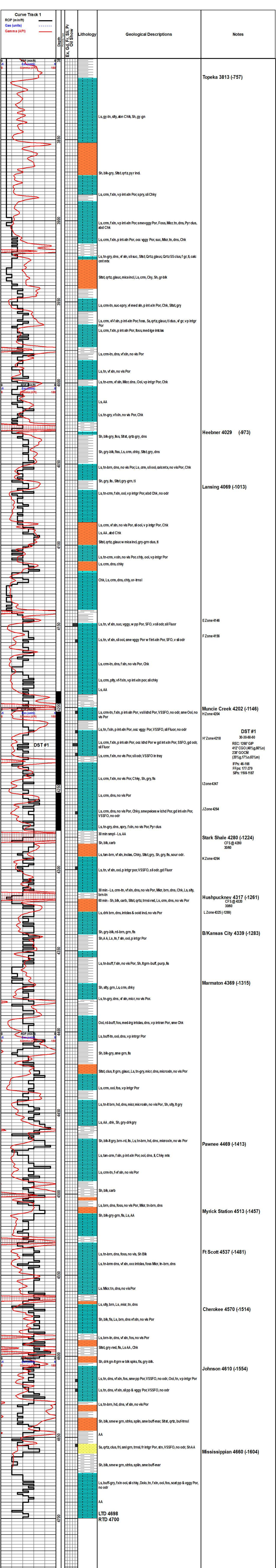
Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Coal	Igne	Salt	Silt
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Schol	Till

ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	Siltstrg
Anhy	Hvymn	Algae	Pellet	Ssstrg
Arggrm	Kaol	Amph	Pisolite	TEXTURE
Bent	Marl	Belm	Plant	Boundst
Bit	Nodxl	Bioclst	Strom	Chalky
Brecfrag	Phos	Brach	STRINGER	Cryxln
Calc	Pyr	Bryozoa	Anhy	Earthy
Carb	Salt	Cephal	Arg	Finexln
Chtdk	Sandy	Coral	Bent	Grainst
Chtit	Silt	Crin	Coal	Lithogr
Dol	Sll	Echin	Dol	Microxln
Feldspar	Sulphur	Fish	Gyp	Mudst
Ferrpel	Tuff	Foram	Ls	Packst
Ferr		Fossil	Mrst	Wackest
Glau		Gastro		
		Oolite		

OTHER SYMBOLS

POROSITY	Vuggy	ROUNDING	Spotted	EVENT
Earthy	SORTING	Rounded	Quies	Rft
Fenest	Well	Subrnd	Dead	Sidewall
Fracture	Moderate	Subang	INTERVAL	
Inter	Poor	Angular	Core	
Moldic		OIL SHOW	Dst	
Organic		Even		
Pinpoint				



FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
4/2/2021	0291

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas Co., KS	Albers Trust 1-36	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	35	6.50	227.50
12.38 tons at 35 miles	433.3	1.50	649.95
Class A 3%C 2%gel	250	24.50	6,125.00T
30% Discount		-2,445.73	-2,445.73

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,706.72

Sales Tax (8.25%) \$353.72

Balance Due \$6,060.44

We appreciate your business and look forward to serving you again!

FRANKS Oilfield Service

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 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0291
 LOCATION Box 15
 FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

15

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/2/21		Albers Trust 1-36	36	E5	32W	Thomas
CUSTOMER E/M Energy			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12.25 HOLE DEPTH 348' CASING SIZE & WEIGHT 8 5/8" 24#
 CASING DEPTH 348' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 20.75 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & Rig up on WW drilling Rig #10 circulate casing
mix 250 sx Class A 38cc 28sd dispersant 20.75 bbls water shut in
cement did circulate 46 bbls to pit

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P6001	1	PUMP CHARGE	1150.00	1150.00
M001	35	MILEAGE	6.50	227.50
M002	12,38 TMS	Ton mileage delivered	1.50	649.95
CB00	250 SX	Class A 38cc 28sd	24.50	6125.00
			Subtotal	8152.45
			Less 30% disc	2445.73
			Subtotal	5706.72
			SALES TAX	353.72
			ESTIMATED TOTAL	6,060.44

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.

