

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GERSTBERGER 2-20
Doc ID	1573415

All Electric Logs Run

Dual Induciton Log
Dual Comp Porosity Log
Microresistivity Log
;Borehole Compensated Sonic Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GERSTBERGER 2-20
Doc ID	1573415

Tops

Name	Top	Datum
Anhydrite	2380	859
B/ Anhydrite	2396	842
Topeka	3640	-400
Heebner	3877	-642
Toronto	3891	-658
Lansing	3917	-684
C	3960	-725
D	3972	-742
E	4008	-780
F	4018	-784
G	4029	-798
Muncie Creek	4097	-860 H
H	4108	-868
I	4145	-904
J	4173	-933
Stark Shale	4198	-959
K	4210	-968
L	4249	-1010
BKC	4294	-1053
Marmaton	4360	-1122
Altamont	4384	-1122
Pawnee	4432	-1202
Myrick Station	4472	-1237
Fort Scott	4489	-1251

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GERSTBERGER 2-20
Doc ID	1573415

Tops

Name	Top	Datum
Cherokee	4515	-1278
Johnson Zone	4602	-1373
Morrow Shale	4672	-1436
Upper Morrow Sand	4743	-1506
Missippian	4749	-1522



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
LANDMARK RESOURCES INC
4900 WOODWAY DR
SUITE 880
HOUSTON, TX 77056

Invoice Date: 5/7/2021
Invoice #: 0352865
Lease Name: Gerstberger Unit
Well #: 2-20
County: Wichita, Ks
Job Number: WP1371
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	280.000	11.050	3,094.00
Wooden plug 8 5/8"	1.000	144.500	144.50
Light Eq Mileage	70.000	1.700	119.00
Heavy Eq Mileage	70.000	3.400	238.00
Ton Mileage	873.000	1.275	1,113.08
Depth Charge 2001'-3000'	1.000	1,700.000	1,700.00

Net Invoice 6,408.58
Sales Tax: 404.34
Total 6,812.92

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	Landmark	Well:	Gerstberger Unit 2-20	Ticket:	WP 1371
City, State:		County:	Wichita KS	Date:	5/7/2021
Field Rep:	Fennis Garduno	S-T-R:	20-17-36	Service:	PTA

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	2400 ft
Casing Size:	8 5/8 in
Casing Depth:	294 ft
Tubing / Liner:	4 1/2 in
Depth:	2400 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	2400 ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	71.0 bbls
Total Sacks:	280 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
3:15 PM			-	-	Journey management meeting
3:30 PM				-	Convoy to location
5:00 PM				-	Arrive on location
5:05 PM				-	Safety meeting
5:20 PM				-	Spot in / rig up equipment
9:15 PM		250.0		-	Rig reach depth for 1st plug @ 2400' and circulate
9:25 PM	2.0	300.0	5.0	5.0	Pump 5 bbls fresh water ahead
9:31 PM	4.0	400.0	12.7	17.7	Mix 50 sx H-Plug @ 13.8 ppg
9:35 PM	4.0	250.0	1.5	19.2	Pump fresh water behind
9:40 PM	8.0	200.0	29.0	48.2	Rig pump mud behind
				48.2	HOC - 211' TOC -2189'
					TOOH to 1470'
10:06 PM	3.0	150.0	5.0		Pump fresh water ahead
10:09 PM	4.0	250.0	20.2		Mix 80sx H-Plug @ 13.8 ppg
10:16 PM			1.5		Pump fresh water behind
10:18 PM			14.0		Rig pump mud behind
					HOC - 335.5' TOC - 1134.5'
					TOOH to 720'
10:36 PM	2.0	100.0	5.0		Pump fresh water ahead
10:39 PM	4.5	250.0	12.7		Mix 50 sx H-Plug @ 13.8 ppg
10:45 PM	4.0	200.0	6.5		Pump fresh water behind
					HOC - 211' TOC - 509'
					TOOH to 330'
11:15 PM	2.0	100.0	5.0		Pump fresh water ahead
11:20 PM	4.5	250.0	12.7		Mix 50 sx H-Plug @ 13.8 ppg
11:25 PM	4.0	200.0	1.0		Pump fresh water behind
					HOC - 202.4' TOC - 127.6'

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.8 bpm	223 psi	132 bbls
Bulk #1:	Kale	180/250			
Bulk #2:					



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr.
Suite #880
Houston, TX 77056

ATTN: Terry McLeod

20-17s-36 Wichita,KS

Gerstberger Unit #2-20

Start Date: 2021.05.02 @ 22:14:00

End Date: 2021.05.03 @ 07:02:30

Job Ticket #: 67523 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.05.10 @ 14:36:27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67523

DST#: 1

Test Start: 2021.05.02 @ 22:14:00

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:31:00

Time Test Ended: 07:02:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4123.00 ft (KB) To 4150.00 ft (KB) (TVD)

Reference Elevations: 3238.00 ft (KB)

Total Depth: 4150.00 ft (KB) (TVD)

3230.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 59.45 psig @ 4124.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.05.02

End Date:

2021.05.03

Last Calib.: 2021.05.03

Start Time: 22:14:01

End Time:

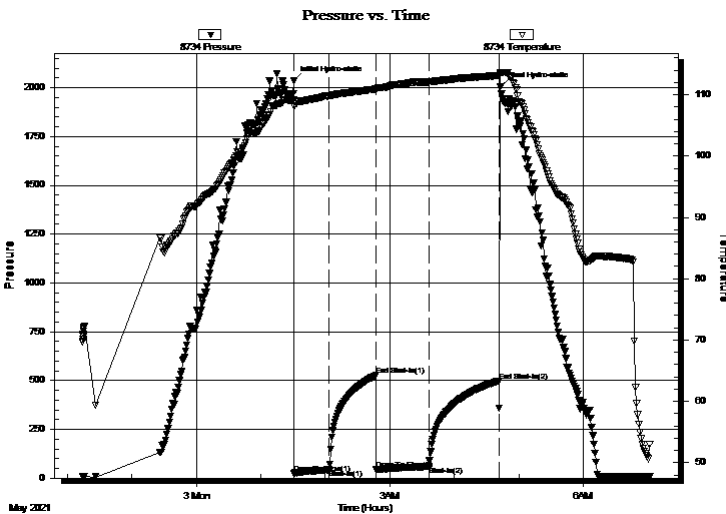
07:02:30

Time On Btm: 2021.05.03 @ 01:30:50

Time Off Btm: 2021.05.03 @ 04:43:09

TEST COMMENT: 30-IF-Surface blow built to 1 1/4"
45-ISI-No return
45-FF-Surface blow built to 1/2"
60-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.94	109.18	Initial Hydro-static
1	24.96	108.13	Open To Flow (1)
33	42.60	109.82	Shut-In(1)
77	525.63	110.93	End Shut-In(1)
77	44.16	110.81	Open To Flow (2)
126	59.45	112.08	Shut-In(2)
191	498.21	113.12	End Shut-In(2)
193	2006.99	113.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 10%O, 90%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita, KS

Job Ticket: 67523 **DST#: 1**

Test Start: 2021.05.02 @ 22:14:00

Tool Information

Drill Pipe:	Length: 4015.00 ft	Diameter: 3.80 inches	Volume: 56.32 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 56.89 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	36.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4123.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	27.00 ft				
Tool Length:	55.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments: Rig stopped T.O.H due to high winds

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4096.00	
Shut In Tool	5.00			4101.00	
Hydraulic tool	5.00	1113		4106.00	
Jars	5.00	01-07		4111.00	
Safety Joint	3.00	-001		4114.00	
Packer	5.00			4119.00	28.00 Bottom Of Top Packer
Packer	4.00			4123.00	
Stubb	1.00			4124.00	
Recorder	0.00	8959	Inside	4124.00	
Recorder	0.00	8734	Outside	4124.00	
Perforations	23.00			4147.00	
Bullnose	3.00			4150.00	27.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67523

DST#: 1

Test Start: 2021.05.02 @ 22:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.98 in³

Resistivity: ohm.m

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 10%O, 90%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

