

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	SHELTON TRUST 1-33
Doc ID	1570119

Tops

Name	Top	Datum
Anhydrite	3131	267
Topeka	4068	-670
Heebner SH	4210	-812
Lansing	4260	-862
Muncie Creek Sh	4382	-984
Stark Sh.	4462	-1064
B/KC	4540	-1152
Marmaton	4550	-1152
Pawnee	4641	-1243
Ft.Scott	4697	-1299
Cherokee Sh.	4723	-1325
Mississippi	4947	-1549



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

BRITO OIL CO INC
8100 E 22ND ST NORTH
BLDG 600 SUITE R
WICHITA, KS 67226

Invoice Date: 4/3/2021
Invoice #: 0352232
Lease Name: Shelton Trust
Well #: 1-33 (New)
County: Cheyenne, Ks
Job Number: WP1264
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8.625" Surface	0.000	0.000	0.00
Pheno Seal	99.000	1.400	138.60
H-325	350.000	16.000	5,600.00
Light Eq Mileage	80.000	1.600	128.00
Heavy Eq Mileage	80.000	3.400	272.00
Ton Mileage	1,316.000	1.200	1,579.20
Cement Pump Service	1.000	600.000	600.00

Total 8,317.80

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer		Brito Oil Company Inc		Lease & Well #		Shelton Trust #1-33		Date		4/3/2021	
Service District		Oakley KS		County & State		Cheyenne KS		Legals S/T/R		33-4S-37W	
Job Type		8.625" Surface		<input checked="" type="checkbox"/> PROD		<input type="checkbox"/> INJ		<input type="checkbox"/> SWD		Legals S/T/R	
								New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures							
78		Fennis		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging	
230		Mike		<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection	
194/204		Kale		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input type="checkbox"/> Specific Job Sequence/Expectations	
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations	
				<input checked="" type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below			
Comments											
Muster point entrance of location, person in charge of head count Kale. Nearest hospital St Francis KS phone # 785-332-2104. Uneven walking surfaces, 2 person lift, watch foot placement, communicate. Moving equipment, don't stand behind/ between moving equipment.											
Product/ Service Code											
		Description			Unit of Measure		Quantity		Net Amount		
CP125		Pheno Seal			lb		99.00		\$138.60		
Cp015		H-325			sack		350.00		\$5,600.00		
M015		Light Equipment Mileage			mi		80.00		\$128.00		
M010		Heavy Equipment Mileage			mi		80.00		\$272.00		
M020		Ton Mileage			lm		1,316.00		\$1,579.20		
C010		Cement Pump Service			ea		1.00		\$600.00		
Customer Section: On the following scale how would you rate Hurricane Services Inc.?											
										Net: \$8,317.80	
										Total Taxable \$ - Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?										Sale Tax: \$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										Total: \$ 8,317.80	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely											
										HSI Representative: <i>Fennis Garduno</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Brito Oil Company Inc	Well:	Shelton Trust #1-33	Ticket:	WP 1264
City, State:		County:	Cheyenne KS	Date:	4/3/2021
Field Rep:	Fennis Garduno	S-T-R:	33-4S-37W	Service:	8.625" Surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	381.93 ft
Casing Size:	8 5/8 in
Casing Depth:	388.93 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	23.5 bbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	sx

Calculated Slurry - Tail	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.5 gal / sx
Yield:	1.38 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	381.93 ft
Annular Volume:	28.07186 bbls
Excess:	210%
Total Slurry:	86.0 bbls
Total Sacks:	350 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:00 PM			-	-	Journey management meeting
12:30 PM			-	-	Convoy to location
1:30 PM			-	-	Arrive on location
1:35 PM			-	-	Safety meeting
1:45 PM			-	-	Spot in/ rig up equipment
5:40 PM			-	-	Rig land casing / circulate
5:45 PM	4.0	110.0	5.0	5.0	Pump fresh water ahead
5:53 PM	4.5	360.0	86.0	86.0	Mix 350 sx H 325 @ 14.8 ppg
6:00 PM	4.5	300.0	23.5	109.5	Displace with 23.5 bbls of fresh water leaving a 20' shoe
6:15 PM		300.0		109.5	S/D with 300 psi on Casing
					Rig down equipment
					leave location
					Saw cement @ surface @ 18.5 bbls into displacement = 5 bbls of cement to pit
					HOC - 381.93' TOC - surface

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike	230	4.3 bpm	268 psi	115 bbls
Bulk #1:	Kale	194/284			
Bulk #2:					



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/13/2021	33567

BILL TO
Carmen Schmitt, Inc.
P. O. Box 47
915 Harrison
Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator			
Net 30	#1-33	Sheldon Trust	Cheyenne	Murfin #3	Oil	Development	5 1/2 Longstring	Gideon			
PRICE REF.	DESCRIPTION							QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way							160	Miles	5.00	800.00
578D-L	Pump Charge - Long String							1	Job	1,400.00	1,400.00
403-5	5 1/2" Cement Basket							1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle							1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill							1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer							8	Each	90.00	720.00T
281	Mud Flush							500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)							2	Gallon(s)	25.00	50.00
325	Standard Cement							225	Sacks	13.50	3,037.50T
284	Calseal							11	Sack(s)	40.00	440.00T
283	Salt							1,100	Lb(s)	0.25	275.00T
292	Halad 322							100	Lb(s)	8.50	850.00T
276	Flocele							50	Lb(s)	3.00	150.00T
290	D-Air							3	Gallon(s)	42.00	126.00T
581W	Service Charge Cement							225	Sacks	1.85	416.25T
583W	Drayage							1,880	Ton Miles	0.95	1,786.00T
Customer Disc...	Subtotal										11,650.75
	Customer Discount Per Ted									-10.00%	-1,165.08
	Subtotal										10,485.67
	Sales Tax Cheyenne County									8.50%	719.16
									<p>710/43 19872.0133 Well A/c Cement Long String</p>		
We Appreciate Your Business!									Total		\$11,204.83



CHARGE TO: CARMEN Schmitt

ADDRESS

CITY, STATE, ZIP CODE

TICKET **33567**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-33</u>	LEASE <u>Sheldon Trust</u>	COUNTY/PARISH <u>Cheyenne</u>	STATE <u>KS</u>	CITY <u>Bird City</u>	DATE <u>4-13-2021</u>	OWNER
2. <u>Hays, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin</u>	RIG NAME/NO. <u>#3</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Refract Development</u>	JOB PURPOSE <u>Longstring 5 1/2"</u>	WELL PERMIT NO.	WELL LOCATION <u>Bird City, 2-E, 6-S,</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					<u>E-INTO</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>22</u>			MILEAGE <u>Trk #11</u>			<u>160</u>	<u>mi</u>	<u>5.00</u>	<u>800.00</u>	<u>00</u>
<u>578</u>		<u>22</u>			<u>Pump Charge - Long String</u>			<u>1</u>	<u>job</u>	<u>1400.00</u>	<u>1400.00</u>	<u>00</u>
<u>403</u>		<u>1</u>			<u>CMT Baskets</u>	<u>5 1/2</u>	<u>IN</u>	<u>1</u>	<u>ea</u>	<u>275.00</u>	<u>275.00</u>	<u>00</u>
<u>406</u>		<u>1</u>			<u>Latch down Plug + Baffle</u>	<u>5 1/2</u>	<u>IN</u>	<u>1</u>	<u>ea</u>	<u>250.00</u>	<u>250.00</u>	<u>00</u>
<u>407</u>		<u>1</u>			<u>Insert Float Shoe w/ Auto fill</u>	<u>5 1/2</u>	<u>IN</u>	<u>1</u>	<u>ea</u>	<u>325.00</u>	<u>325.00</u>	<u>00</u>
<u>409</u>		<u>1</u>			<u>Turbolizers</u>	<u>5 1/2</u>	<u>IN</u>	<u>8</u>	<u>ea</u>	<u>90.00</u>	<u>720.00</u>	<u>00</u>
<u>281</u>		<u>22</u>			<u>Mud Flush</u>			<u>500</u>	<u>gal</u>	<u>1.50</u>	<u>750.00</u>	<u>00</u>
<u>221</u>		<u>22</u>			<u>Liquid KCL</u>			<u>2</u>	<u>gal</u>	<u>25.00</u>	<u>50.00</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 4-13-2021 TIME SIGNED 11:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL <u>1</u>	<u>4570.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>2</u>	<u>7080.75</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				Total	<u>11,650.75</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>1020 Disc</u>	<u>-1165.08</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>519 TAX</u>	<u>10,485.67</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<u>Cheyenne</u>	<u>719.16</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>11204.83</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gideon Fuchs APPROVAL Curtis Hildebrand

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

Sheldon Trust

TICKET No. 33567

CUSTOMER CARMEN Schmitt WELL 1-33 DATE 4-13-2021 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				STANDARD CMT	225	SKS	13	00	3037	50		
284		1				Cal Seal	11	SKS	40	00	440	00		
283		1				SALT	1100	LBS	0	25	275	00		
292		1				HALAD-322	1000	LBS	8	50	850	00		
276		1				Floccle	50	LBS	3	00	150	00		
290		#3				D-Air	3	gal	42	00	126	00		
581		1				SERVICE CHARGE					1	85	416	25
583		1				MILEAGE CHARGE					0	95	1786	00
						TOTAL WEIGHT	23,520							
						LOADED MILES	160							
						CUBIC FEET			225					
						TON MILES			1880					

CONTINUATION TOTAL 7080 75

JOB LOG

SWIFT Services, Inc.

DATE 4-13-2001
TICKET NO. 33565

PAGE NO. 1

CHART NO.	CUSTOMER	WELL NO.	LEASE		JOB TYPE	DESCRIPTION OF OPERATION AND MATERIALS
			VOLUME (BBL) (GAL)	PUMPS		
TIME	RATE (BPM)		T	C		
0845	Carmen Schmitt	1-33			Sheldon Trust	ON LOCATION 5 1/2" 14 lb/ft RTD: 5,000' LTP: 4,999' TP: 4,999 SJ: 42.20' Turb: 4, 6, 7, 8, 9, 10, 12, 14 Basket: #4
0900 1056 1050						Start 5 1/2" Csg in well Drop Ball - Circulate
1155	6 1/2	19	✓		350	Pump 500 gal Mud Flush
	6 1/2	20	✓		350	Pump 20 bbl KCL Spacer
1200	1	7.5			50	Plug RH, MH [30, 20]
1210	3 1/2	42	✓		250	Mix remaining 175 sks of EA-2 @ 15.36ppg
1220						Wash Pump + Lines Drop Latch down Plug + Baffle
1225	6 1/2	0	✓		300	Start Displacement
	6 1/2	85	✓		350	- 1-ft Pressure
	6 1/2	120	✓		800	- MAX 1-ft Pressure
1245	5 1/2	121	✓		1500	LAND Latch down Plug - Release Pressure Hold
1250						Wash up Trk # 111
1315						Job Complete Plug down @ 12:45PM
						225 sks of EA-2 CMT used
						THANKS!
						Deeann Zech, Service

Saman Sharifaie

Petroleum Geologist

GEOLOGIST'S REPORT

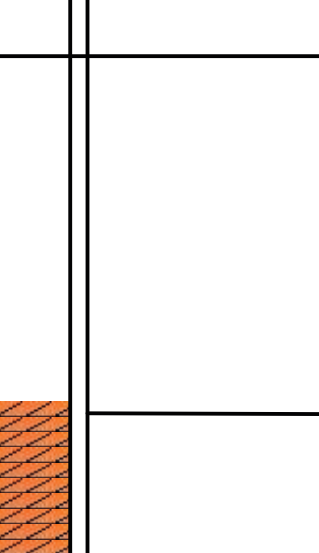
DRILLING TIME AND SAMPLE LOG

COMPANY: Shell Oil Co., Inc.
LEASE: Shelton Trust #1-33
ELEVATIONS: KB 3398'