FRANKS Oilfield Service, LLC

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Email: franksoilfield@yahoo.com

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Date	Invoice #
4/7/2021	0294

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Victoria, KS 67671
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Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas Co., KS	Albers Trust 1-36	Net 30	Long String

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	35	6.50	227.50
11.1 Ton Mileage (min.)	1	600.00	600.00
Thixo blend OWC	200	28.55	5,710.00T
5-1/2" Centralizers	8	80.00	640.00T
5-1/2" Basket	3	385.00	1,155.00T
5-1/2" Guide Shoe AFU	1	600.00	600.00T
5-1/2" Latchdown Plug & Assembly	1	695.00	695.00T
5-1/2" Port Collar	1	3,800.00	3,800.00T
30% Discount		-4,478.25	-4,478.25

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$10,449.25

We appreciate your business and look forward to serving you again!

Sales Tax (8.25%) \$727.65

Balance Due \$11,176.90

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0294
 LOCATION Hoxie US
 FOREMAN Mike Show

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/7/21		Albers trust 1-36	36	9 S	32W	Thomas
CUSTOMER EIK Energy			COUNTY <u>15</u>			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			101	Mike S		
STATE			102	Garb		
ZIP CODE						

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 4700' CASING SIZE & WEIGHT 5.5" 17#
 CASING DEPTH 4409' DRILL PIPE _____ TUBING _____ OTHER Port Collar @ 2628'
 SLURRY WEIGHT 14.7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 40.68'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Reason W/D drilling Rys #10 Run in 102 sats
centralizers sats 3, 5, 7, 9, 11, 2, 14, 44 basketson sat 4, 15, 45
centralizers to 98 US min 1755 or over 5" hole seal shut down clean pump lines
displace 101.25 bbls

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PE005	1	PUMP CHARGE	1500. ⁰⁰	1500. ⁰⁰
W001	35	MILEAGE	6.50	227.50
M003	111 ton	Ton M, to case hole	600. ⁰⁰	600. ⁰⁰
OB030	2000	OWC 5" Kolsal	2.55	5710. ⁰⁰
PE013	8	5.5" comb	80. ⁰⁰	640. ⁰⁰
FE001	3	5.5" Basket	385. ⁰⁰	1155. ⁰⁰
PE0033	1	5.5" AFU Guide Shoe	600. ⁰⁰	600. ⁰⁰
PE051	1	5.5" Latch down Plus	695. ⁰⁰	695. ⁰⁰
PE080	1	5.5" Port Collar W	3800. ⁰⁰	3800. ⁰⁰
			Subtotal	14927.50
			less 300	4478.25
			Subtotal	10549.25
			SALES TAX	727.65
			ESTIMATED TOTAL	11,176.90

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Elk Energy Holdings, LLC.

Albers Trust #1-36

Fri. 5-7-21

Move in and rig up Franks Oilfield Service.

Rig up Midwest Wireline. Run Cement Bond Log w/ Gamma Ray.

T.D.- 4358', Est. Top of cement- 3230'. Port collar at 2620'

Rig up casing swab. Swab casing dry.

Put 15.66 Bbls of salt water down casing.

Perforate H-zone 4216'-4219' 4Spf. 39 gram.

Rig Midwest Wireline down.

Shut down for the day.

Sat. 5-8-21

Franks Oilfield Service on loc.

Tally in hole with 5 ½" packer and tubing. Set packer at 4195'.

Rig up swab. Tag fluid 3200' F.S., pulled 1000' of fluid with 400' of oil. Swab down 5.51 Bbls

1st hour test, 1 pull, 50% oil cut, .58 Bbls

2nd hour test, 1 pull, 65% oil cut, .29 Bbls

3rd hour test, 1 pull, 75% oil cut, .58 Bbls

Shut down for the day.

Mon. 5-10-21

Waited to talk to water hauler to see if it rained on loc.

Franks Oilfield Service on loc.