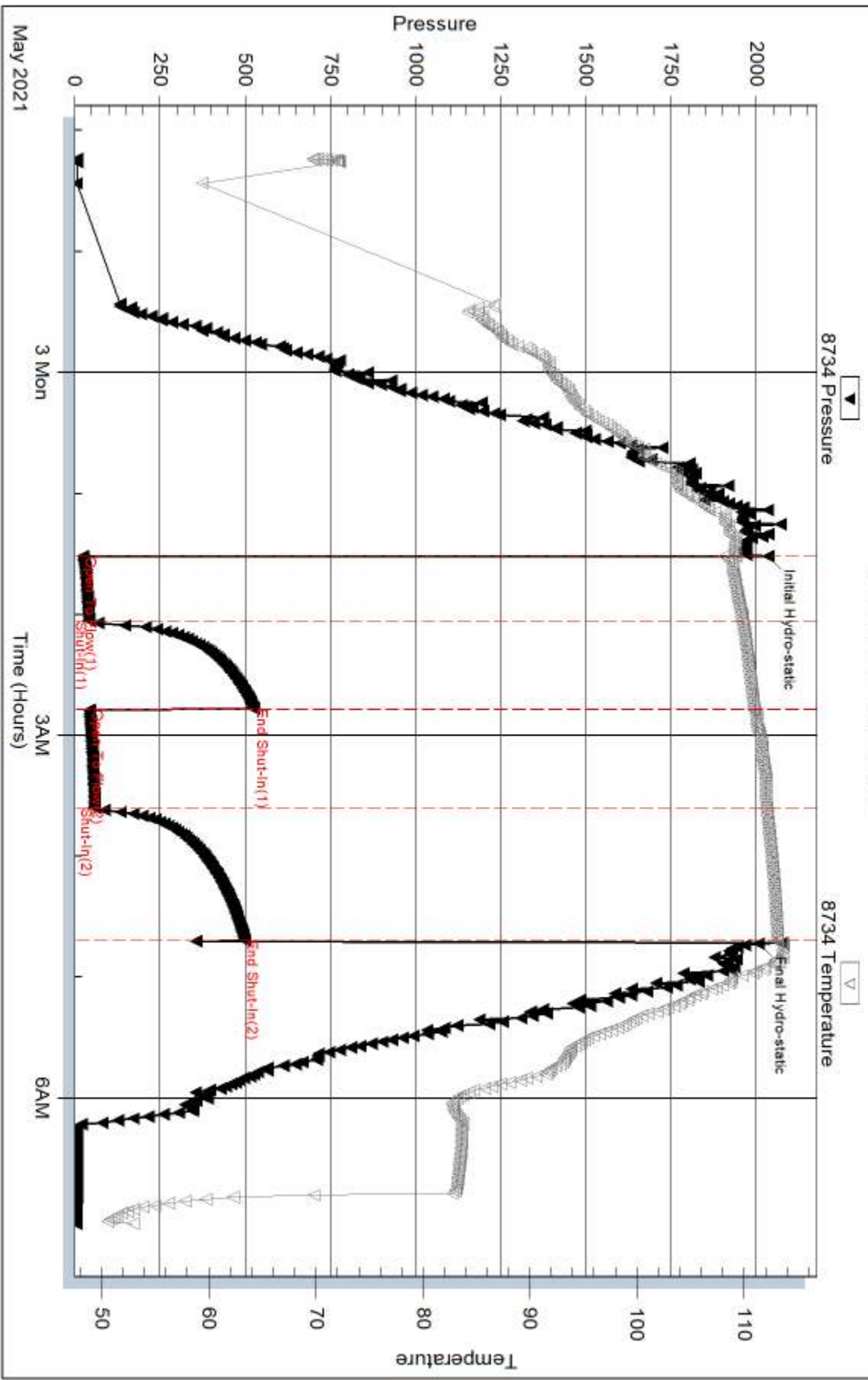
Serial #:

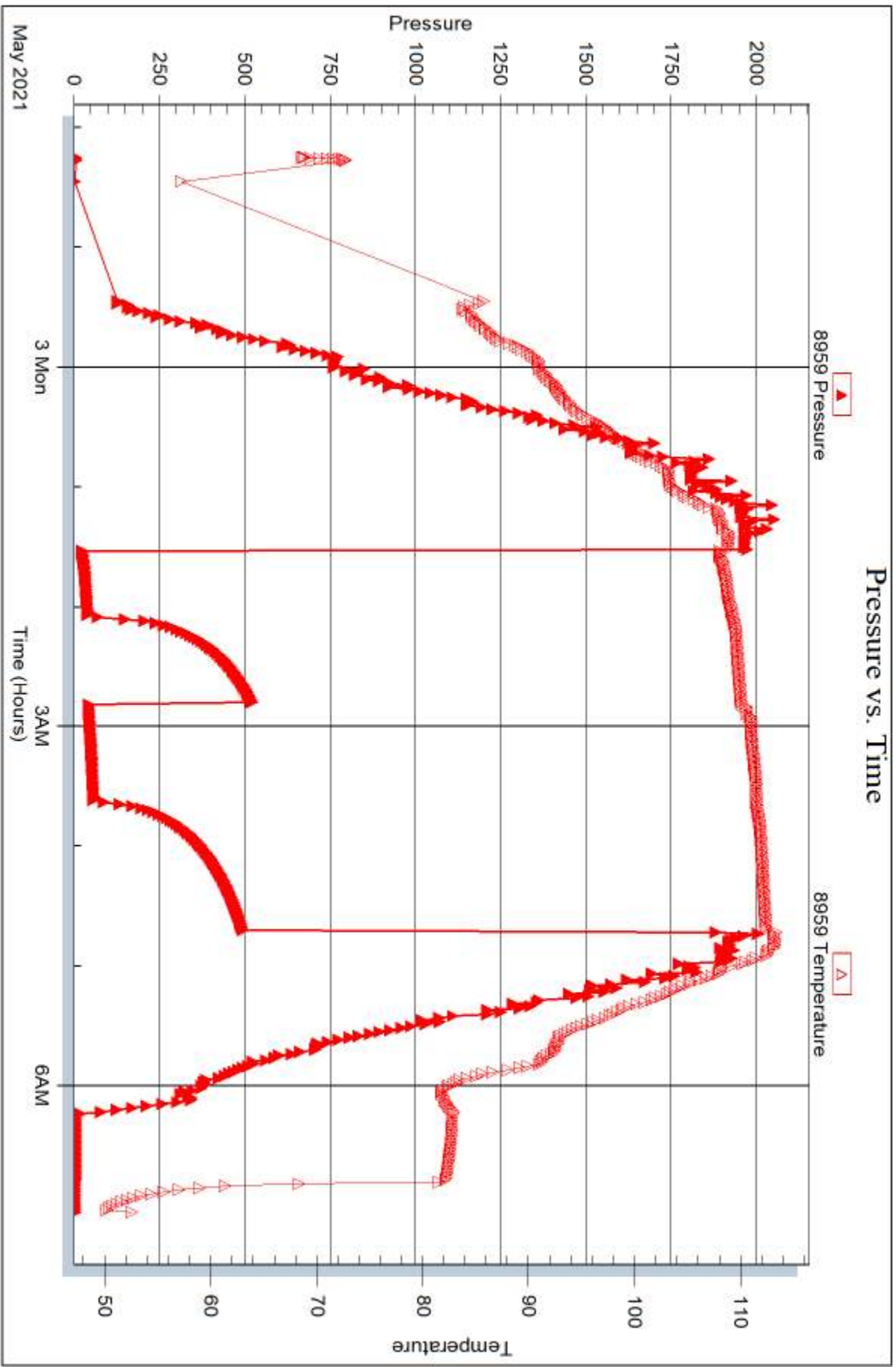
Laboratory Name:

Laboratory Location:

Recovery Comments: Not enough oil to catch gravity

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr.
Suite #880
Houston, TX 77056

ATTN: Terry McLeod

20-17s-36 Wichita,KS

Gerstberger Unit #2-20

Start Date: 2021.05.03 @ 15:05:00

End Date: 2021.05.03 @ 22:30:39

Job Ticket #: 67524 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.05.10 @ 14:36:01

Landmark Resources Inc

Gerstberger Unit #2-20

20-17s-36 Wichita,KS

DST # 2

LKC " 1 "

2021.05.03



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc
 4900 Woodway Dr.
 Suite #880
 Houston, TX 77056
 ATTN: Terry McLeod

Gerstberger Unit #2-20

20-17s-36 Wichita, KS

Job Ticket: 67524

DST#: 2

Test Start: 2021.05.03 @ 15:05:00

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:01:20

Time Test Ended: 22:30:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4136.00 ft (KB) To 4174.00 ft (KB) (TVD)

Reference Elevations: 3238.00 ft (KB)

Total Depth: 4190.00 ft (KB) (TVD)

3230.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 91.86 psig @ 4136.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.05.03 End Date: 2021.05.03