FIELD: Wildcat
LOCATION: 660' ENL & 2300' FWL
SEC: 33 TWP: 4S RGE: 37W
COUNTY: Claycomb STATE: Kansas
CONTRACTOR: Murfin Drilling #3
SPUD: 04/03/21 COMD: 04/13/21
RTD: 5000' LTD: 5000'
MUD UP: 3600' TYPE MUD: Chemical
SAMPLER: 3900' TO RTD
DRILLING TIME KEPT FROM: 3900' TO RTD
SAMPLER EXAMINED FROM: 3900' TO RTD

CONDUCTOR: SURFACE 8-5/8" @ 388'
PRODUCTION: 5-1/2" @ 4997'
CASING: ELECTRICAL SURVEYS
CND, DIL: MEL
REFERENCE WELL: Four Boys #1-28
Mudcoxy Wireline

Formation	Sample Tops	E-log Tops	Struct
Anhydrite	3133 (-265)	3131 (-267)	+7
Topeka	4074 (-676)	4068 (-668)	+12
Hebecher	4210 (-813)	4211 (-812)	+11
Murking	4258 (-860)	4260 (-862)	+12
Murking Creek	4387 (-989)	4382 (-984)	+15
BKC	4540 (-1142)	4538 (-1140)	+10
Pawnee	4641 (-1243)	4641 (-1243)	+19
Cherokee	4727 (-1329)	4723 (-1325)	+17
Mississippi	4950 (-1552)	4947 (-1549)	+13

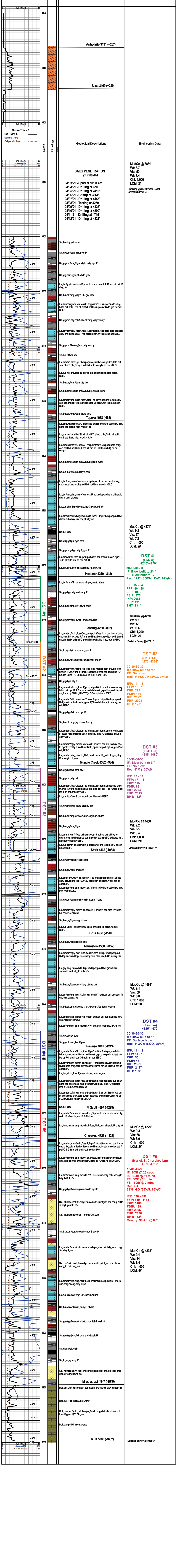


REMARKS Due to fair shows of oil in multiple potential pay zones and positive DST results, it is recommended and agreed upon by all parties that production casing be set to further evaluate this well.

Respectfully Submitted,
Saman Sharifaie
Petroleum Geologist

API #15-023-21547

*Tops have been adjusted to electric logs





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E. 22nd St. STE 600-R
Wichita KS 6226

ATTN: Samon Sharifaie

Shelton Trust #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.04.11 @ 12:52:00

End Date: 2021.04.11 @ 22:12:40

Job Ticket #: 66694 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.13 @ 10:08:36



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E. 22nd St. STE 600-R
 Wichita KS 6226
 ATTN: Samon Sharifaie

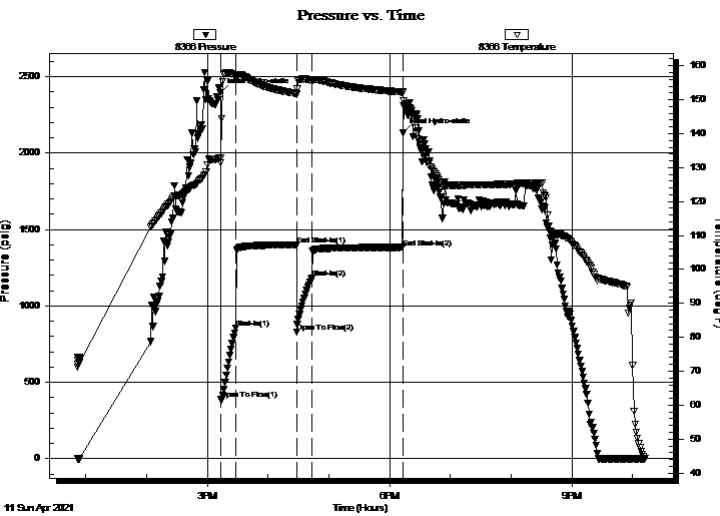
33-4s-37w Cheyenne, KS
Shelton Trust #1-33
 Job Ticket: 66694 **DST#: 5**
 Test Start: 2021.04.11 @ 12:52:00

GENERAL INFORMATION:

Formation: **Lower Pawnee - Chero**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:13:20
 Time Test Ended: 22:12:40
 Interval: **4670.00 ft (KB) To 4750.00 ft (KB) (TVD)**
 Total Depth: 4750.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Nichols
 Unit No: 71
 Reference Elevations: 3398.00 ft (KB)
 3393.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8366 Outside
 Press@RunDepth: 1182.86 psig @ 4671.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.04.11 End Date: 2021.04.11 Last Calib.: 2021.04.11
 Start Time: 12:52:01 End Time: 22:12:40 Time On Btm: 2021.04.11 @ 15:13:10
 Time Off Btm: 2021.04.11 @ 18:13:10

TEST COMMENT: 15 IF - BoB @ 25 secs, blow built to 324"
 60 ISI - BoB @ 11 mins, blow built to 76"
 15 FF - BoB @ 1 min, blow built to 220", gas to surface
 90 FSI - BoB @ 7 mins, blow built to 50"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2394.25	132.77	Initial Hydro-static
1	390.18	131.52	Open To Flow (1)
15	852.34	157.19	Shut-In(1)
75	1399.59	151.84	End Shut-In(1)
75	829.57	151.44	Open To Flow (2)
90	1182.86	155.75	Shut-In(2)
180	1381.12	152.25	End Shut-In(2)
180	2129.69	152.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3336.00	GO - 35%G 65%o	44.66
0.00	1382' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E. 22nd St. STE 600-R
 Wichita KS 6226
 ATTN: Samon Sharifaie

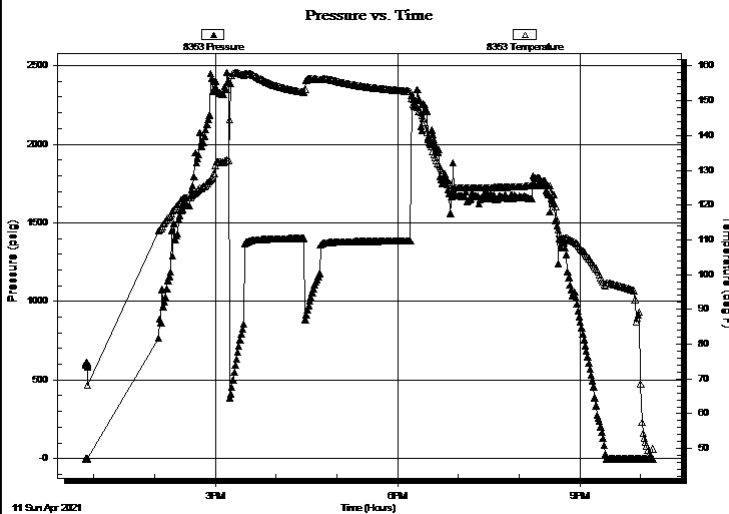
33-4s-37w Cheyenne,KS
Shelton Trust #1-33
 Job Ticket: 66694 **DST#: 5**
 Test Start: 2021.04.11 @ 12:52:00

GENERAL INFORMATION:

Formation: **Lower Pawnee - Chero**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:13:20
 Time Test Ended: 22:12:40
 Interval: **4670.00 ft (KB) To 4750.00 ft (KB) (TVD)**
 Total Depth: 4750.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Nichols
 Unit No: 71
 Reference Elevations: 3398.00 ft (KB)
 3393.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8353 Inside
 Press@RunDepth: psig @ 4671.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.04.11 End Date: 2021.04.11 Last Calib.: 2021.04.11
 Start Time: 12:52:01 End Time: 22:12:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 15 IF - BoB @ 25 secs, blow built to 324"
 60 ISI - BoB @ 11 mins, blow built to 76"
 15 FF - BoB @ 1 min, blow built to 220", gas to surface
 90 FSI - BoB @ 7 mins, blow built to 50"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
3336.00	GO - 35%G 65%o	44.66
0.00	1382' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66694

DST#: 5

ATTN: Samon Sharifaie

Test Start: 2021.04.11 @ 12:52:00

Tool Information

Drill Pipe:	Length: 4484.00 ft	Diameter: 3.80 inches	Volume: 62.90 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 234.00 ft	Diameter: 2.25 inches	Volume: 1.15 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 64.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	75.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4670.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	107.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4648.00	
Hydraulic tool	5.00			4653.00	
EM Tool	4.00			4657.00	
Safety Joint	3.00			4660.00	
Packer	5.00			4665.00	27.00 Bottom Of Top Packer
Packer	5.00			4670.00	
Stubb	1.00			4671.00	
Recorder	0.00	8353	Inside	4671.00	
Recorder	0.00	8366	Outside	4671.00	
Perforations	9.00			4680.00	
Blank Spacing	65.00			4745.00	
Perforations	2.00			4747.00	
Bullnose	3.00			4750.00	80.00 Bottom Packers & Anchor

Total Tool Length: 107.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66694

DST#: 5

ATTN: Samon Sharifaie

Test Start: 2021.04.11 @ 12:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3336.00	GO - 35%G 65%o	44.664
0.00	1382' GIP	0.000