Tagged fluid 2125' F.S., had 2091' of fill up. Had 1750' of oil. Swab down- 12.18 Bbls

Release packer and run 1 joint. Rig up Pro-Stim spot acid. Let set 10 minutes. Pull 1 joint and set packer. Finish acid and start flush. Hole loaded .2 Bbls early. Feeding .15 Bpm on vac. With 3 Bbls of acid out into perms rate slowed. Stage rest of acid in at 100#. ISIP- 100#- 1 minute to a vac. Treated with 300 gal. 15% MCA w/ 3% M.S., Total load- 32 Bbls

Let set 30 minutes- tag fluid 450' F.S., with fluid lvl at 2550' from surface had a good show of oil, swab down -22.33 Bbls

1st hour test, 4 pulls, (only pulling 400' of fluid) fluid lvl- 3150' F.S., 85% oil cut, 9.86 Bbls

2nd hour test, 4 pulls, (only pulling 400' of fluid) fluid lvl- 3600' F.S., 90% oil cut, 8.7 Bbls

Release packer, swab acid off of backside.

Set packer and swab well down.

Shut down for the day.

Wen. 5-12-21

Franks Oilfield Service on loc.

Tag fluid 1200 F.S., had 3016' of fill up with 1900' of oil. Swab down- 12.47 Bbls

1st hour test, 4 pulls, (pulling 300' of fluid) fluid lvl- 3300' F.S., 64% oil cut, 7.83 Bbls

2nd hour test, 4 pulls, fluid lvl- 3500' F.S., 64% oil cut, 7.25 Bbls

3rd hour test, 4 pulls, fluid lvl- 3700' F.S., 66% oil cut, 8.12 Bbls

4th hour test, 4 pulls, fluid lvl- 3800' F.S., 60% oil cut, 7.25 Bbls

5th hour test, 4 pulls, fluid lvl- 3900' F.S., 60% oil cut, 6.09 Bbls

6th hour test, 4 pulls, fluid lvl- 3900' F.S., 60% oil cut, 6.38 Bbls

Break out swab.

Release packer and trip out of hole.

Shut down for the day.

Thurs. 5-13-21

Franks Oilfield Service on loc.

Trip in hole with 5 ½" plug, port collar shift tool and tubing.

Set plug at 3350'.

Rig up swab. Tag fluid at 2150'. Pulled 750' of fluid with no visible water.

Rig up pump truck. Pressure test plug to 1000#. Spot 2 sacks of sand.

Pull tubing up and found port collar. Spot 20 Bbls of gel down to tool.

Open Port collar. Mix another 80 Bbls of gel. Had good circulation.

Mixed 250 sacks of 60/40 4% gel w/ ¼# flow-seal. Cement circulated.

Displace w/ 14 Bbls. Shut port collar. Pressure to 1000#- held.

Run 5 joints reverse out. Run tubing down to plug. Circulate sand off of plug.

Made sure we could get on and off of plug.

Rig down Franks cement trucks

Shut down for the day.

Fri. 5-14-21

Franks Oilfield Service on loc.

Run down got on and off of plug. Rig up swab. Swab casing down.

Release plug. Trip out of hole with tubing and plug.

Put production head on casing. Trip in hole with tubing for production. Run tubing to bottom.

Rig up swab. Made 3 pulls. Break down swab.

Pull tubing up. Set tubing anchor with 12" of stretch and 15,000# over.

Rig over. Trip in hole with pump and rods.

Seat pump. Space well out.

Hoxie Tank loaded tubing. Long stroke to 300#- held.

15'x 2 7/8" mud anchor, 2 ½"x 5 ½" tubing anchor(3.10') 2 ½" seating nipple(1.10') 125 joints of 2 7/8" tubing(4021.40')

6' gas anchor, 2 ½"x 1 ½"x 12' insert pump, 2'x 7/8" with guide on pump, 14- 7/8", 107- ¾", 40- 7/8", 4'x 7/8" rod sub, 7'x 1 ½" liner, 22'x 1 ¼" polish rod.

Rig down Franks Oilfield Service.