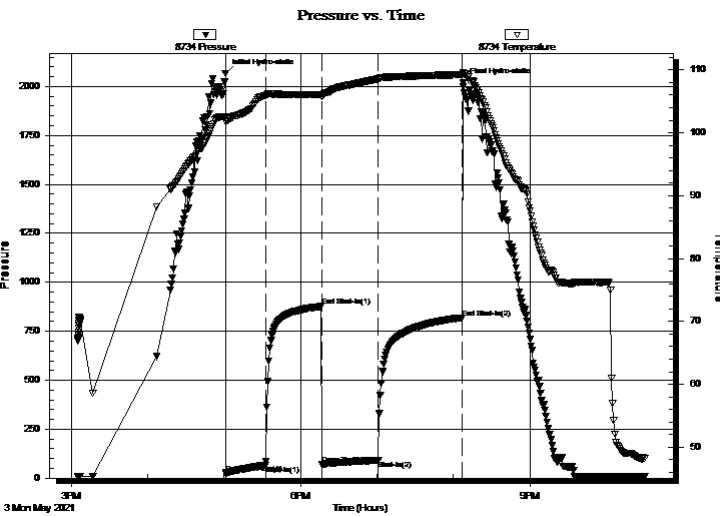
Last Calib.: 2021.05.03

Start Time: 15:05:01 End Time: 22:30:40

Time On Btm: 2021.05.03 @ 17:01:00

Time Off Btm: 2021.05.03 @ 20:07:30

TEST COMMENT: 30-IF-Surface blow built to 3"
 45-ISI-No return
 45-FF-Surface blow built to 2 1/2"
 60-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2067.20	102.54	Initial Hydro-static
1	26.03	101.80	Open To Flow (1)
32	66.59	105.94	Shut-In(1)
76	878.14	106.06	End Shut-In(1)
76	70.16	105.80	Open To Flow (2)
120	91.86	108.54	Shut-In(2)
186	819.04	109.28	End Shut-In(2)
187	2017.16	109.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	SOCM 7%O, 93%M	0.77

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita, KS

Job Ticket: 67524

DST#: 2

Test Start: 2021.05.03 @ 15:05:00

Tool Information

Drill Pipe:	Length: 4015.00 ft	Diameter: 3.80 inches	Volume: 56.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 56.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4136.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4113.00	
Hydraulic tool	5.00	1113		4118.00	
Jars	5.00	01-07		4123.00	
Safety Joint	3.00	-001		4126.00	
Packer	5.00			4131.00	28.00 Bottom Of Top Packer
Packer	5.00			4136.00	
Recorder	0.00	8959	Inside	4136.00	
Recorder	0.00	8734	Outside	4136.00	
Perforations	31.00			4167.00	
Blank Off Sub	1.00			4168.00	
Packer - Shale	5.00			4173.00	
Recorder	0.00	8520	Below	4173.00	
Perforations	10.00			4183.00	
Bullnose	5.00			4188.00	52.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67524

DST#: 2

Test Start: 2021.05.03 @ 15:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 4900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	SOCM 7%O, 93%M	0.767