Total Length: 3336.00 ft Total Volume: 44.664 bbl

Num Fluid Samples: 0

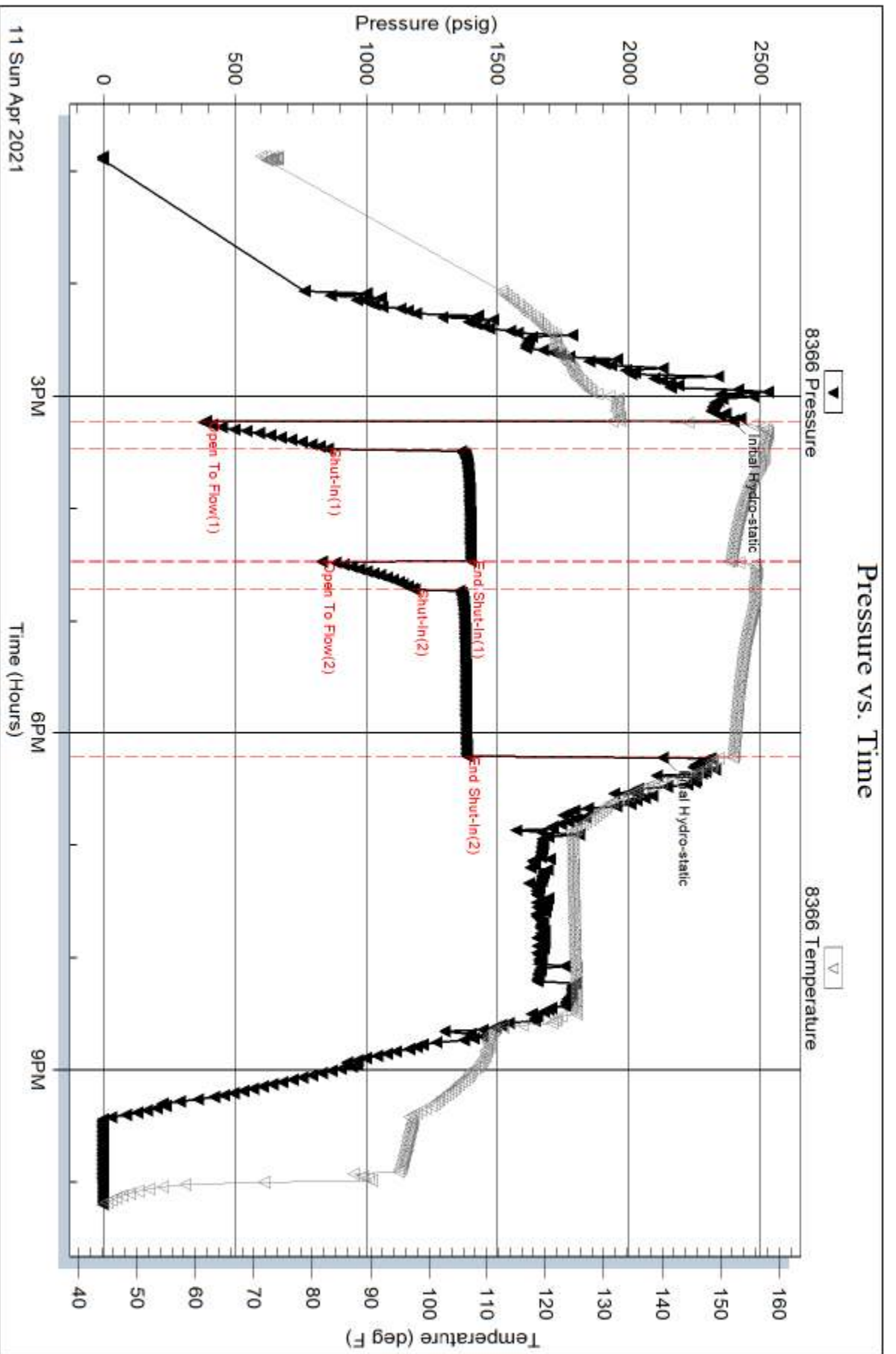
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 36 @ 60 DEG F



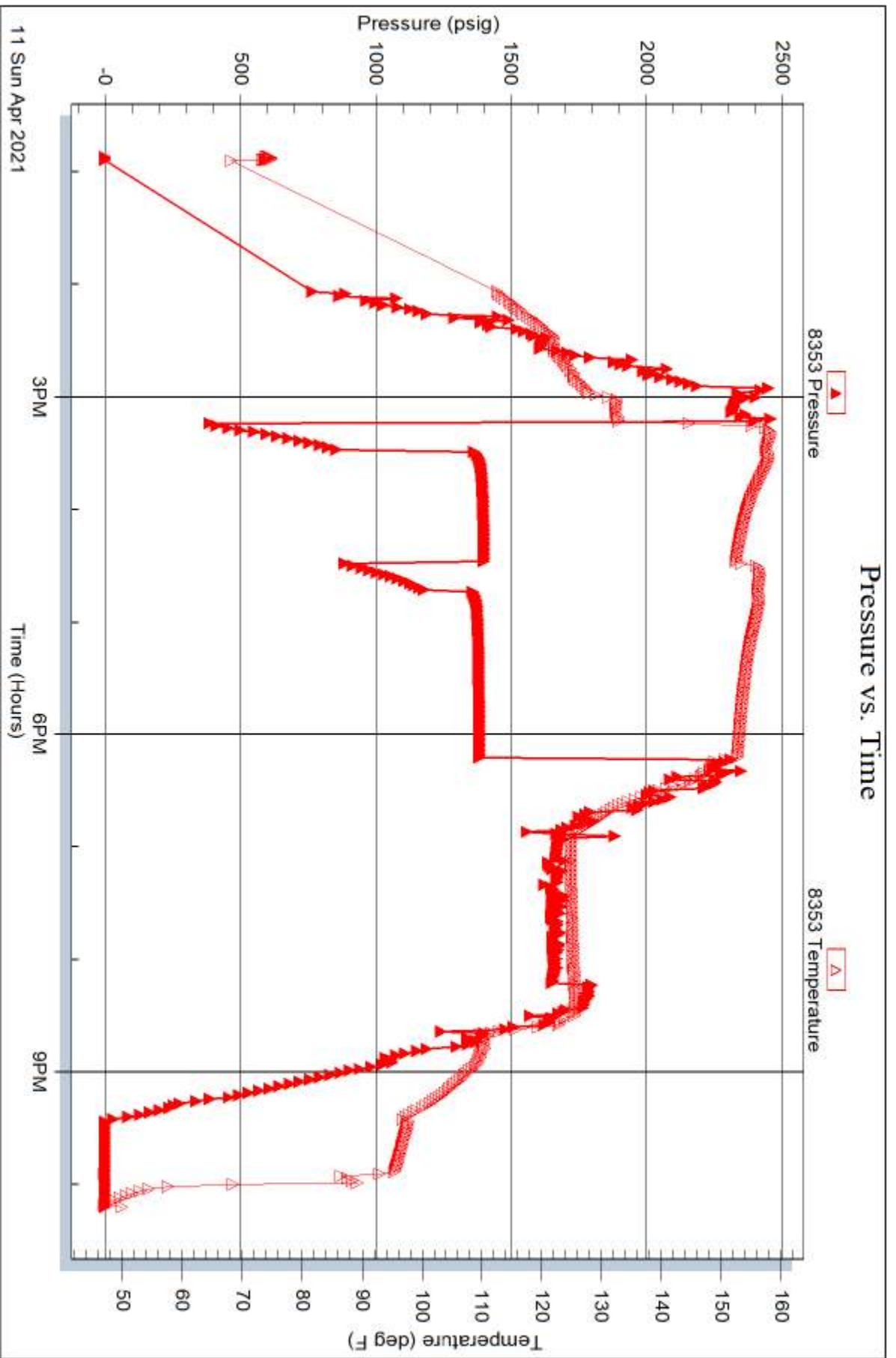
Serial #: 8353

Inside

Brito Oil Company Inc.

Shelton Trust #1-33

DST Test Number: 5



Triobite Testing, Inc

Ref. No: 66694

Printed: 2021.04.13 @ 10:08:37



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E. 22nd St. STE 600-R
Wichita KS 6226

ATTN: Samon Sharifaie

Shelton Trust #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.04.07 @ 21:17:00

End Date: 2021.04.08 @ 05:05:39

Job Ticket #: 66690 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.13 @ 10:38:04

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

Shelton Trust #1-33

DST # 1

LKC " A "

2021.04.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E. 22nd St. STE 600-R
 Wichita KS 6226
 ATTN: Samon Sharifaie

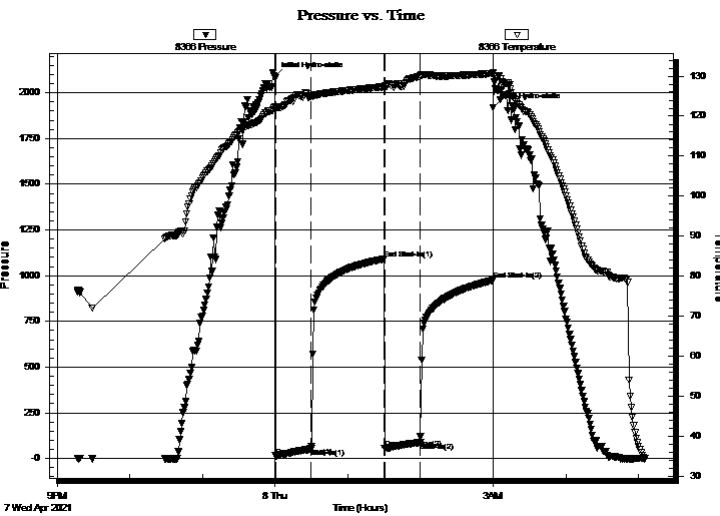
33-4s-37w Cheyenne,KS
Shelton Trust #1-33
 Job Ticket: 66690 **DST#: 1**
 Test Start: 2021.04.07 @ 21:17:00

GENERAL INFORMATION:

Formation: **LKC " A "**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:20
 Time Test Ended: 05:05:39
 Interval: **4210.00 ft (KB) To 4270.00 ft (KB) (TVD)**
 Total Depth: 4270.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Nichols
 Unit No: 71
 Reference Elevations: 3398.00 ft (KB)
 3393.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8366 Outside
 Press@RunDepth: 88.04 psig @ 4211.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.04.07 End Date: 2021.04.08 Last Calib.: 2021.04.08
 Start Time: 21:17:01 End Time: 05:05:40 Time On Btm: 2021.04.07 @ 23:59:40
 Time Off Btm: 2021.04.08 @ 03:00:00

TEST COMMENT: 30 IF - 1/4" blow built to 2 3/4"
 60 ISI - No return
 30 FF - Surface blow built to 1/4"
 60 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.15	122.34	Initial Hydro-static
1	14.67	121.68	Open To Flow (1)
31	53.85	124.95	Shut-In(1)
91	1091.84	127.34	End Shut-In(1)
91	55.51	126.84	Open To Flow (2)
121	88.04	130.04	Shut-In(2)
180	974.88	130.64	End Shut-In(2)
181	1919.23	130.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	VSOCM - 1%o - 99%M	0.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66690

DST#: 1

ATTN: Samon Sharifaie

Test Start: 2021.04.07 @ 21:17:00

Tool Information

Drill Pipe:	Length: 4017.00 ft	Diameter: 3.80 inches	Volume: 56.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4210.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4188.00	
Hydraulic tool	5.00			4193.00	
EM Tool	4.00			4197.00	
Safety Joint	3.00			4200.00	
Packer	5.00			4205.00	27.00 Bottom Of Top Packer
Packer	5.00			4210.00	
Stubb	1.00			4211.00	
Recorder	0.00	8353	Inside	4211.00	
Recorder	0.00	8366	Outside	4211.00	
Perforations	20.00			4231.00	
Blank Spacing	34.00			4265.00	
Perforations	2.00			4267.00	
Bullnose	3.00			4270.00	60.00 Bottom Packers & Anchor

Total Tool Length: 87.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66690

DST#: 1

ATTN: Samon Sharifaie

Test Start: 2021.04.07 @ 21:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	VSOCM - 1%o - 99%M	0.615