DRILL STEM TEST REPORT

Prepared For: **Elk Energy Holdings LLC**

2250 N Rock Rd
STE 118-107
Wichita, KS 67226

ATTN: Ryan Davis

Albers Trust # 1-36

36-9S-32W Thomas,KS

Start Date: 2021.04.06 @ 18:09:00

End Date: 2021.04.07 @ 01:55:50

Job Ticket #: 67513 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.07 @ 15:15:15



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Elk Energy Holdings LLC

36-9S-32W Thomas,KS

2250 N Rock Rd
STE 118-107
Wichita, KS 67226
ATTN: Ryan Davis

Albers Trust # 1-36

Job Ticket: 67513

DST#: 1

Test Start: 2021.04.06 @ 18:09:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:04:40

Time Test Ended: 01:55:50

Test Type: Conventional Straddle (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4190.00 ft (KB) To 4275.00 ft (KB) (TVD)

Reference Elevations: 3055.00 ft (KB)

Total Depth: 4698.00 ft (KB) (TVD)

3050.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 279.80 psig @ 4194.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.04.06 End Date: 2021.04.07

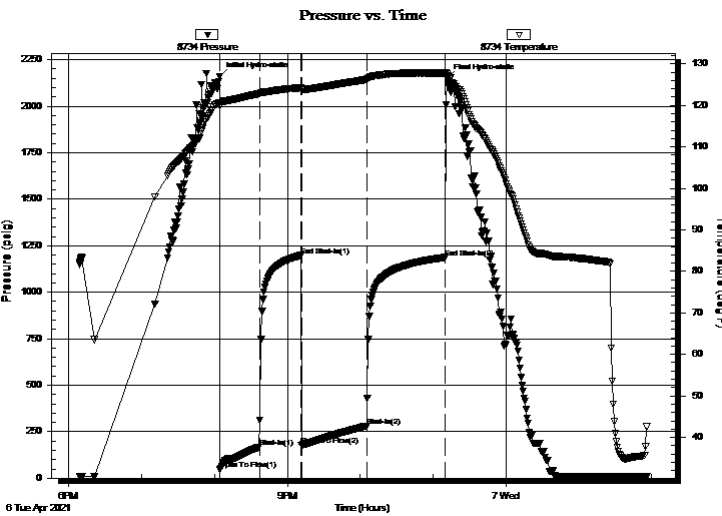
Last Calib.: 2021.04.07

Start Time: 18:09:01 End Time: 01:55:50

Time On Btm: 2021.04.06 @ 20:04:30

Time Off Btm: 2021.04.06 @ 23:11:39

TEST COMMENT: 30-IF- B.O.B (11 inches) @ 8 mins (blow increased to 44 1/2")
30-ISI-Surface blow back built to 6 3/4"
60-FF- B.O.B (11 inches) @ 12 mis (blow increased to
60-FSI-Surface blow back built to 4" @ 25 mins & decreased to 3"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.81	120.75	Initial Hydro-static
1	46.05	119.90	Open To Flow (1)
33	166.19	122.82	Shut-In(1)
67	1197.79	124.25	End Shut-In(1)
68	177.40	123.97	Open To Flow (2)
121	279.80	126.22	Shut-In(2)
186	1186.82	127.75	End Shut-In(2)
188	2150.17	127.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
238.00	GOCM 20%G, 17%O, 63%M	1.74
412.00	CGO 40%G, 60%O	5.78
0.00	1260' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Elk Energy Holdings LLC