Total Length: 130.00 ft Total Volume: 0.767 bbl

Num Fluid Samples: 0

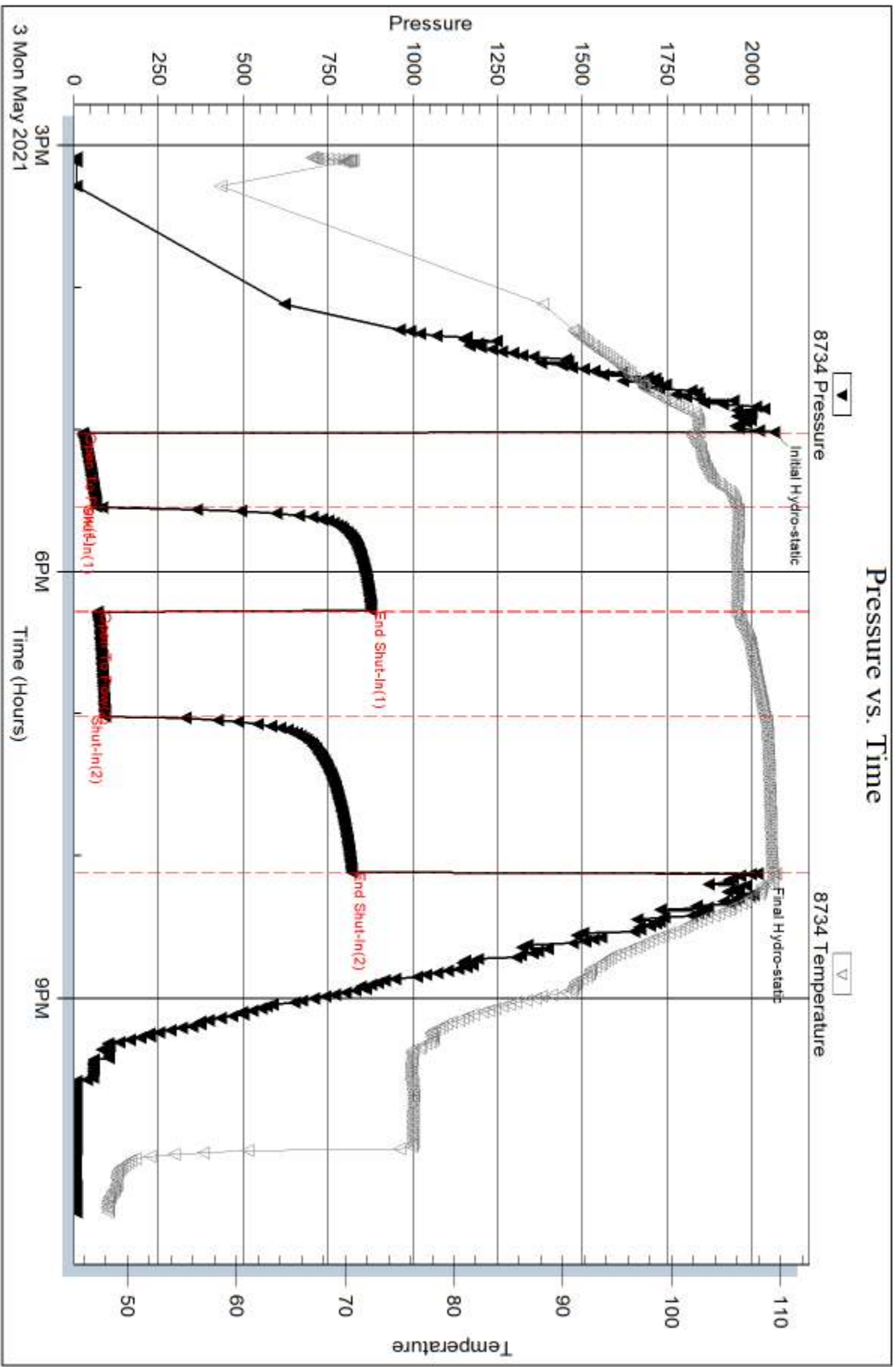
Num Gas Bombs: 0

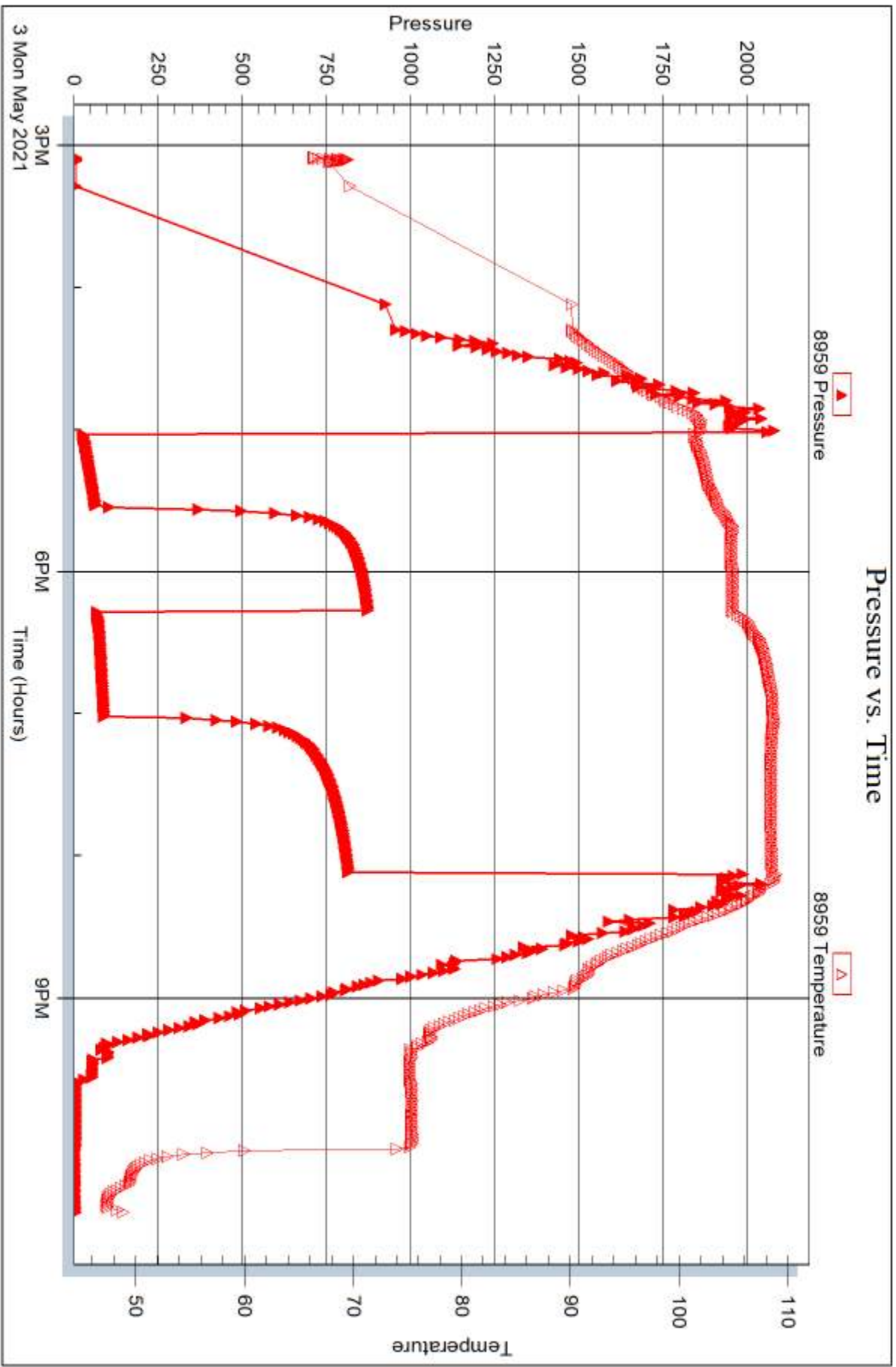
Serial #:

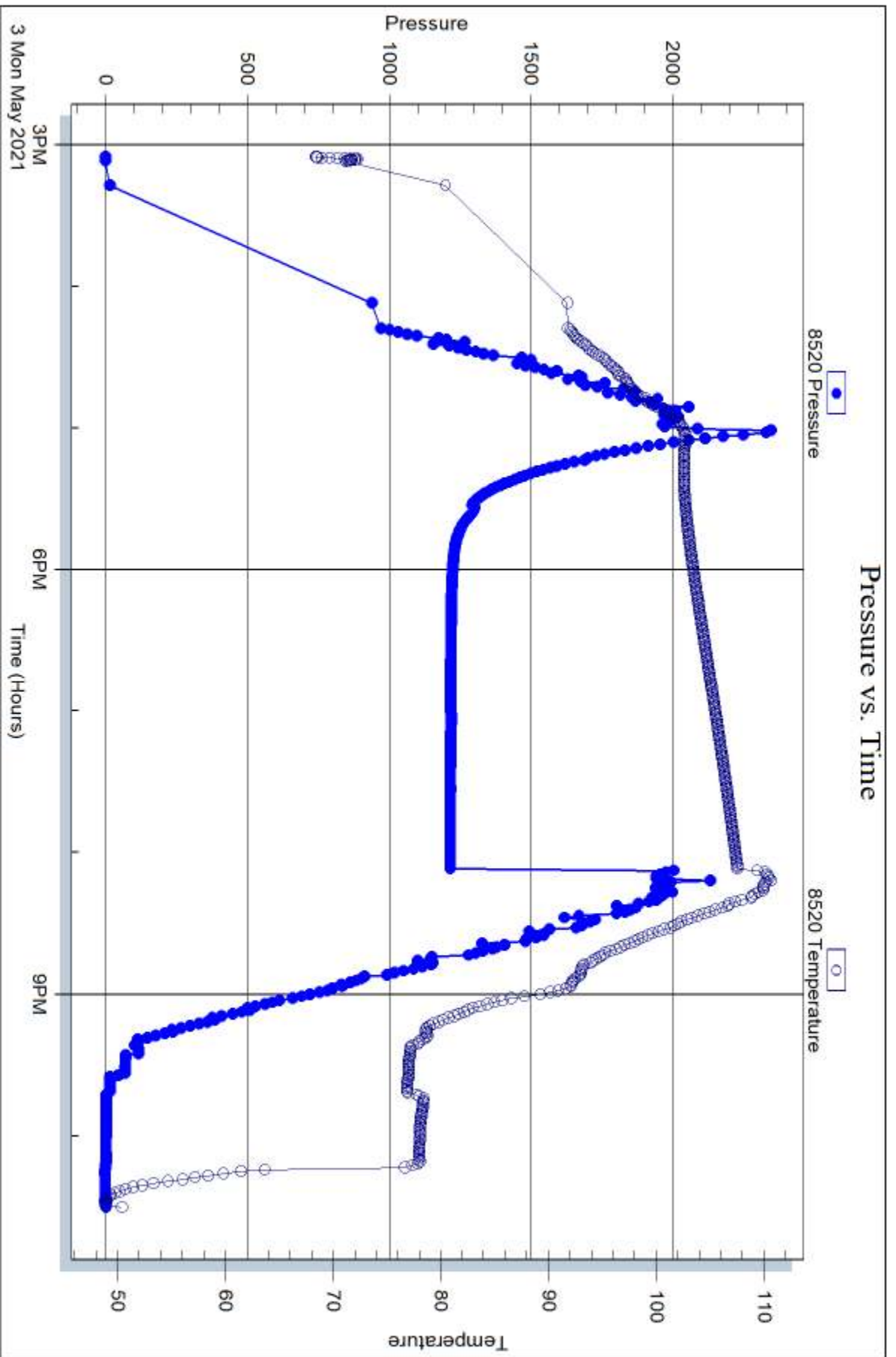
Laboratory Name:

Laboratory Location:

Recovery Comments:









DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr.
Suite #880
Houston, TX 77056

ATTN: Terry McLeod

20-17s-36 Wichita,KS

Gerstberger Unit #2-20

Start Date: 2021.05.04 @ 23:30:00

End Date: 2021.05.05 @ 09:37:00

Job Ticket #: 67525 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.05.10 @ 14:35:30

Landmark Resources Inc

Gerstberger Unit #2-20

20-17s-36 Wichita,KS

DST # 3

Marmaton - Altamont

2021.05.04



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc
 4900 Woodway Dr.
 Suite #880
 Houston, TX 77056
 ATTN: Terry McLeod

Gerstberger Unit #2-20

20-17s-36 Wichita, KS

Job Ticket: 67525

DST#: 3

Test Start: 2021.05.04 @ 23:30:00

GENERAL INFORMATION:

Formation: **Marmaton - Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:16:00

Time Test Ended: 09:37:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: **4362.00 ft (KB) To 4404.00 ft (KB) (TVD)**

Reference Elevations: 3238.00 ft (KB)

Total Depth: 4404.00 ft (KB) (TVD)

3230.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 203.07 psig @ 4363.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.05.04 End Date: 2021.05.05

Last Calib.: 2021.05.05

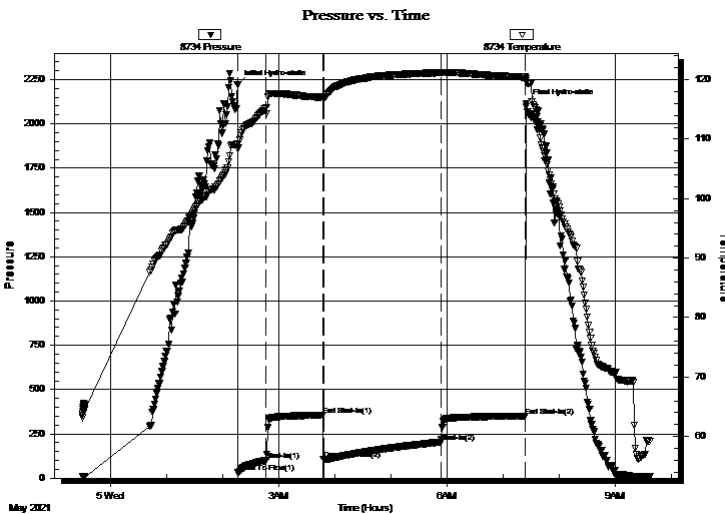
Start Time: 23:30:01 End Time: 09:37:00

Time On Btm: 2021.05.05 @ 02:15:40

Time Off Btm: 2021.05.05 @ 07:24:20

TEST COMMENT: 30-IF-BOB (11 inches) @ 27 mins (blow increased to 12")
 60-ISI-Return blow built to 1/2" & reduced to 1/4"
 125-FF-BOB @ 38 mins (blow increased to 29")
 90-FSI-Return blow @ 3 mins built to 1" & reduced to 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.60	109.13	Initial Hydro-static
1	30.95	108.36	Open To Flow (1)
31	99.38	115.29	Shut-In(1)
92	354.81	117.06	End Shut-In(1)
93	104.46	116.94	Open To Flow (2)
218	203.07	121.18	Shut-In(2)
308	349.74	120.43	End Shut-In(2)
309	2112.28	120.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	SOMCW 6%O, 13%M, 81%W	2.45
60.00	GOCM 20%G, 25%O, 55%M	0.84
125.00	CGO 30%G, 70%O	1.75
0.00	120' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita, KS