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

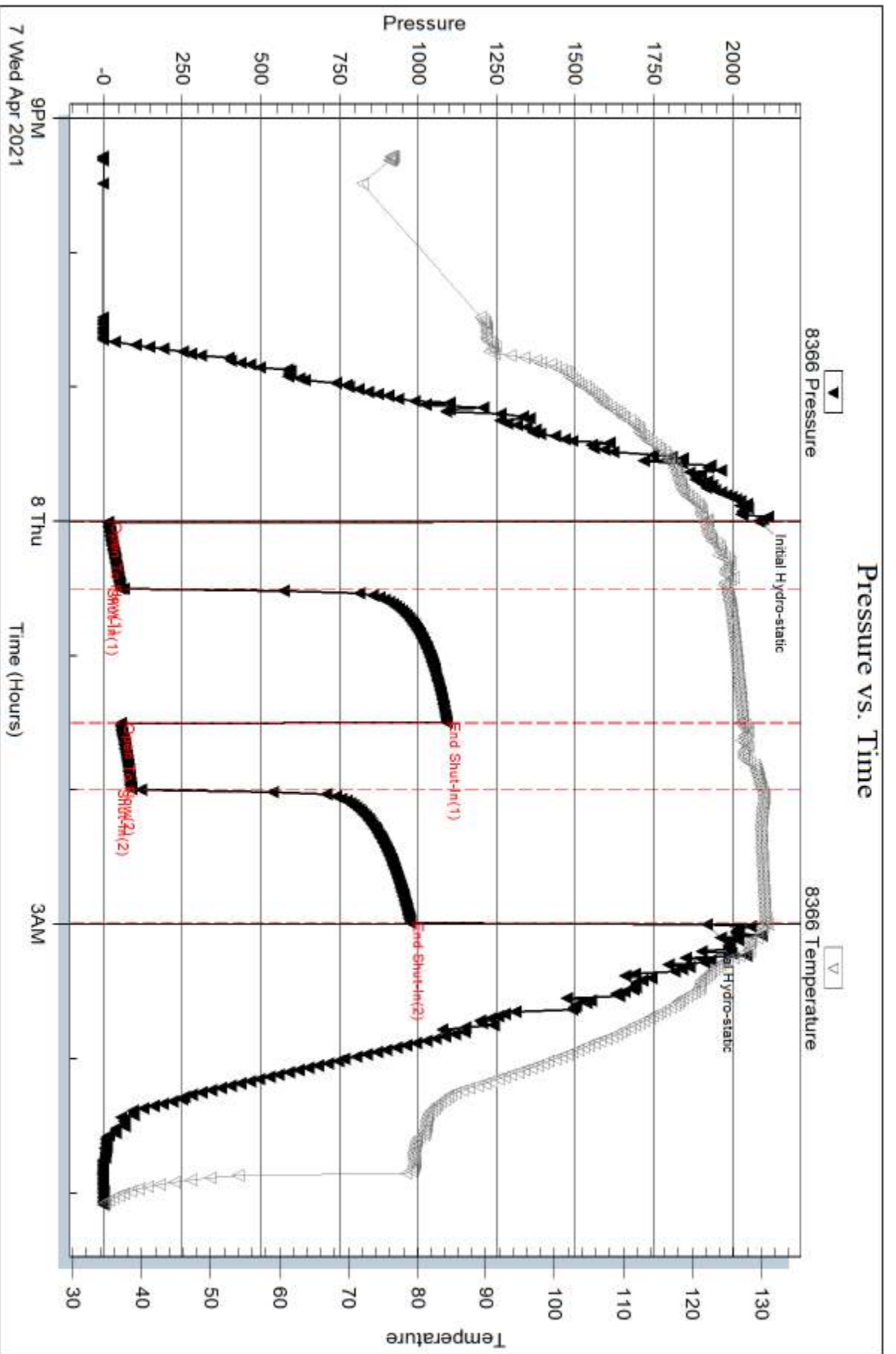
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



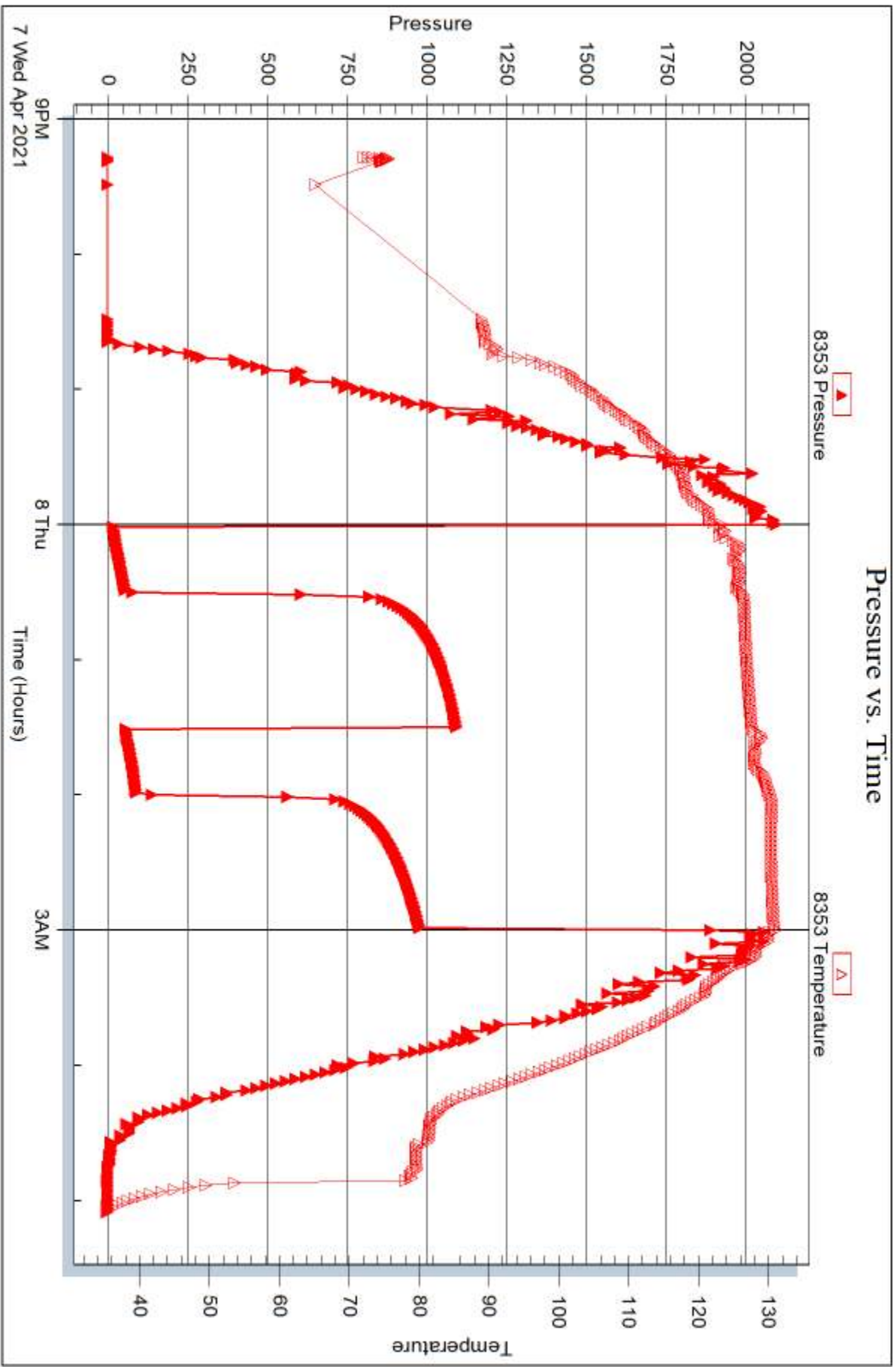
Serial #: 8353

Inside

Brito Oil Company Inc.

Shelton Trust #1-33

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 66690

Printed: 2021.04.13 @ 10:38:05



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E. 22nd St. STE 600-R
Wichita KS 6226

ATTN: Samon Sharifaie

Shelton Trust #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.04.08 @ 13:53:00

End Date: 2021.04.08 @ 19:59:09

Job Ticket #: 66691 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.13 @ 10:30:39



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E. 22nd St. STE 600-R
Wichita KS 6226
ATTN: Samon Sharifaie

33-4s-37w Cheyenne,KS
Shelton Trust #1-33
Job Ticket: 66691 **DST#: 2**
Test Start: 2021.04.08 @ 13:53:00

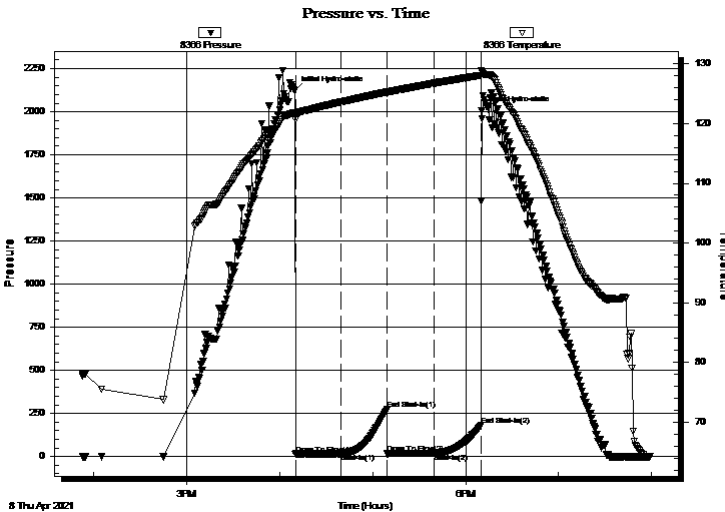
GENERAL INFORMATION:

Formation: **LKC " B - D "**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:10:10
Time Test Ended: 19:59:09
Interval: **4270.00 ft (KB) To 4326.00 ft (KB) (TVD)**
Total Depth: 4326.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 3398.00 ft (KB)
3393.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Nichols
Unit No: 71

Serial #: 8366 Outside
Press@RunDepth: 17.58 psig @ 4271.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.04.08 End Date: 2021.04.08 Last Calib.: 2021.04.08
Start Time: 13:53:01 End Time: 19:59:10 Time On Btm: 2021.04.08 @ 16:10:00
Time Off Btm: 2021.04.08 @ 18:10:20

TEST COMMENT: 30 IF - Surface blow built to 1/4" died back to surface
30 ISI - No return
30 FF - No blow
30 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.18	121.88	Initial Hydro-static
1	14.00	120.68	Open To Flow (1)
30	16.08	123.63	Shut-In(1)
60	272.12	125.30	End Shut-In(1)
60	16.05	125.22	Open To Flow (2)
90	17.58	126.74	Shut-In(2)
120	180.29	128.10	End Shut-In(2)
121	2007.68	128.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM - 3%o - 97%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E. 22nd St. STE 600-R
Wichita KS 6226
ATTN: Samon Sharifaie

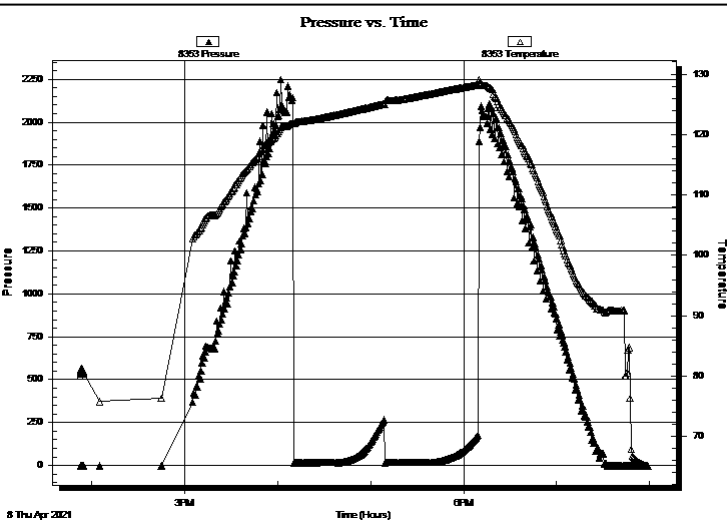
33-4s-37w Cheyenne, KS
Shelton Trust #1-33
Job Ticket: 66691 **DST#: 2**
Test Start: 2021.04.08 @ 13:53:00

GENERAL INFORMATION:

Formation: **LKC "B - D"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 16:10:10 Tester: Ryan Nichols
Time Test Ended: 19:59:09 Unit No: 71
Interval: 4270.00 ft (KB) To 4326.00 ft (KB) (TVD) Reference Elevations: 3398.00 ft (KB)
Total Depth: 4326.00 ft (KB) (TVD) 3393.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8353 Inside
Press@RunDepth: psig @ 4271.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.04.08 End Date: 2021.04.08 Last Calib.: 2021.04.08
Start Time: 13:53:01 End Time: 19:59:10 Time On Btm:
Time Off Btm:

TEST COMMENT: 30 IF - Surface blow built to 1/4" died back to surface
30 ISI - No return
30 FF - No blow
30 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM - 3%o - 97%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66691