36-9S-32W Thomas,KS

2250 N Rock Rd
STE 118-107
Wichita, KS 67226
ATTN: Ryan Davis

Albers Trust # 1-36

Job Ticket: 67513

DST#: 1

Test Start: 2021.04.06 @ 18:09:00

Tool Information

Drill Pipe:	Length: 3998.00 ft	Diameter: 3.80 inches	Volume: 56.08 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 176.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4190.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	4707.00 ft			
Interval between Packers:	517.00 ft			
Tool Length:	545.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4167.00	
Hydraulic tool	5.00	1113		4172.00	
Jars	5.00	01-07		4177.00	
Safety Joint	3.00	-001		4180.00	
Packer	5.00			4185.00	28.00 Bottom Of Top Packer
Packer	5.00			4190.00	
Perforations	3.00			4193.00	
Change Over Sub	1.00			4194.00	
Recorder	0.00	8959	Inside	4194.00	
Recorder	0.00	8734	Outside	4194.00	
Drill Pipe	64.00			4258.00	
Change Over Sub	1.00			4259.00	
Perforations	10.00			4269.00	
Blank Off Sub	1.00			4270.00	
Packer - Shale	5.00			4275.00	
Perforations	2.00			4277.00	
Change Over Sub	1.00			4278.00	
Recorder	0.00	8520	Below	4278.00	
Drill Pipe	423.00			4701.00	
Change Over Sub	1.00			4702.00	
Bullnose	5.00			4707.00	517.00 Bottom Packers & Anchor

Total Tool Length: 545.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Elk Energy Holdings LLC

36-9S-32W Thomas,KS

2250 N Rock Rd
STE 118-107
Wichita, KS 67226
ATTN: Ryan Davis

Albers Trust # 1-36

Job Ticket: 67513

DST#: 1

Test Start: 2021.04.06 @ 18:09:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 31 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
238.00	GOCM 20%G, 17%O, 63%M	1.735
412.00	CGO 40%G, 60%O	5.779
0.00	1260' GIP	0.000

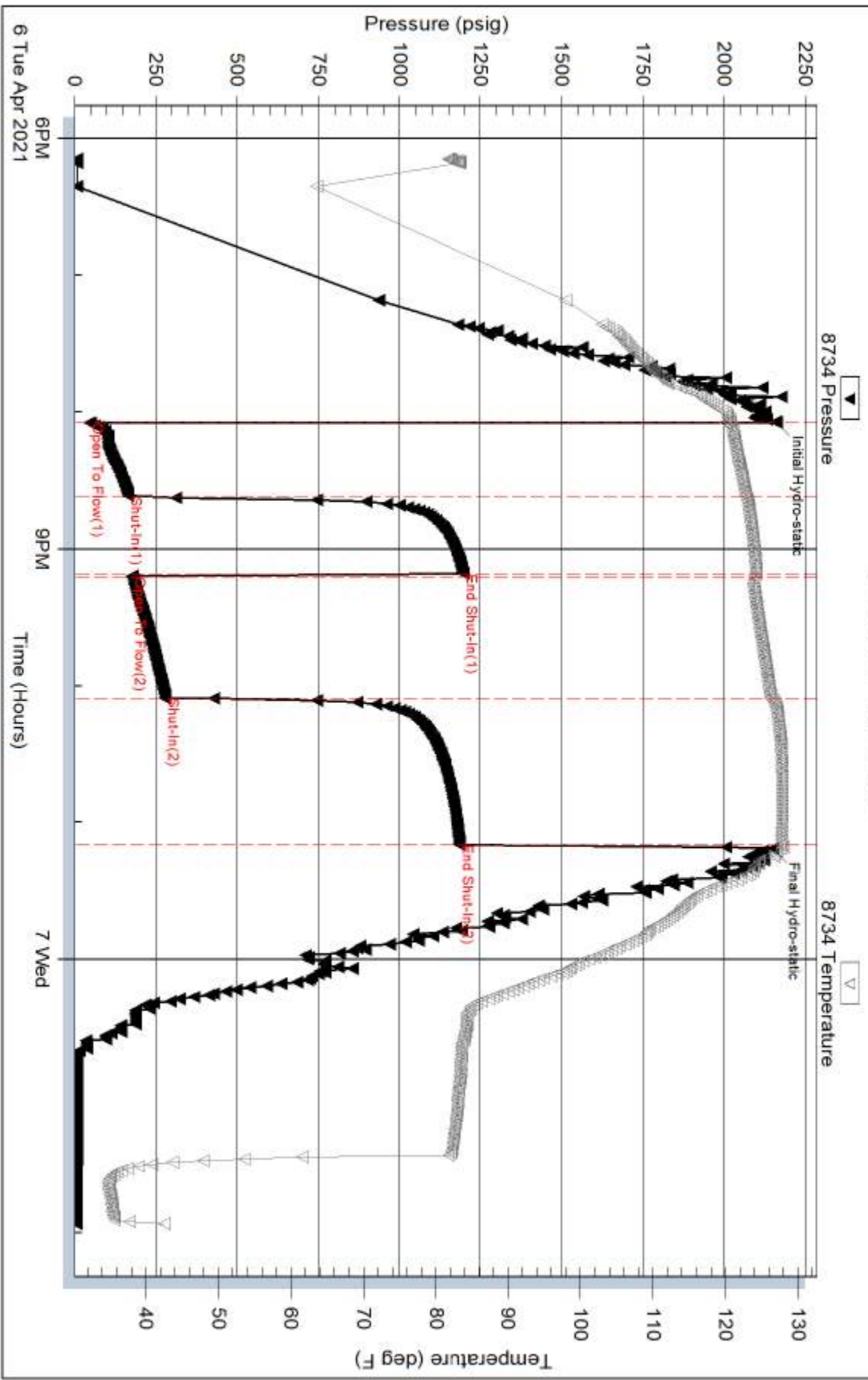
Total Length: 650.00 ft Total Volume: 7.514 bbl