Job Ticket: 67525

DST#: 3

Test Start: 2021.05.04 @ 23:30:00

Tool Information

Drill Pipe:	Length: 4234.00 ft	Diameter: 3.80 inches	Volume: 59.39 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 59.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4362.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4335.00	
Shut In Tool	5.00			4340.00	
Hydraulic tool	5.00	1113		4345.00	
Jars	5.00	01-07		4350.00	
Safety Joint	3.00	-001		4353.00	
Packer	5.00			4358.00	28.00 Bottom Of Top Packer
Packer	4.00			4362.00	
Stubb	1.00			4363.00	
Recorder	0.00	8959	Inside	4363.00	
Recorder	0.00	8734	Outside	4363.00	
Perforations	36.00			4399.00	
Bullnose	5.00			4404.00	42.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67525 **DST#: 3**

Test Start: 2021.05.04 @ 23:30:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 8.79 in³
Resistivity: ohm.m
Salinity: 5400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 25.6 deg API
Water Salinity: 29000 ppm

Recovery Information

Recovery Table

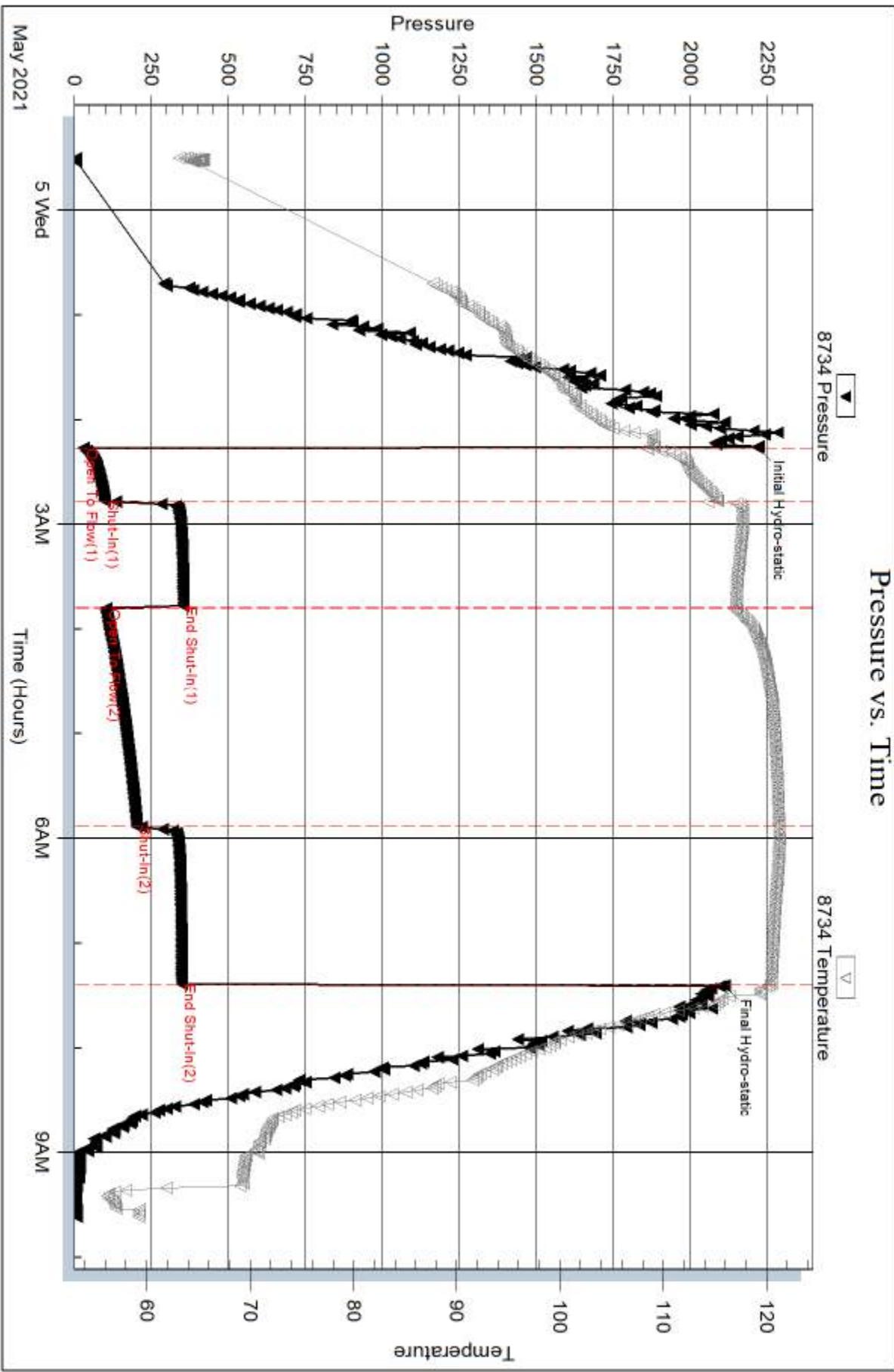
Length ft	Description	Volume bbl
250.00	SOMCW 6%O, 13%M, 81%W	2.450
60.00	GOCM 20%G, 25%O, 55%M	0.842
125.00	CGO 30%G, 70%O	1.753
0.00	120' GIP	0.000

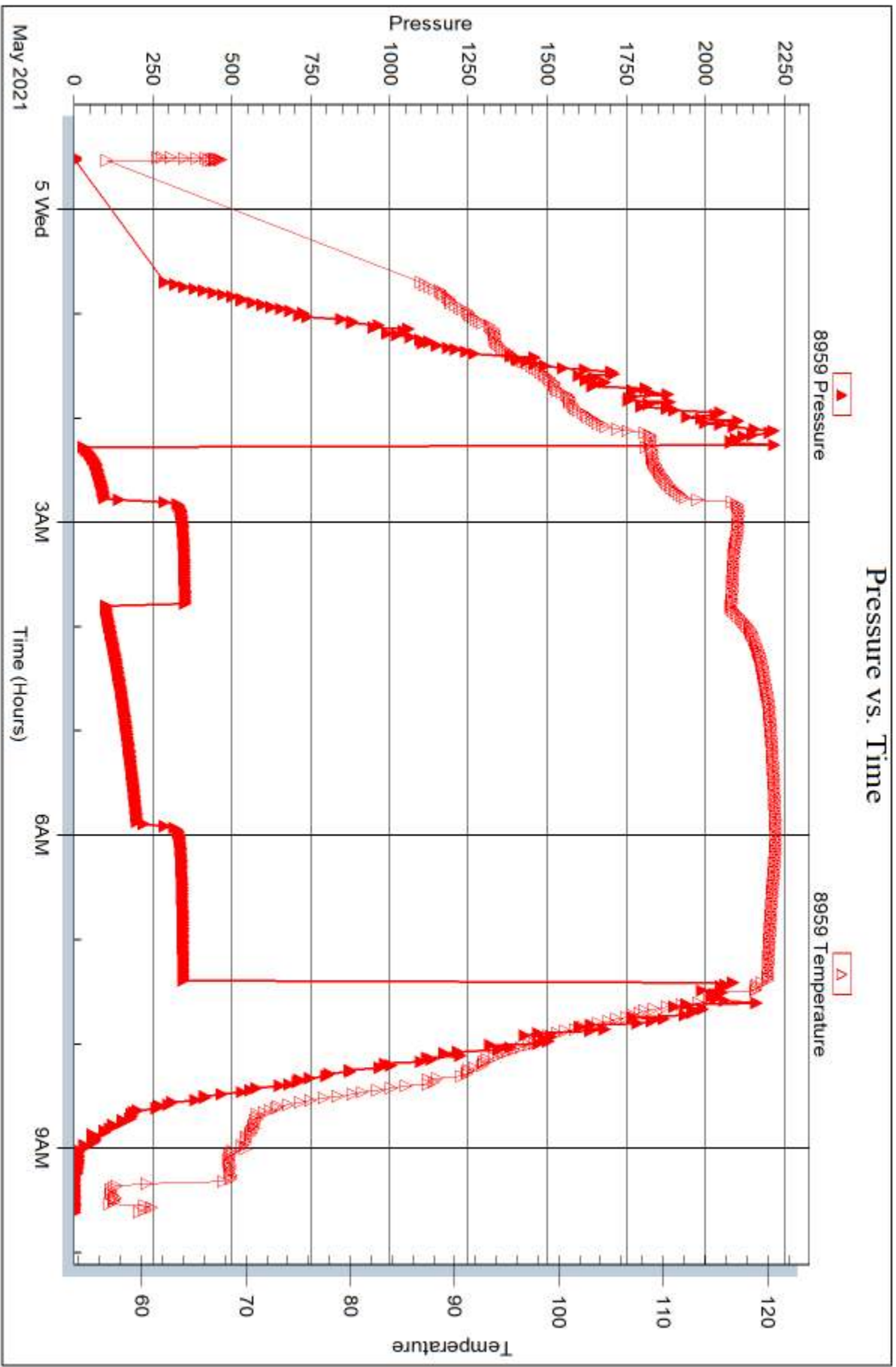
Total Length: 435.00 ft Total Volume: 5.045 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity of oil = 25.6 @ 60 degs
RW= .275 @ 65.0 degs = 29,000 PPM