DST#: 2

ATTN: Samon Sharifaie

Test Start: 2021.04.08 @ 13:53:00

Tool Information

Drill Pipe:	Length: 4080.00 ft	Diameter: 3.80 inches	Volume: 57.23 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4270.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4248.00	
Hydraulic tool	5.00			4253.00	
EM Tool	4.00			4257.00	
Safety Joint	3.00			4260.00	
Packer	5.00			4265.00	27.00 Bottom Of Top Packer
Packer	5.00			4270.00	
Stubb	1.00			4271.00	
Recorder	0.00	8353	Inside	4271.00	
Recorder	0.00	8366	Outside	4271.00	
Perforations	16.00			4287.00	
Blank Spacing	34.00			4321.00	
Perforations	2.00			4323.00	
Bullnose	3.00			4326.00	56.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66691

DST#: 2

ATTN: Samon Sharifaie

Test Start: 2021.04.08 @ 13:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOCM - 3%o - 97%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

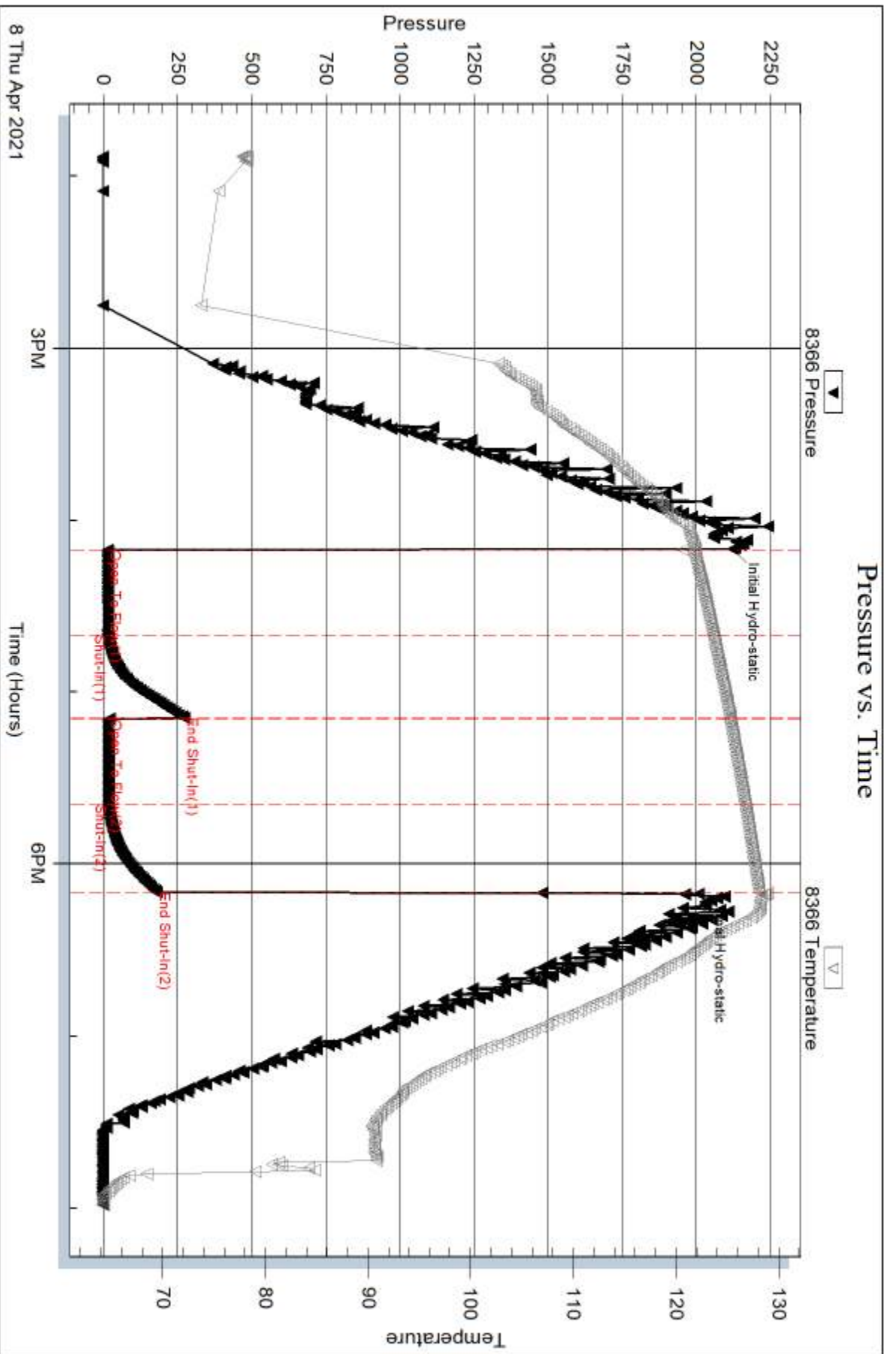
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



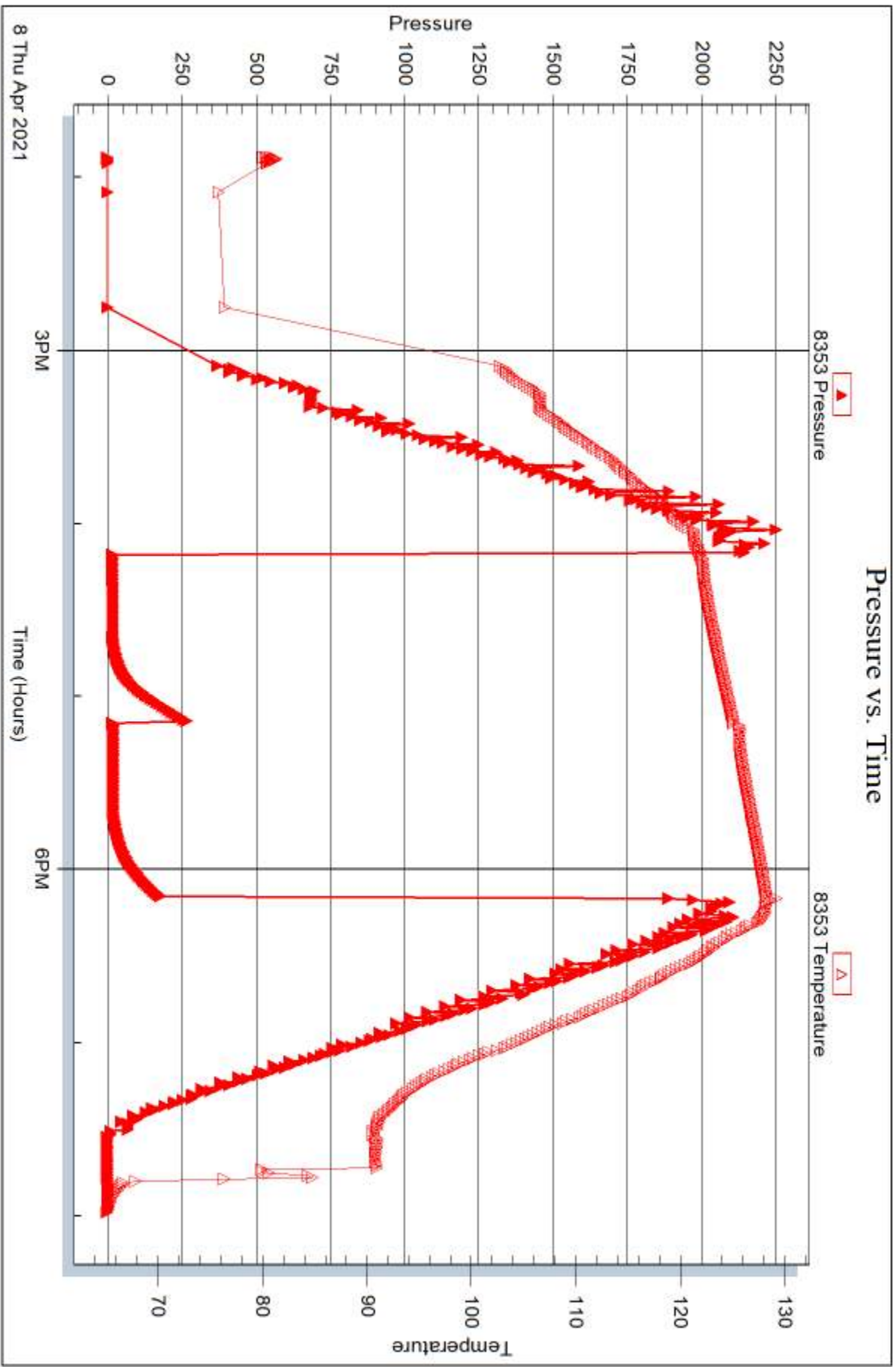
Serial #: 8353

Inside

Brito Oil Company Inc.

Shelton Trust #1-33

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 66691

Printed: 2021.04.13 @ 10:30:40



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E. 22nd St. STE 600-R
Wichita KS 6226

ATTN: Samon Sharifaie

Shelton Trust #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.04.09 @ 12:32:00

End Date: 2021.04.09 @ 19:11:30

Job Ticket #: 66692 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.13 @ 10:28:01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E. 22nd St. STE 600-R
Wichita KS 6226
ATTN: Samon Sharifaie

33-4s-37w Cheyenne, KS

Shelton Trust #1-33

Job Ticket: 66692

DST#: 3

Test Start: 2021.04.09 @ 12:32:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:19:20

Time Test Ended: 19:11:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 71

Interval: 4385.00 ft (KB) To 4460.00 ft (KB) (TVD)

Total Depth: 4460.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3398.00 ft (KB)

3393.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366 Outside

Press@RunDepth: 17.67 psig @ 4386.00 ft (KB)

Start Date: 2021.04.09

End Date: 2021.04.09

Start Time: 12:32:01

End Time: 19:11:30

Capacity: 8000.00 psig

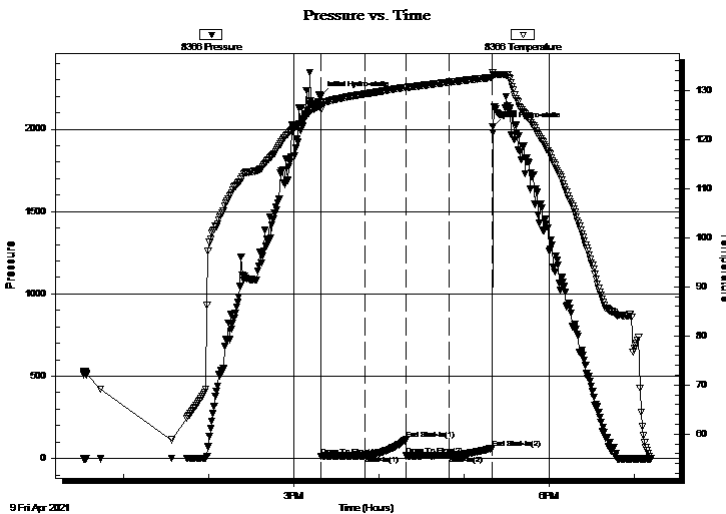
Last Calib.: 2021.04.09

Time On Btm: 2021.04.09 @ 15:19:10

Time Off Btm: 2021.04.09 @ 17:20:10

TEST COMMENT: 30 IF - 1/4" blow
30 ISI - No return
30 FF - No blow
30 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.60	126.85	Initial Hydro-static
1	14.64	126.19	Open To Flow (1)
31	16.73	129.24	Shut-In(1)
60	115.11	130.62	End Shut-In(1)
61	16.85	130.58	Open To Flow (2)
91	17.67	131.66	Shut-In(2)
121	62.89	132.62	End Shut-In(2)
121	2014.68	133.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E. 22nd St. STE 600-R
 Wichita KS 6226
 ATTN: Samon Sharifaie