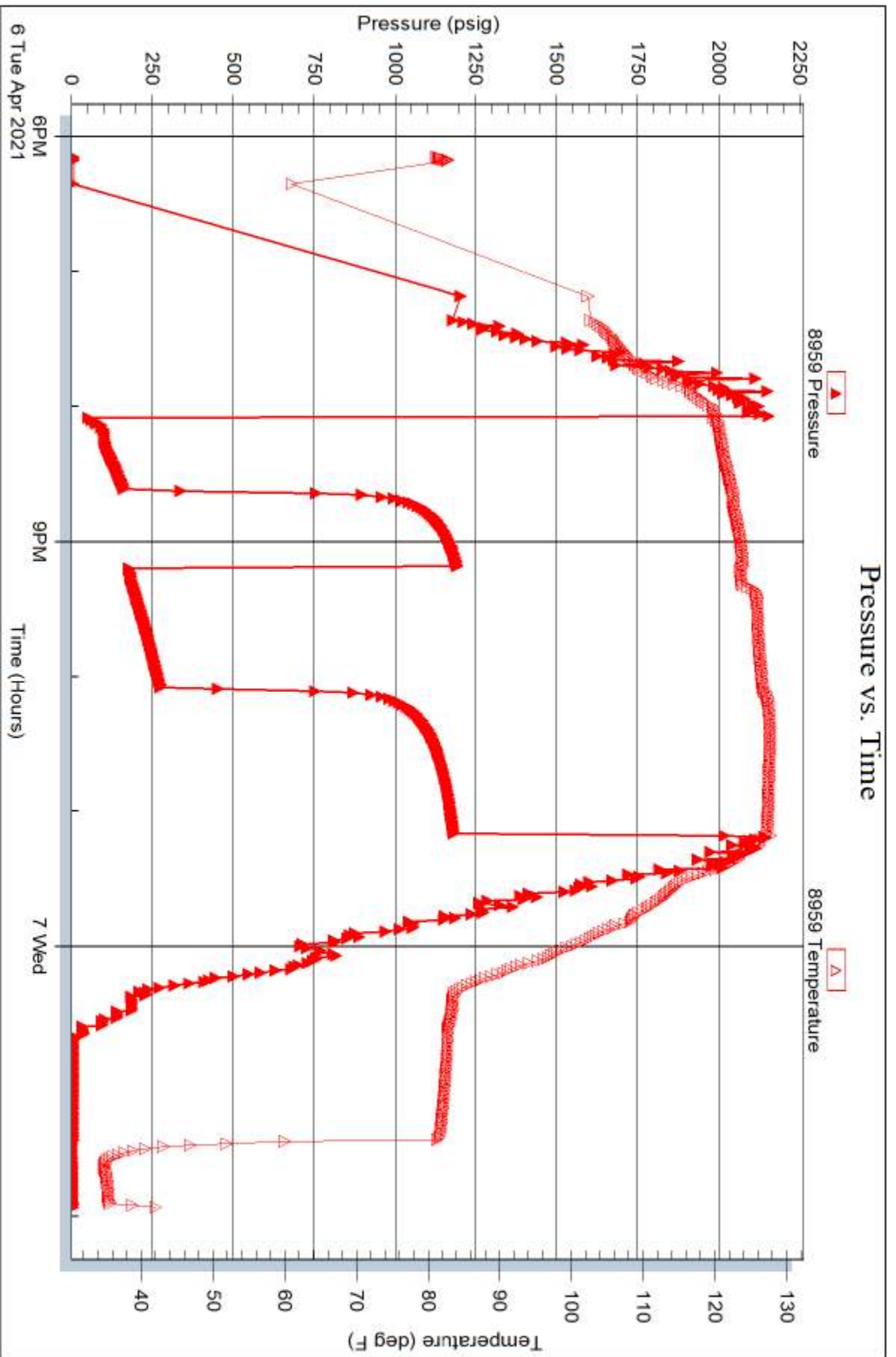
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