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr.
Suite #880
Houston, TX 77056

ATTN: Terry McLeod

20-17s-36 Wichita,KS

Gerstberger Unit #2-20

Start Date: 2021.05.05 @ 21:40:00

End Date: 2021.05.06 @ 07:17:40

Job Ticket #: 67076 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.05.10 @ 14:35:00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

Gerstberger Unit #2-20

20-17s-36 Wichita, KS

Job Ticket: 67076

DST#: 4

Test Start: 2021.05.05 @ 21:40:00

GENERAL INFORMATION:

Formation: **Myric Station - Paw n**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:26:30

Time Test Ended: 07:17:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4412.00 ft (KB) To 4477.00 ft (KB) (TVD)

Total Depth: 4477.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3238.00 ft (KB)

3230.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 436.41 psig @ 4413.00 ft (KB)

Start Date: 2021.05.05

End Date: 2021.05.06

Start Time: 21:40:01

End Time: 07:17:40

Capacity: 8000.00 psig

Last Calib.: 2021.05.06

Time On Btm: 2021.05.06 @ 00:26:20

Time Off Btm: 2021.05.06 @ 04:32:00

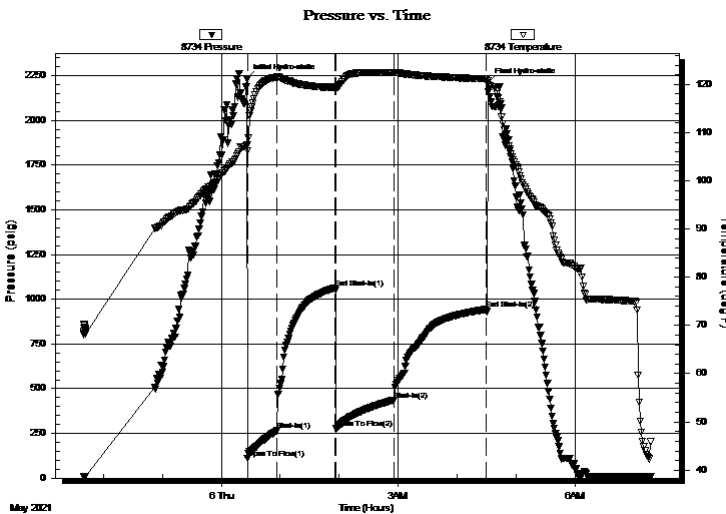
TEST COMMENT: 30-IF-B.O.B (11 inches) @ 5 mins (blow increased to 40 1/4")

60-ISI-Return blow built to 1/4" dead @ 27 mins

60-FF-B.O.B @ 11 mins (blow increased to 35")

90-FSI-Return blow built to 1/2" dead @ 70 mins

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.51	107.38	Initial Hydro-static
1	109.75	106.25	Open To Flow (1)
31	265.36	121.54	Shut-In(1)
90	1064.45	119.37	End Shut-In(1)
91	276.25	119.10	Open To Flow (2)
150	436.41	122.47	Shut-In(2)
244	942.66	121.16	End Shut-In(2)
246	2210.65	119.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	MSW w/oil scum 3%M, 97%W	5.05
495.00	SOMW 5%O, 40%M, 55%W	6.94
5.00	CGO 5%O, 95%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



DRILL STEM TEST REPORT

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita, KS

Job Ticket: 67076

DST#: 4

Test Start: 2021.05.05 @ 21:40:00

GENERAL INFORMATION:

Formation: **Myric Station - Paw n**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:26:30

Time Test Ended: 07:17:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: **4412.00 ft (KB) To 4477.00 ft (KB) (TVD)**

Total Depth: 4477.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3238.00 ft (KB)

3230.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8959 Inside

Press@RunDepth: psig @ 4413.00 ft (KB)

Start Date: 2021.05.05

End Date: 2021.05.06

Start Time: 21:40:01

End Time: 07:17:30

Capacity: 8000.00 psig

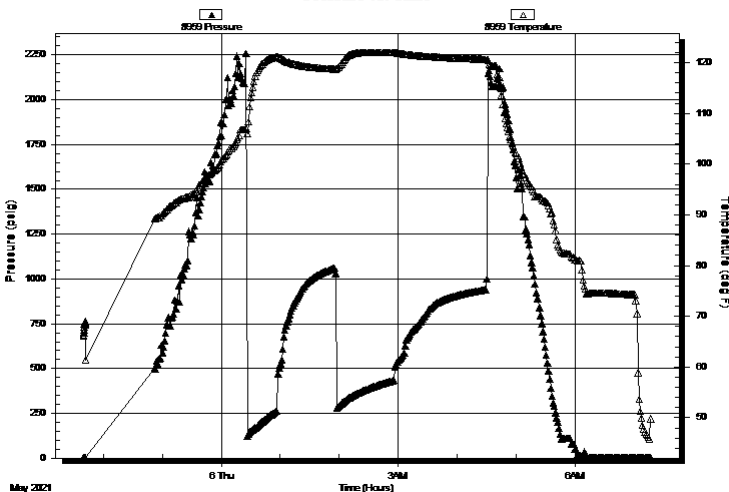
Last Calib.: 2021.05.06

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 5 mins (blow increased to 40 1/4")
60-ISI-Return blow built to 1/4" dead @ 27 mins
60-FF-B.O.B @ 11 mins (blow increased to 35")
90-FSI-Return blow built to 1/2" dead @ 70 mins

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
435.00	MSW w/oil scum 3%M, 97%W	5.05
495.00	SOMW 5%O, 40%M, 55%W	6.94
5.00	CGO 5%O, 95%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67076

DST#: 4

Test Start: 2021.05.05 @ 21:40:00

Tool Information

Drill Pipe:	Length: 4298.00 ft	Diameter: 3.80 inches	Volume: 60.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 60.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4412.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4389.00	
Hydraulic tool	5.00	1113		4394.00	
Jars	5.00	01-07		4399.00	
Safety Joint	3.00	-001		4402.00	
Packer	5.00			4407.00	28.00 Bottom Of Top Packer
Packer	5.00			4412.00	
Stubb	1.00			4413.00	
Recorder	0.00	8959	Inside	4413.00	
Recorder	0.00	8734	Outside	4413.00	
Perforations	26.00			4439.00	
Change Over Sub	1.00			4440.00	
Drill Pipe	31.00			4471.00	
Change Over Sub	1.00			4472.00	
Bullnose	5.00			4477.00	65.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

Gerstberger Unit #2-20

4900 Woodway Dr.
Suite #880
Houston, TX 77056
ATTN: Terry McLeod

20-17s-36 Wichita,KS

Job Ticket: 67076

DST#: 4

Test Start: 2021.05.05 @ 21:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 5600.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32.8 deg API
Water Salinity: 50000 ppm