33-4s-37w Cheyenne, KS
Shelton Trust #1-33
 Job Ticket: 66692 **DST#: 3**
 Test Start: 2021.04.09 @ 12:32:00

GENERAL INFORMATION:

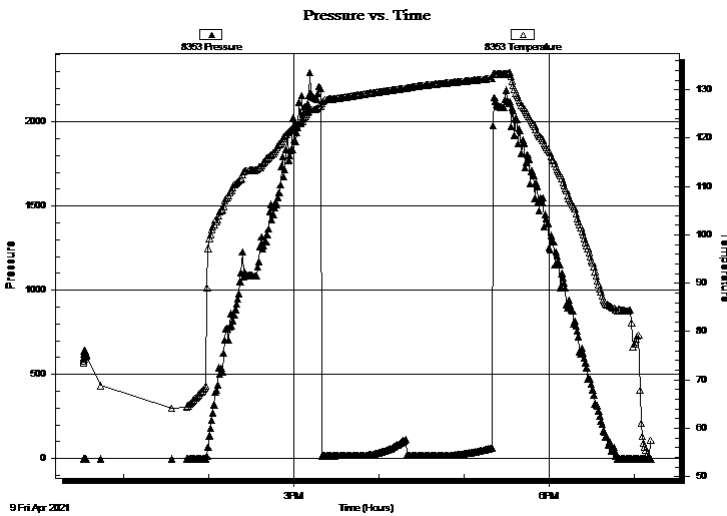
Formation: LKC " H - J "			
Deviated: No Whipstock: ft (KB)		Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 15:19:20		Tester: Ryan Nichols	
Time Test Ended: 19:11:30		Unit No: 71	
Interval: 4385.00 ft (KB) To 4460.00 ft (KB) (TVD)		Reference Elevations: 3398.00 ft (KB)	
Total Depth: 4460.00 ft (KB) (TVD)		3393.00 ft (CF)	
Hole Diameter: 7.88 inches Hole Condition: Good		KB to GR/CF: 5.00 ft	

Serial #: 8353 Inside

Press@RunDepth: psig @ 4386.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2021.04.09 End Date: 2021.04.09	Last Calib.: 2021.04.09
Start Time: 12:32:01 End Time: 19:11:20	Time On Btm: Time Off Btm:

TEST COMMENT: 30 IF - 1/4" blow
 30 ISI - No return
 30 FF- No blow
 30 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66692

DST#: 3

ATTN: Samon Sharifaie

Test Start: 2021.04.09 @ 12:32:00

Tool Information

Drill Pipe:	Length: 4200.00 ft	Diameter: 3.80 inches	Volume: 58.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 59.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4385.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4363.00	
Hydraulic tool	5.00			4368.00	
EM Tool	4.00			4372.00	
Safety Joint	3.00			4375.00	
Packer	5.00			4380.00	27.00 Bottom Of Top Packer
Packer	5.00			4385.00	
Stubb	1.00			4386.00	
Recorder	0.00	8353	Inside	4386.00	
Recorder	0.00	8366	Outside	4386.00	
Perforations	35.00			4421.00	
Blank Spacing	34.00			4455.00	
Perforations	2.00			4457.00	
Bullnose	3.00			4460.00	75.00 Bottom Packers & Anchor

Total Tool Length: 102.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66692

DST#: 3

ATTN: Samon Sharifaie

Test Start: 2021.04.09 @ 12:32:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

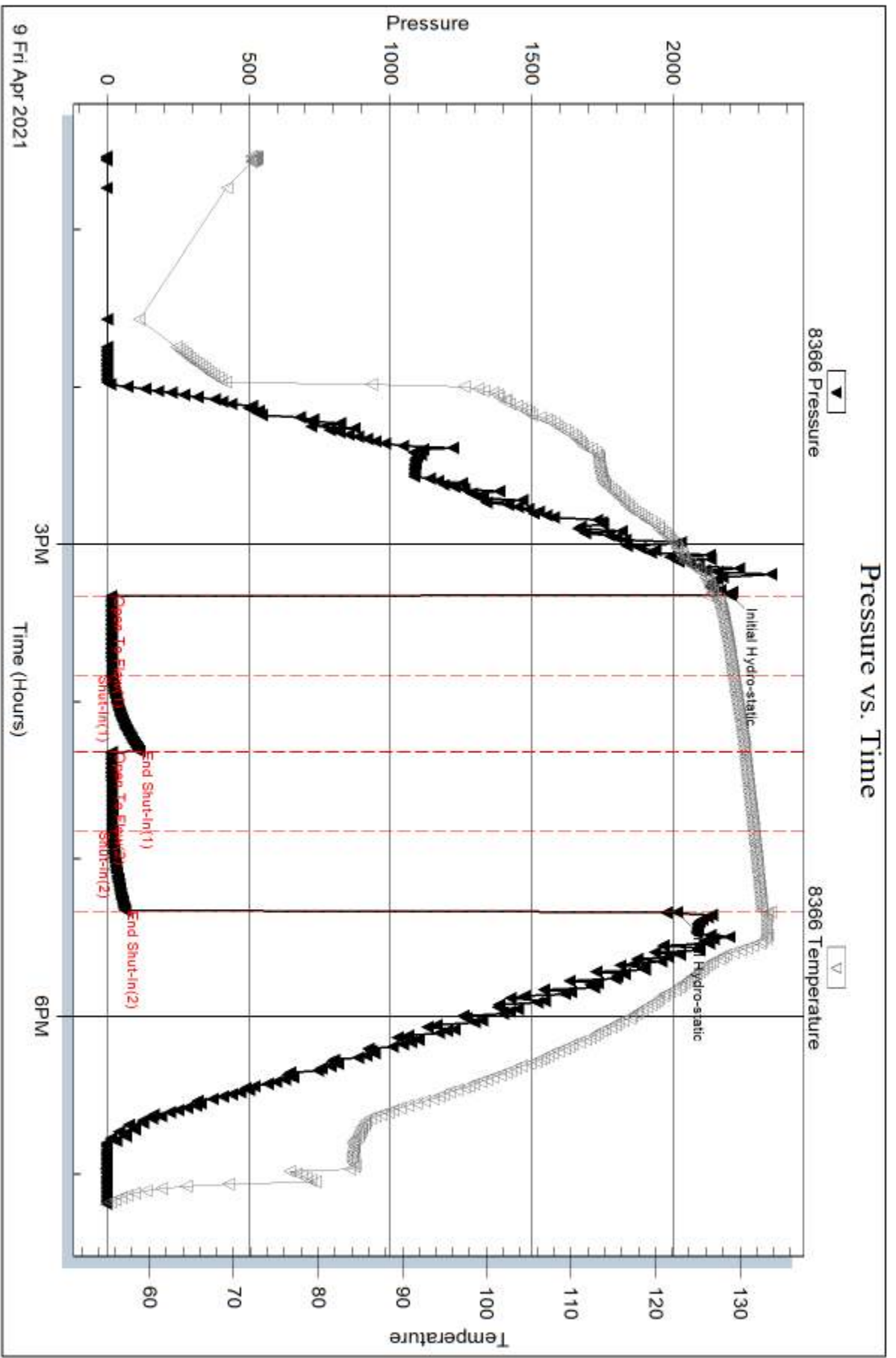
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



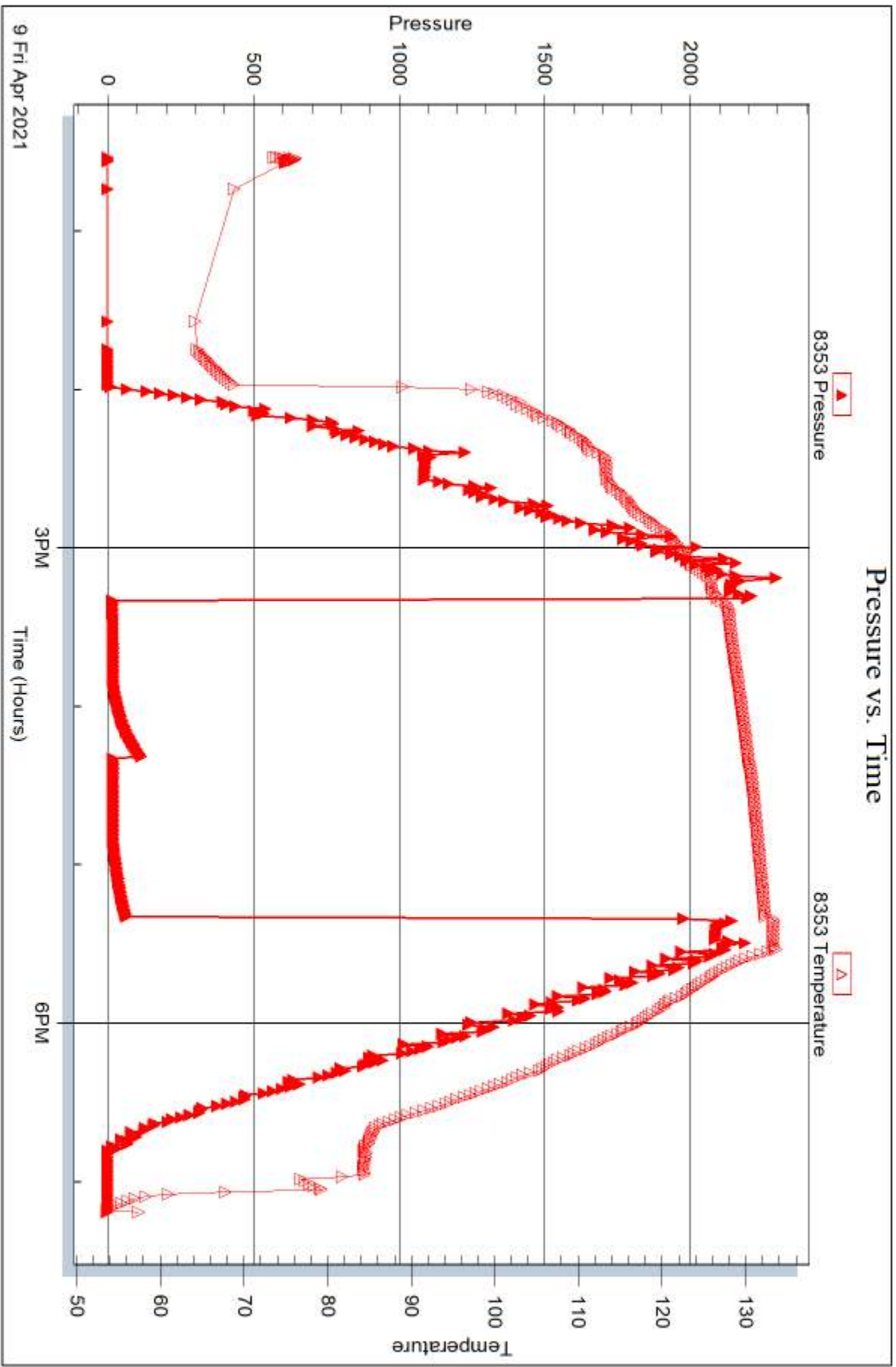
Serial #: 8353

Inside

Brito Oil Company Inc.