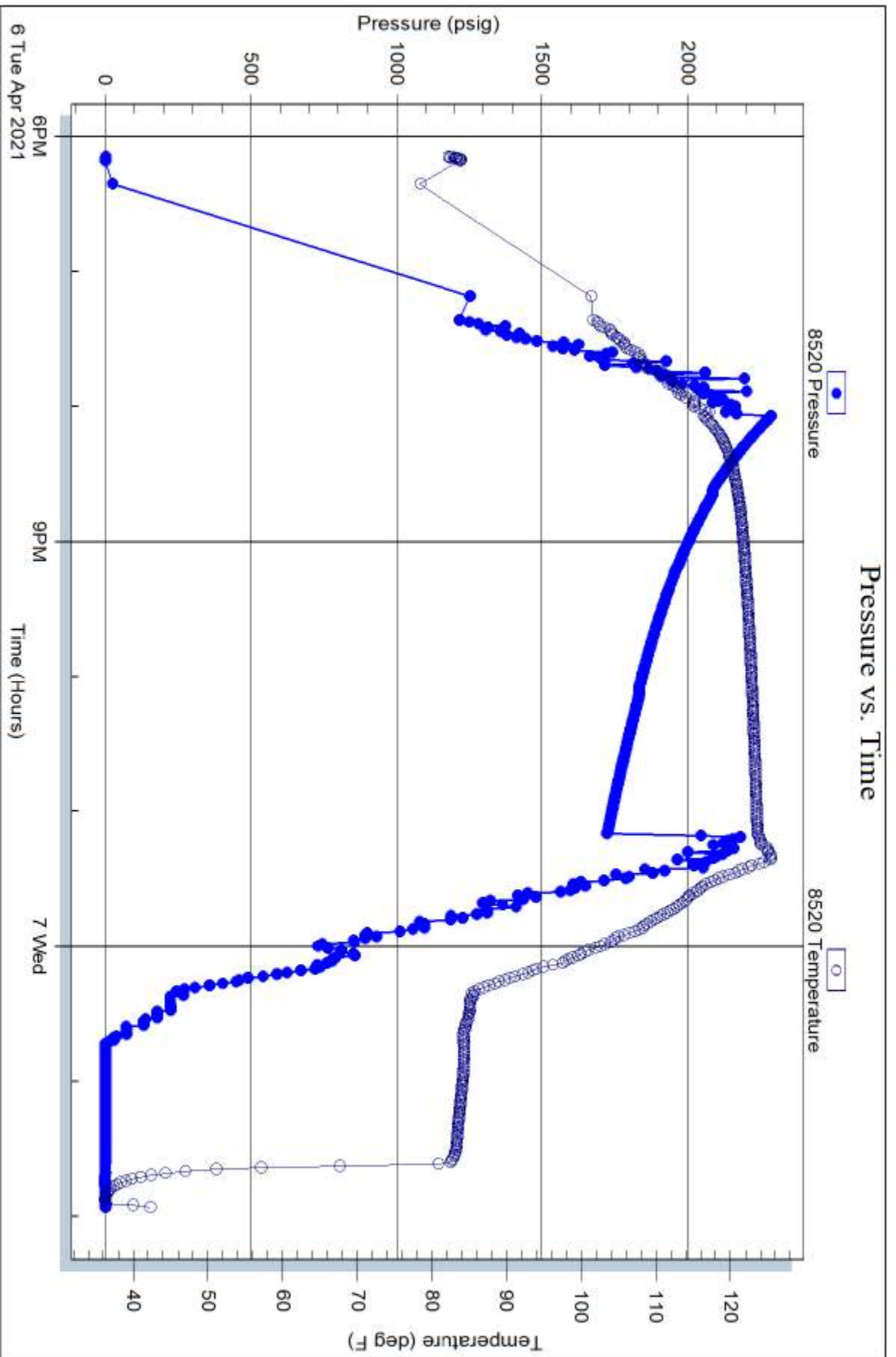
Laboratory Name: Laboratory Location:

Recovery Comments: Gravity of oil = 31 @ 58 degs corrected to 31.2 @ 60 degs

Pressure vs. Time









TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67513**

Well Name & No. Albers Trust #1-36 Test No. 1 Date 4-6-21
 Company EIK Energy Holdings, LLC Elevation 3055 KB 3050 GL
 Address 2250 N. Rock RD STE 118-107 Wichita, KS. 67226
 Co. Rep / Geo. Ryan Davis Rig Murfm #110
 Location: Sec. 36 Twp 9S. Rge. 32W. Co. Thomas State KS.

Interval Tested 4190-4275 Zone Tested LKC "H-5"
 Anchor Length 85' Drill Pipe Run 3998 Mud Wt. 9.2
 Top Packer Depth 4185-4190 Drill Collars Run 176 Vis SS
 Bottom Packer Depth 4275 (Shale) 423' T. Pipe. Wt. Pipe Run — WL 8.0
 Total Depth 4698 LTD Chlorides 2000 ppm System LCM 1#
 Blow Description IF: 1" blow built to D.O.B (11 inches) @ 8 mins (blow increased to 44 1/2")
ISI: S. blowback built 6 3/4"
FF: S. blow built to B.O.B (11 inches) @ 12 mins (blow increased to 44")
FSE: S. blowback built to 4" @ 25 mins & decreased to 3"

Rec	Feet of	%gas	%oil	%water	%mud
<u>238</u>	<u>GOCM</u>	<u>20</u>	<u>17</u>	<u>63</u>	
<u>412</u>	<u>CGO</u>	<u>40</u>	<u>60</u>		
<u>0</u>	<u>1260' GIP.</u>				

Rec Total 650 BHT 128 Gravity 31.2 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2161</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>17:00</u>
(B) First Initial Flow <u>46</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>18:09</u>
(C) First Final Flow <u>166</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:04</u>
(D) Initial Shut-In <u>1198</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>23:04</u>
(E) Second Initial Flow <u>177</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>01:55</u>
(F) Second Final Flow <u>280</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT.</u> <u>150</u>	Comments <u>Tools loaded</u>
(G) Final Shut-In <u>1187</u>	<input type="checkbox"/> Sampler	<u>@ 03:00</u>
(H) Final Hydrostatic <u>2150</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2625</u>
	Sub Total <u>2625</u>	MP/DST Disc't

Approved By Ryan Davis Our Representative Justin Albers
 Trilobite Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
5/13/2021	0321

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas Co., KS	Albers Trust	Net 30	Port Collar

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	35	6.50	227.50
20.93 tons at 35 miles	732.55	1.50	1,098.83
60/40 8% gel 1/4 # flo	250	17.35	4,337.50T
Sand	120	0.50	60.00T
Gel	2,000	0.30	600.00T
30%Discount		-2,242.15	-2,242.15

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,231.68

Sales Tax (8.25%) \$288.61

Balance Due \$5,520.29

We appreciate your business and look forward to serving you again!

TERMS

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.