

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**ELI**  
**WIRELINE SERVICES**  
 PO BOX 549  
 HAYS, KS 67601  
 785-628-3998

# Invoice

Date	Invoice #
4/3/2023	8514

<b>Bill To</b>
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

<b>Job Info</b>
Hicks #4-11 Finney County, KS Field Ticket #7679

<b>P.O. No.</b>	<b>Terms</b>
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 4-1/2	1,460.00
1	Dump Bailer w/sack of cement	300.00
	Total Charges for Service	2,260.00
	Cased Hole - Discount	-339.00

Please remit to above address.	<b>Total</b>	<b>\$1,921.00</b>
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Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
4/11/2023	150891

<b>Bill To</b>
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
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Hicks 4-11
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Description	Quantity	Rate	Amount
Mileage-Pickup	60	5.58	334.80
Mileage-Equipment Mileage	120	8.72	1,046.40
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	187	21.54	4,027.98
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			8,813.94
Discount - 10%		-10.00%	-881.39

<b>Total</b>	\$7,932.55
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$7,932.55

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

<b>BID #:</b> 7086		<b>AFE#/PO#:</b> 0	
<b>TYPE / PURPOSE OF JOB:</b> PLUG/PTA		<b>SERVICE POINT:</b> Liberal, KS	
<b>CUSTOMER:</b> Edison Operating Company LLC		<b>WELL NAME:</b> Hicks 4-11	
<b>ADDRESS:</b> 8100 E. 22nd N., Building 1900		<b>LOCATION:</b> Garden City, Ks.	
<b>CITY:</b> Wichita	<b>STATE:</b> Kansas	<b>ZIP:</b> 67226	<b>COUNTY:</b> Haskell
		<b>STATE:</b> KS	

<b>DATE OF SALE</b> 4/3/2023							
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
60	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 334.80	
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,046.40	
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50	
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,688.70</b>	

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
187	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,027.98
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
0						

<b>MANHOURS:</b> 11	<b># WORKERS:</b> 3	<b>Subtotal for Material Charges</b>		<b>\$ 4,125.24</b>
<b>WORKERS</b>		<b>TOTAL</b>		<b>\$ 8,813.94</b>
Daniel Beck		<b>DISCOUNT: 10%</b>		<b>DISCOUNT \$ 881.39</b>
Danny McLane		<b>DISCOUNTED TOTAL</b>		<b>\$ 7,932.55</b>
Jose Martinez				

<b>STAMPS &amp; NOTES:</b>	As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	<b>CUSTOMER SIGNATURE &amp; DATE</b>
	Signature: <i>[Signature]</i> Date: _____
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: <i>[Signature]</i>	





# INVOICE

DATE April 15, 2023  
 INVOICE # 2295

470 Yucca Ln Pratt, KS 67124  
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Hicks  
 Well Number 4-11  
 County Haskell  
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	<b>03/29/23 Work Ticket #6195</b>		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Rod Wiper	22.00	22.00
1.0	Tubing Wiper	75.00	75.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	280.00	280.00
	<b>04/03/23 Work Ticket #6196</b>		
14.5	Rig #34 Operator & 2 men	285.00	4,132.50
1.0	Fuel Charge	290.00	290.00
	<b>04/03/23 Work Ticket #187</b>		
1.0	Service Man for Plugging Operation	750.00	750.00
150.0	Mileage	1.50	225.00
SUBTOTAL			9,776.50
TAX RATE			7.00%
SALES TAX			684.36
<b>TOTAL</b>			<b>\$ 10,460.86</b>

Please Remit To:  
 Alliance Well Service Inc.  
 470 Yucca Ln  
 Pratt, KS 67124

WELL SERVICE LLC

470 Yucca Lane • Pratt, KS 67124  
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-29-23

COMPLETE

INCOMPLETE

COMPANY Edison operating co, LLC

JOB TYPE Plug job

ADDRESS

LEASE Hikes

WELL # 4-11

CITY / STATE ZIP CODE

SEC TWP

ANG

COUNTY Haskell

STATE K.S.