Shelton Trust #1-33

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 66692

Printed: 2021.04.13 @ 10:28:02



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E. 22nd St. STE 600-R
Wichita KS 6226

ATTN: Samon Sharifaie

Shelton Trust #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.04.10 @ 16:53:00

End Date: 2021.04.11 @ 00:13:00

Job Ticket #: 66693 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.13 @ 10:27:19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E. 22nd St. STE 600-R
Wichita KS 6226
ATTN: Samon Sharifaie

33-4s-37w Cheyenne,KS
Shelton Trust #1-33
Job Ticket: 66693 **DST#: 4**
Test Start: 2021.04.10 @ 16:53:00

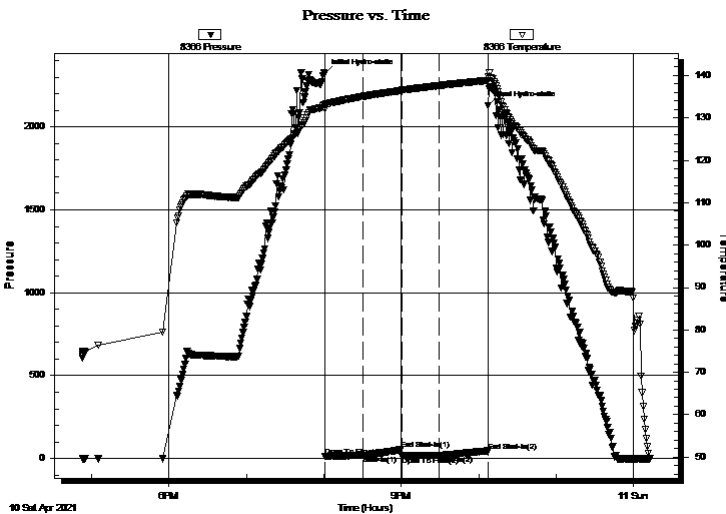
GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:00:40
Time Test Ended: 00:13:00
Interval: **4625.00 ft (KB) To 4270.00 ft (KB) (TVD)**
Total Depth: 4670.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 3398.00 ft (KB)
3393.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Nichols
Unit No: 71

Serial #: 8366 Outside
Press@RunDepth: 18.54 psig @ 4626.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.04.10 End Date: 2021.04.11 Last Calib.: 2021.04.11
Start Time: 16:53:01 End Time: 00:13:00 Time On Btm: 2021.04.10 @ 20:00:30
Time Off Btm: 2021.04.10 @ 22:07:20

TEST COMMENT: 30 IF - 1/4" Blow built to 1" died back to 1/2"
30 ISI - No return
30 FF - Surface blow
30 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2321.11	133.16	Initial Hydro-static
1	13.98	132.09	Open To Flow (1)
30	18.57	135.06	Shut-In(1)
60	54.93	136.47	End Shut-In(1)
60	14.01	136.55	Open To Flow (2)
89	18.54	137.63	Shut-In(2)
127	46.21	138.85	End Shut-In(2)
127	2126.70	139.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM - 5%o - 95%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E. 22nd St. STE 600-R
Wichita KS 6226
ATTN: Samon Sharifaie

33-4s-37w Cheyenne,KS

Shelton Trust #1-33

Job Ticket: 66693 **DST#: 4**
Test Start: 2021.04.10 @ 16:53:00

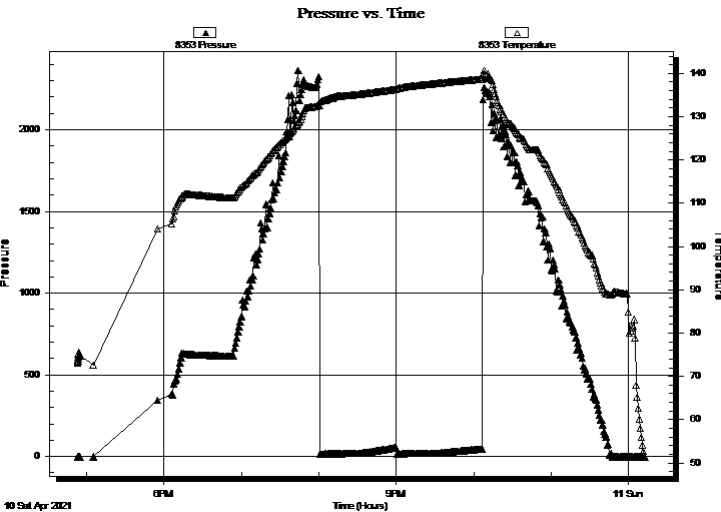
GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 20:00:40 Tester: Ryan Nichols
Time Test Ended: 00:13:00 Unit No: 71
Interval: **4625.00 ft (KB) To 4270.00 ft (KB) (TVD)** Reference Elevations: 3398.00 ft (KB)
Total Depth: 4670.00 ft (KB) (TVD) 3393.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8353 Inside

Press@RunDepth: psig @ 4626.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.04.10 End Date: 2021.04.11 Last Calib.: 2021.04.11
Start Time: 16:53:01 End Time: 00:13:00 Time On Btm:
Time Off Btm:

TEST COMMENT: 30 IF - 1/4" Blow built to 1" died back to 1/2"
30 ISI - No return
30 FF - Surface blow
30 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM - 5%O - 95%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66693

DST#: 4

ATTN: Samon Sharifaie

Test Start: 2021.04.10 @ 16:53:00

Tool Information

Drill Pipe:	Length: 4454.00 ft	Diameter: 3.80 inches	Volume: 62.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 63.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4625.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4603.00	
Hydraulic tool	5.00			4608.00	
EM Tool	4.00			4612.00	
Safety Joint	3.00			4615.00	
Packer	5.00			4620.00	27.00 Bottom Of Top Packer
Packer	5.00			4625.00	
Stubb	1.00			4626.00	
Recorder	0.00	8353	Inside	4626.00	
Recorder	0.00	8366	Outside	4626.00	
Perforations	5.00			4631.00	
Blank Spacing	34.00			4665.00	
Perforations	2.00			4667.00	
Bullnose	3.00			4670.00	45.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E. 22nd St. STE 600-R
Wichita KS 6226

Shelton Trust #1-33

Job Ticket: 66693

DST#: 4

ATTN: Samon Sharifaie

Test Start: 2021.04.10 @ 16:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM - 5%o - 95%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

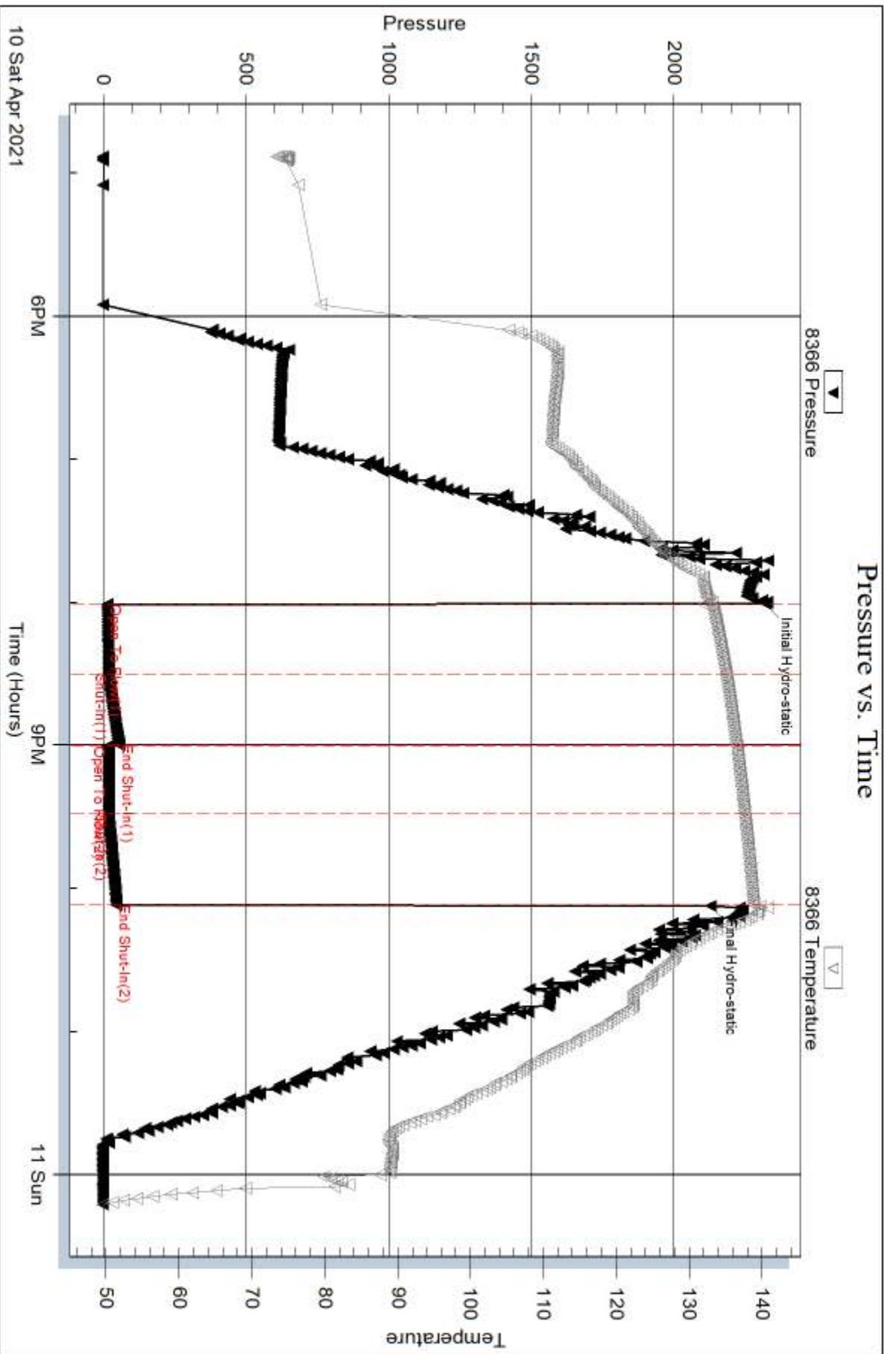
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