Recovery Information

Recovery Table

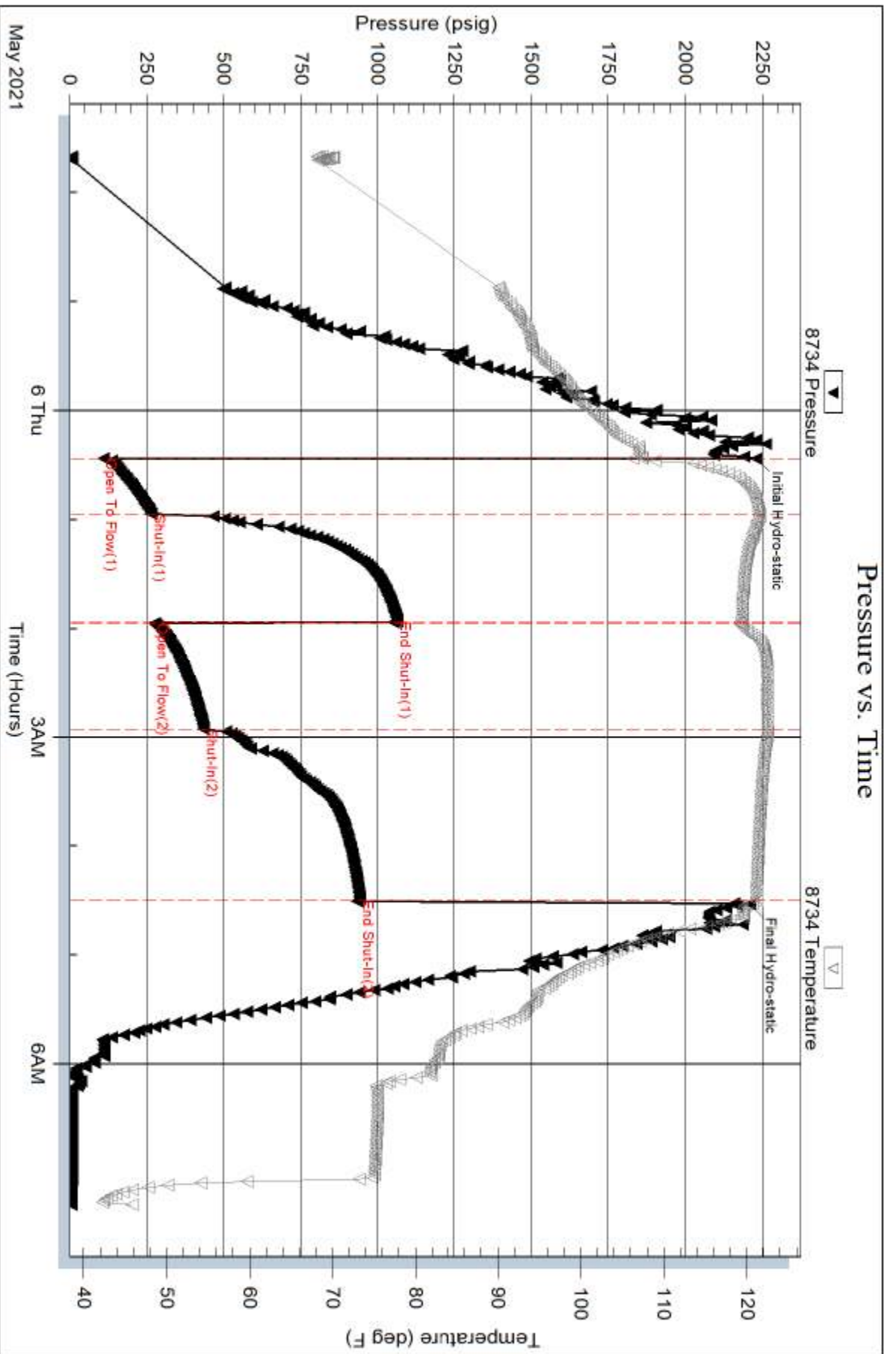
Length ft	Description	Volume bbl
435.00	MSW w/oil scum 3%M, 97%W	5.045
495.00	SOMW 5%O, 40%M, 55%W	6.944
5.00	CGO 5%O, 95%O	0.070

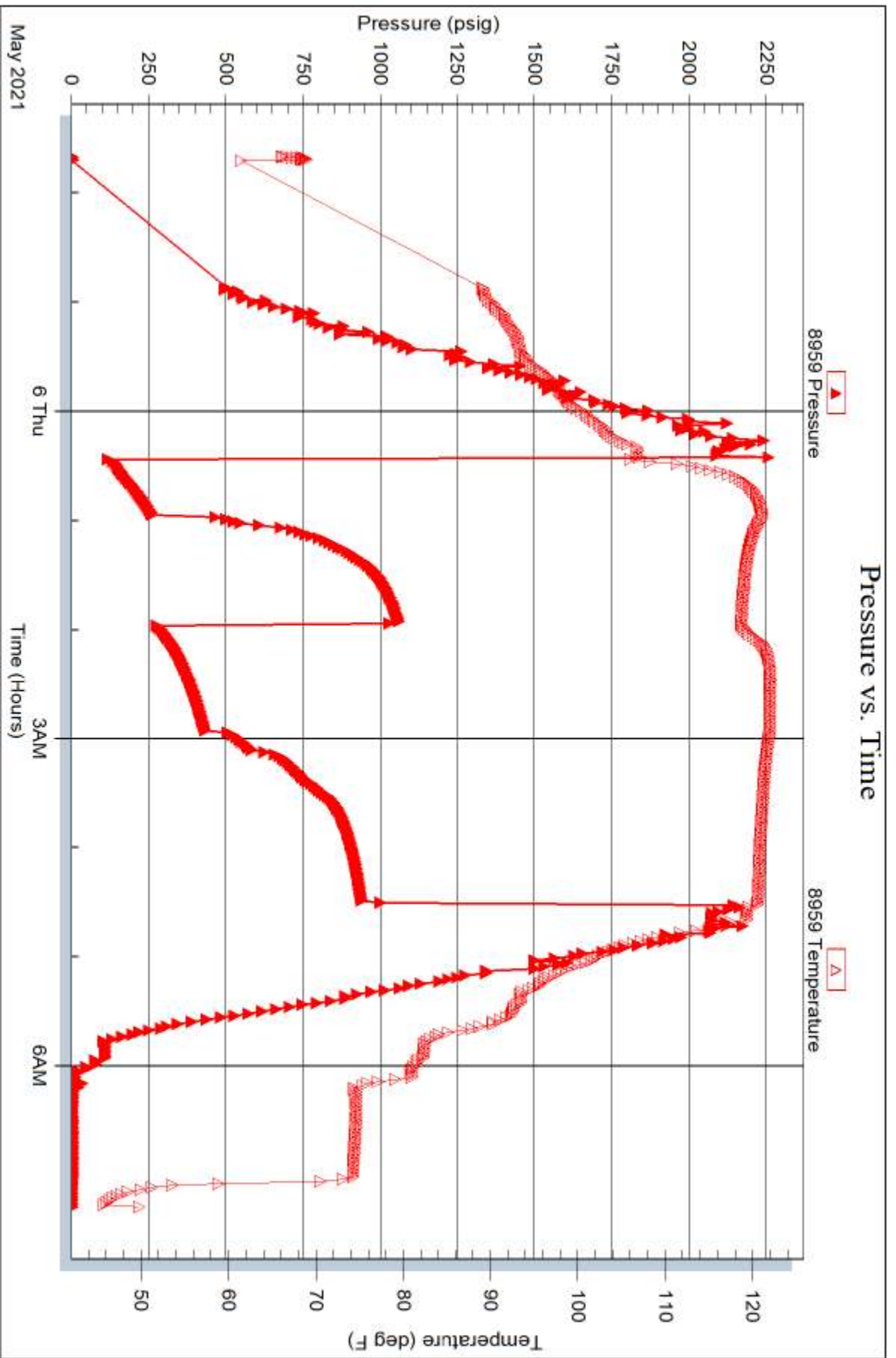
Total Length: 935.00 ft Total Volume: 12.059 bbl

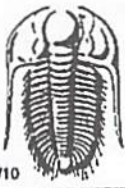
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity of oil = 31.8 @ 50 degs corrected to 32.8 @ 60 degs
RW= .317 @ 36 degs = 50,000 PPM







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67523**

Well Name & No. Gerstberger Unit #2-20 Test No. 1 Date 5-2-21
 Company Landmark Resources, Inc. Elevation 3238 KB 3230 GL
 Address 4900 Woodway Dr. Suite # 880 Houston, Tx 77056
 Co. Rep / Geo. Terry McLead Rig Murfin #112
 Location: Sec. 20 Twp 17 Rge. 36 Co. Wichita State KS