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				14
DEARICK HAND	Jan				14
FLOOR HAND	Daniel				14

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
114	3/4	RODS		
		RODS		
2	2', 4'	PONY RODS		
1	16' x 1/4" x 5' x 1/2" HF	POLISHED RODS		
1	2 x 1/2" x 12' rungs = 1' x 1" stam	PUMP / VALVES		
8/2	2 7/8	TUBING		
		PUPS		
1	2 7/8	SN / BBL		
		ANCHOR / PACKER		
1	15' 2 7/8 ms	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to location. Rigged up. Layed rods out in Singles and rod racks. Rigged over. Layed tubing out. Tongs broke trying to break production head off. Shut down for weeks with high winds next few days.

Double Drum Rig w/2 Men	14	Hrs @ 285	Per Hour	Total 3990
Travel Time		Hrs @	Per Hour	Total
Swab Cups No.	Size	Type	Per Each	Total
Swab Cups No.	Size	Type	Per Each	Total
Misc Rod wiper (x-1)				Total 22
Misc Tubing wiper (x-1)				Total 75
Misc 2 gallons of wash gas				Total 12
Misc Fuel Charge				Total 280
Misc				Total
Misc				Total
x				Total
Company Representative	Date			TOTAL







**STAMPS & NOTES:**

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Print Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
**CUSTOMER SIGNATURE & DATE**  
 As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

Jose Martinez			
Danny McLane			
Daniel Beck			
<b>WORKERS</b>	<b># WORKERS:</b>	<b>11</b>	<b>3</b>
<b>MANHOURS:</b>	<b>Subtotal for Material Charges</b>	<b>\$ 4,125.24</b>	
	<b>TOTAL</b>	<b>\$ 8,813.94</b>	
	<b>DISCOUNT: 10%</b>	<b>\$ 881.39</b>	
	<b>DISCOUNTED TOTAL</b>	<b>\$ 7,932.55</b>	

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
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**DATE OF SALE** 4/3/2023

**CITY:** Wichita **STATE:** Kansas **ZIP:** 67226 **COUNTRY:** Haskell **STATE:** KS

**ADDRESS:** 8100 E. 22nd N., Building 1900

**CUSTOMER:** Edison Operating Company LLC **WELL NAME:** Hicks 4-11

**TYPE / PURPOSE OF JOB:** PLUG/PTA **SERVICE POINT:** Liberal, KS

**BID #:** 7086 **AFE#/PO#:** 0

**QUASAR ENERGY SERVICES, INC.**  
 3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
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FRACTURING | ACID | CEMENT | NITROGEN





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 Office: 940-612-3336 | qes@qeserve.com  
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Form 185-2N.2  
 4/3/23  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** Edison Operating Company LLC  
**Well Name:** Hicks 4-11  
**Type Job:** PLUG/PTA  
**A/E #:**

**CASING DATA**

Size:	4 1/2	Grade:	Weight:	10.5
<b>Casing Depths</b>		Top:	Bottom:	
Tubing:	Size: 2 7/8	Weight:	6.4	Fluid Level:
Open Hole:	Size:	T.D. (ft.):	Hole:	2400

**Spacer Type:**

Amt.	Skys yield	0	ft <sup>3</sup> /sk	Density (PPG)
<b>LEAD:</b>				
Amt.	Skys yield	0	ft <sup>3</sup> /sk	Density (PPG)
<b>TAIL:</b>				
Amt.	Skys yield	187	ft <sup>3</sup> /sk	Density (PPG)
<b>WATER:</b>				
Lead:	gals/sk:	Tail:	187	gals/sk:
			7.5	Total (bbls):
33.4				
<b>Pump Trucks Used:</b>				
04, DP03				
Bulk Equipment:				
134, 660-38				
<b>Disp. Fluid Type:</b>				
Water				
Amt. (Bbls.)	Weight (PPG):			
8.3				

**COMPANY REPRESENTATIVE:** Barry  
**CEMENTER:** Daniel Beck

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
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11:30							ON LOCATION & SAFETY MEETING
11:45							RIG UP
13:08			0		26.7	slurry	PUMP 100SX DOWN ONE JT. TUBING
13:27							SHUTDOWN
13:51					8.0	slurry	PUMP 30SX DOWN ONE JT. TUBING
14:08					12.0	slurry	PUMP 45SX DOWN BS
14:13				300			PRESSURE UP TO 300PSI / CLOSE IN
14:15					3.2	slurry	TOP FILL CASING W/ 12SX / CEMENT
14:30							TO SURFACE
							JOB COMPLETE

**Company:** Edison Operating Company LLC  
**Well Name:** Hicks 4-11  
**A/E #:**

**Date:** 4/3/2023  
**CEMENTING JOB LOG**