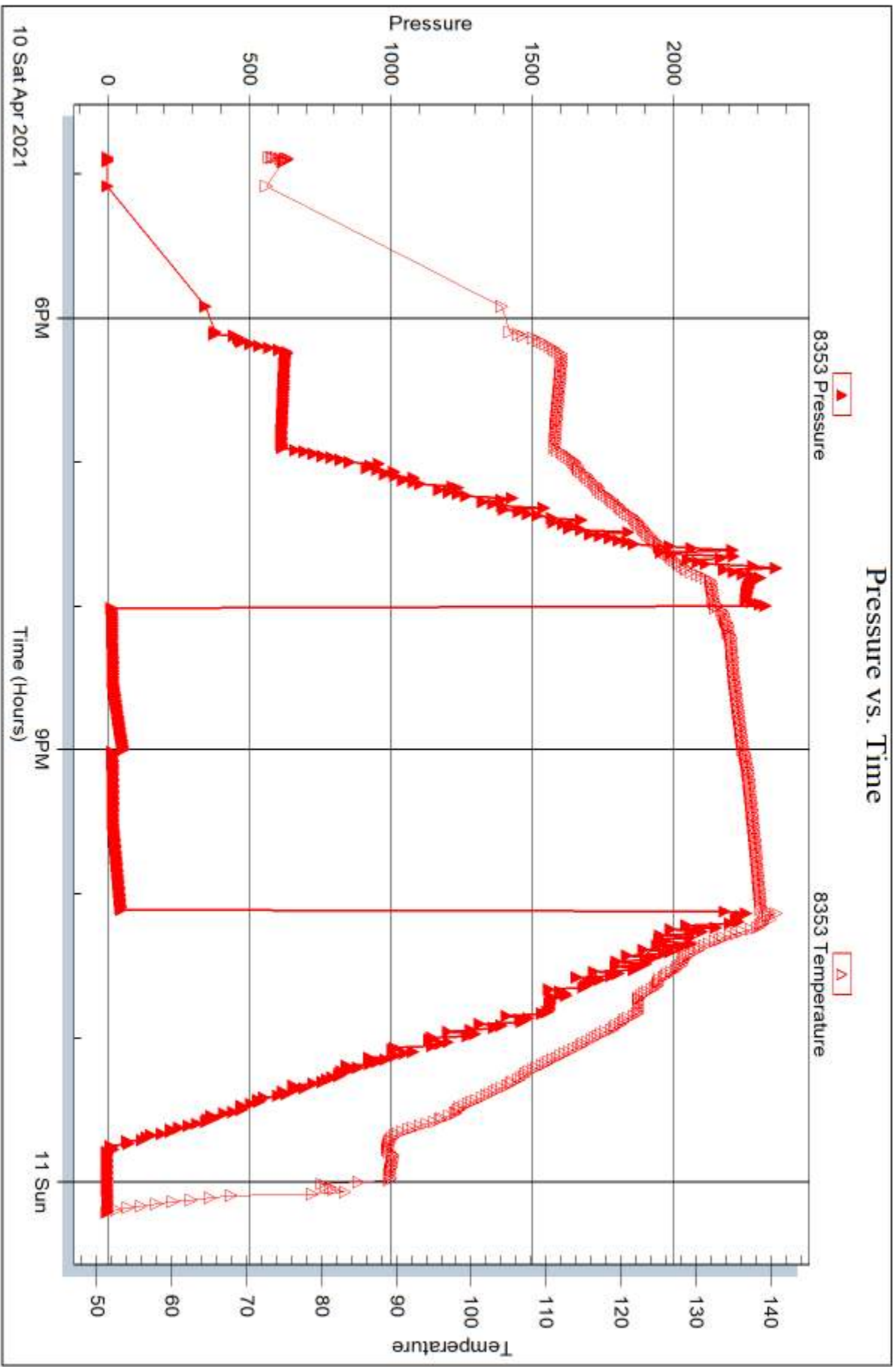
Serial #: 8353

Inside

Brito Oil Company Inc.

Shelton Trust #1-33

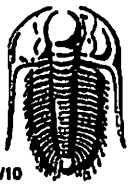
DST Test Number: 4



Tribble Testing, Inc

Ref. No: 66693

Printed: 2021.04.13 @ 10:27:20



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66690

NO.

Well Name & No. Shelton Trust #1-33 Test No. 1 Date 4/7/21
 Company Brito Oil Company Inc. Elevation 3398 KB 3393 GL
 Address 8100 E 22nd St. N. STE 600-R Wichita KS 67226
 Co. Rep / Geo. Samon Sharhair Rig Muffin #3
 Location: Sec. 33 Twp 4S Rge. 37 W Co. Cheyenne State KS

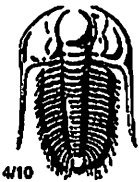
Interval Tested 4210-4270 Zone Tested LKC "A"
 Anchor Length 60' Drill Pipe Run 4017' Mud Wt. 9.2
 Top Packer Depth 4205 Drill Collars Run 177' Vis 57
 Bottom Packer Depth 4210 Wt. Pipe Run 0 WL 7.2
 Total Depth 4270 Chlorides 1000 ppm System LCM 2
 Blow Description 30 IF - 1/4" blow built to 2 3/4"
60 ISI - No return
30 FF - Surface blow built to 1/4"
60 FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>125'</u>	<u>VSOCM</u>	<u>1</u>		<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 125' BHT 131° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2086</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>20:00</u>
(B) First Initial Flow <u>15</u>	<input type="checkbox"/> Jars	T-Started <u>21:17</u>
(C) First Final Flow <u>54</u>	<input type="checkbox"/> Safety Joint	T-Open <u>00:00</u>
(D) Initial Shut-In <u>1092</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>03:00</u>
(E) Second Initial Flow <u>56</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>05:00</u>
(F) Second Final Flow <u>88</u>	<input checked="" type="checkbox"/> Mileage <u>118 RT</u> 147.50	Comments
(G) Final Shut-In <u>975</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1919</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>350</u>
	<input type="checkbox"/> Accessibility	Total <u>1797.50</u>
	Sub Total <u>1447.50</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66691

NO.

Well Name & No. Shelton Trust #1-33 Test No. 2 Date 4/8/21
 Company Brito Oil Company Inc. Elevation 3398 KB 3393 GL
 Address 8100 E 22nd St. N. STE 600-R Wichita KS 67226
 Co. Rep / Geo. Samon Sharifae Rig Murfin #3
 Location: Sec. 33 Twp 4S Rge. 37W Co. Cheyenne State KS

Interval Tested 4270-4326 Zone Tested LKC "B-D"
 Anchor Length 56' Drill Pipe Run 4080' Mud Wt. 9.1
 Top Packer Depth ~~4265~~ 4265 Drill Collars Run 177' Vis 56
 Bottom Packer Depth 4270 Wt. Pipe Run 0' WL 6.4
 Total Depth 4326 Chlorides 1200 ppm System LCM 2
 Blow Description 30 IF - Surface blow built to 1/4" dia back to surface
30 ISI - No return
30 FF - No blow
30 FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>VSOCM</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 128° Gravity — API RW — @ — F Chlorides — ppm

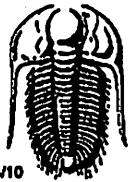
(A) Initial Hydrostatic <u>2122</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>13:30</u>
(B) First Initial Flow <u>14</u>	<input type="checkbox"/> Jars	T-Started <u>13:53</u>
(C) First Final Flow <u>16</u>	<input type="checkbox"/> Safety Joint	T-Open <u>16:10</u>
(D) Initial Shut-In <u>272</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>18:10</u>
(E) Second Initial Flow <u>16</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>20:00</u>
(F) Second Final Flow <u>18</u>	<input checked="" type="checkbox"/> Mileage <u>118 RT</u> 147.50	Comments
(G) Final Shut-In <u>180</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2008</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30 30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>70</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30 30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>350</u>
	<input type="checkbox"/> Accessibility	Total <u>1797.50</u>
	Sub Total <u>1447.50</u>	MP/DST Disc't

Approved By

Our Representative

[Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66692

NO.

Well Name & No. Shelton Tracto #1-33 Test No. 3 Date 4/9/21
 Company Brito Oil Company Inc. Elevation 3398 KB 3393 GL
 Address 8100 E. 22nd St. N. STE 600-R Wichita KS 67226
 Co. Rep / Geo. Samon Sharifaie Rig Murfin #3
 Location: Sec. 33 Twp 4s Rge. 37W Co. Cheyenne State KS

Interval Tested 4385-4460 Zone Tested LKC "H-J"
 Anchor Length 75' Drill Pipe Run 4200' Mud Wt. 9.2
 Top Packer Depth 4380 Drill Collars Run 177' Vls 55
 Bottom Packer Depth 4385 Wt. Pipe Run 0' WL 6.4
 Total Depth 4460 Chlorides 1000 ppm System LCM 2

Blow Description 30 IF - 1/4" blow
30 ISI - No return
30 FF - No blow
30 FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

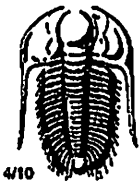
Rec Total 5' BHT 132° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2204 Test 1300 T-On Location 12:00
 (B) First Initial Flow 15 ~~API~~ Bars N/C T-Started 12:32
 (C) First Final Flow 17 Safety Joint _____ T-Open 15:19
 (D) Initial Shut-In 115 Circ Sub _____ T-Pulled 17:19
 (E) Second Initial Flow 17 Hourly Standby _____ T-Out 19:15
 (F) Second Final Flow 18 Mileage 118 RT 147.50 Comments _____
 (G) Final Shut-In 63 Sampler _____
 (H) Final Hydrostatic 2015 Straddle _____ EM Tool 350
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1447.50 MP/DST Disc't _____
 Sub Total 1447.50 Total 1797.50

Approved By _____ Our Representative Ag 2 Nicks

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TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66693

NO.

Well Name & No. Shelton Trust # 1-33 Test No. 24 Date 4/10/21
 Company Brito Oil Company Inc. Elevation 3398 KB 3393 GL
 Address 8100 E 22nd St. N. STE 600-R Wichita KS 67226
 Co. Rep / Geo. Samon Sharifaie Rig Murkin # 3
 Location: Sec. 33 Twp 4S Rge. 37W Co. Cheyenne State KS

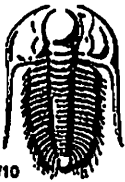
Interval Tested 4625-4670 Zone Tested Pawnee
 Anchor Length 45' Drill Pipe Run 4454' Mud Wt. 9.1
 Top Packer Depth 4620 Drill Collars Run 177' Vls 59
 Bottom Packer Depth 4625 Wt. Pipe Run 0' WL 8.0
 Total Depth 4670 Chlorides 1000 ppm System LCM 2
 Blow Description 30 IF - 1/4" blow built to 2 1/2" died back to 1/2"
30 ISI - No return
30 FF - Surface blow
30 FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>OCM</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 139° Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic 2321 Test 1300 T-On Location 16:00
 (B) First Initial Flow 14 Jars _____ T-Started 16:53
 (C) First Final Flow 19 Safety Joint _____ T-Open 20:00
 (D) Initial Shut-In 55 Circ Sub _____ T-Pulled ~~22:00~~ 22:00
 (E) Second Initial Flow 14 Hourly Standby _____ T-Out 00:15
 (F) Second Final Flow 19 Mileage 118 RT 147.50 Comments _____
 (G) Final Shut-In 46 Sampler _____
 (H) Final Hydrostatic 2127 Straddle _____ EM Tool 350 NS
 Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Sub Total 1447.50 Total 1447.50 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66694

NO.

Well Name & No. Shelton Trust # 1-33 Test No. 5 Date 4/11/21
 Company Brito Oil Company Inc. Elevation 3398 KB 3393 GL
 Address 8100 E 22nd St. N. STE 600-R Wichita KS 67226
 Co. Rep / Geo. Samon Sharifair Rig Murfin # 3
 Location: Sec. 33 Twp 4S Rge. 37W Co. Cherokee State KS

Interval Tested 4670 - 4750 Zone Tested Lower Pawnee - Cherokee
 Anchor Length 80' Drill Pipe Run 4498' Mud Wt. 9.4
 Top Packer Depth 4665 Drill Collars Run ~~200~~ 237' Vis 68
 Bottom Packer Depth 6670 Wt. Pipe Run 0' WL 8.0
 Total Depth 4750 Chlorides 1000' ppm System LCM 2

Blow Description 15 IF - BoB @ 25 seconds, blow built to 324"
60 IS2 - BoB @ 11 mins, blow built to 76"
15 FF - BoB @ 1 min, blow built to 220" gas to surface
90 FSI - BoB @ 7 mins, blow built to

Rec	Feet of	%gas	%oil	%water	%mud
3336	60	35	65		

Rec Total 3336' BHT 152° Gravity 36 @ 60° API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2395
 (B) First Initial Flow 390
 (C) First Final Flow 852
 (D) Initial Shut-In 1400
 (E) Second Initial Flow 830
 (F) Second Final Flow 1183
 (G) Final Shut-In 1381
 (H) Final Hydrostatic 2130

Test 1300
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 295 118 RT x 2
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1595

T-On Location 11:30
 T-Started 12:52
 T-Open 15:13
 T-Pulled 18:13
 T-Out 22:15
 Comments GFP - 1382'
lowed tools @ 02:00
on 4/12/21
 EM Tool 350
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 350
 Total 1945
 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 60
 Final Flow 15
 Final Shut-In 90

Approved By _____ Our Representative Ryan 2 Nihil

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