Interval Tested 4123-4150 Zone Tested Lansing "I"
 Anchor Length 27' Drill Pipe Run ~~3000~~ 4015 Mud Wt. 9.0
 Top Packer Depth 4118 Drill Collars Run 116 Vis 53
 Bottom Packer Depth 4123 Wt. Pipe Run --- WL 8.0
 Total Depth 4150 Chlorides 4400 ppm System LCM 3#
 Blow Description IF - S blow built to 1 1/4"
ISE - No return
FF - S blow built to 1/2"
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 114 Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic <u>2034</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>18:15</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>22:15</u>
(C) First Final Flow <u>43</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>01:33</u>
(D) Initial Shut-In <u>526</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>04:33</u>
(E) Second Initial Flow <u>44</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>07:04</u>
(F) Second Final Flow <u>59</u>	<input checked="" type="checkbox"/> Mileage <u>60 RT</u> 75	Comments <u>Rig stopped T.O.H. due to high winds</u>
(G) Final Shut-In <u>498</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2007</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

<input type="checkbox"/> Shale Packer	<input type="checkbox"/> EM Tool
<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer
<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer
<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies
<input type="checkbox"/> Accessibility	Sub Total <u>0</u>
Sub Total <u>1700</u>	Total <u>1700</u>
	MP/DST Disc't <u>---</u>

Approved By Terry McLead Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67524**

Well Name & No. Gerstberger Unit #2-20 Test No. 2 Date 5-3-21
 Company Landmark Resources, Inc. Elevation 3238 KB 3230 GL
 Address 4900 Woodway Dr. Suite #880 Houston, TX 77056
 Co. Rep / Geo. Terry McLeod Rig Murfin #112
 Location: Sec. 20 Twp 17 Rge. 36 Co. Wichita State KS.

Interval Tested 4136-4174 Zone Tested Lansing "I"
 Anchor Length 38' T-pipe 16' Drill Pipe Run 4015 Mud Wt. 9.0
 Top Packer Depth 4131 - 4136 Drill Collars Run 116 Vis 55
 Bottom Packer Depth 4174 (Shale) Wt. Pipe Run --- WL 7.2
 Total Depth 4190 Chlorides 4900 ppm System LCM 2#
 Blow Description IF - S. blow built to 3"
ISI - No return.
FF - S. blow built to 2 1/2"
FSI - No return

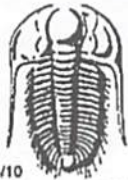
Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>SOCM</u>	<u>7</u>		<u>93</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 130 BHT 110 Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic <u>2067</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>14:30</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>15:05</u>
(C) First Final Flow <u>67</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>17:00</u>
(D) Initial Shut-In <u>878</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>20:00</u>
(E) Second Initial Flow <u>70</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>22:31</u>
(F) Second Final Flow <u>92</u>	<input checked="" type="checkbox"/> Mileage <u>60 RT</u> <u>75</u>	Comments
(G) Final Shut-In <u>819</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2017</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2300</u>
	Sub Total <u>2300</u>	MP/DST Disc't

Approved By Jay & M. Leved Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67525

Well Name & No. Gerstberger Unit #2-20 Test No. 3 Date 5-4-21
 Company Landmark Resources Inc. Elevation 3238 KB 3230 GL
 Address 4900 Woodway Dr. Suite #880 Houston, Tx 77056
 Co. Rep / Geo. Terry McLeod Rig Murfin #112
 Location: Sec. 20 Twp 17 Rge. 36 Co. Wichita State KS

Interval Tested 4362-4404 Zone Tested Marmaton + Altamont
 Anchor Length 42' Drill Pipe Run 4234 Mud Wt. 9.1
 Top Packer Depth 4357 Drill Collars Run 116 Vis 52
 Bottom Packer Depth 4362 Wt. Pipe Run — WL 8.8
 Total Depth 4404 Chlorides 5400 ppm System LCM 2H

Blow Description IF - B.O.B (11 inches) @ 27 mins (blow increased to 12")
ISI - Return blow @ 10 mins. built to 1/2" reduced to 1/4"
FF - B.O.B @ 38 mins. (blow increased to 29")
FSI - Return blow @ 3 mins. built to 1" + reduced to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>250</u>	<u>SOMCW</u>	<u>6</u>	<u>81</u>	<u>13</u>	
<u>60</u>	<u>GOCAL</u>	<u>20</u>	<u>25</u>	<u>55</u>	
<u>125</u>	<u>CGO</u>	<u>30</u>	<u>70</u>		
<u>0</u>	<u>120' GIP</u>				
<u>0</u>					

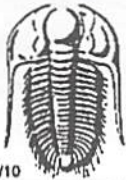
Rec Total 435 BHT 120 Gravity 25.6 API RW 0.275 @ 65 °F Chlorides 29,000 ppm

(A) Initial Hydrostatic 2219 Test 1300 T-On Location 22:15
 (B) First Initial Flow 31 Jars 250 T-Started 23:30
 (C) First Final Flow 99 Safety Joint 75 T-Open 02:15
 (D) Initial Shut-In 355 Circ Sub _____ T-Pulled 07:20
 (E) Second Initial Flow 104 Hourly Standby _____ T-Out 09:37
 (F) Second Final Flow 203 Mileage 60 RT. 75 Comments _____
 (G) Final Shut-In 350 Sampler _____
 (H) Final Hydrostatic 2112 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60/125
 Final Shut-In 90
 Sub Total 1700 MP/DST Disc't _____

Approved By Terry McLeod Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67076

Well Name & No. Gerstberger Unit #2-20 Test No. 4 Date 5-5-21
 Company Landmark Resources, Inc. Elevation 3238 KB 3230 GL
 Address 4900 Woodway Dr. Suite #880 Houston, Tx 77056
 Co. Rep / Geo. Terry McLeod Rig Murfin #112
 Location: Sec. 20 Twp 17 Rge. 36 Co. Wichita State KS.

Interval Tested 4412 - 4477 Zone Tested Myric Station/Pawnee
 Anchor Length 65' Drill Pipe Run 4298 Mud Wt. 9.1
 Top Packer Depth 4407 Drill Collars Run 116 Vis 50
 Bottom Packer Depth 4412 Wt. Pipe Run _____ WL 8.0
 Total Depth 4477 Chlorides 5600 ppm System LCM 2#

Blow Description IF - B.O.B (11 inches) @ 5 mins (blow increased to 40 1/4")
ISI - Return blow @ 5 mins built to 1/4" dead @ 27 mins.
FF - B.O.B (11 inches) @ 11 mins (blow increased to 35")
FSI - Return blow built to 1/2" dead @ 70 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>435</u>	<u>MSW w/oil seam.</u>		<u>97</u>	<u>3</u>	
<u>495</u>	<u>SOMW</u>	<u>5</u>	<u>55</u>	<u>40</u>	
<u>5</u>	<u>CCGO</u>	<u>5</u>	<u>95</u>		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 935 BHT 120 Gravity 32.8 API RW .317 @ 36.0 °F Chlorides 50,000 ppm

(A) Initial Hydrostatic 2231 Test 1300 T-On Location 21:15
 (B) First Initial Flow 110 Jars 250 T-Started 21:40
 (C) First Final Flow 265 Safety Joint 75 T-Open 00:26
 (D) Initial Shut-In 1064 Circ Sub _____ T-Pulled 04:26
 (E) Second Initial Flow 276 Hourly Standby _____ T-Out 07:18
 (F) Second Final Flow 436 Mileage 60 RTA 150 Comments Loaded @ 10:45
 (G) Final Shut-In 943 Sampler _____ 5-7-21
 (H) Final Hydrostatic 2211 Straddle _____ EM Tool _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1775 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
 Approved By Terry McLeod Our Representative Matthew Palmer

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Terry McLeod
Consulting Geologist
P.O. Box 503
Wichita, Kansas 67201
316-640-2440

OPERATOR Landmark Resources
LEASE Geertsberger Well No. 2-20
DRILLING TIME AND SAMPLE LOG

FIELD 2290 FNL & 1680 FEL
LOCATION SEC. 20 TWP. 17S RGE. 36W
COUNTY WICHITA STATE KANSAS
COMMISSIONER MUEFLIN, Billings, So. Rig. 112
CONTRACT NO. 0806-12821
WELL NO. 2-20
DRILLING TIME FROM 3:00 TO 3:30
GEOPHYSICAL SURVEY FROM 3:00 TO 3:30
WELL UP 3:30
TYPE WIND ELECTRICAL

FORMATION TOP LOG SURFACE STRONG
Anhydrite 2380 - 658
Leebert 3138 - 658
Lansing 3372 - 653
Alhambra 4138 - 653
Runcie 4152 - 58
Alhambra 4190 - 1527
Alhambra 4410 - 1202
Alhambra 4426 - 1527
Alhambra 4442 - 1527
Alhambra 4474 - 1527
Alhambra 4488 - 1527
Alhambra 4510 - 1527
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