# KOLAR Document ID: 1716157

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically

# Invoice

PO BOX 549 HAYS, KS 67601

785-628-3998

Date	Invoice #
4/3/2023	8514

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### Bill To

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Hicks #4-11 Finney County, KS Field Ticket #7679

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		P.O.	No	Terms
				Net 30
Quantity	Description			Amount
I Set S I Dum Tota	vice Charge Solid Bridge Plug 4-1/2 np Bailer w/sack of cement al Charges for Service ed Hole - Discount			500.00 1,460.00 300.00 2,260.00 -339.00
Please remit to above addre	ess.	Tota		\$1.021.00
				\$1,921.00

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
4/11/2023	150891

Bill To Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226	As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.				
				Well	
			Hicks 4-11		
Description		Quantity	Rate	Amount	
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Subtotal Discount - 10%		60 120 1 187 2	8.72 3,307.50 21.54	334.80 1,046.40 3,307.50 4,027.98 97.26 8,813.94 -881.39	
			Total	\$7,932.55	
		[	Payments/Credits	\$0.00	
			Balance Due	\$7,932.55	

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

	Form 185-2N.		NC NC	QUAS		328 Gainesville	8 FM 51 e, Texas 76 40-612-33	240 36	<b>ES, INC</b>	<i>c.</i>	1	
			FI	RACTURING	I	ACID		WENT		OGEN		
BID #:	7086			AFE#/PO#	: 0							
TYPE / PUP	RPOSE OF JO	<b>)8</b> :	PLU	G/PTA			SERVICE PO	DINT:	Liberal, KS			
USTOME	R:		Edis	on Operating C	ompany LLC		WELL NAM	AE:	Hicks 4-11			
DDRESS:			8100	) E. 22nd N., Bu	ilding 1900		LOCATION	:	Garden City, Ks	5.		
: <b>TTY</b> :		Wicł	nita	STATE:	Kansas	ZIP: 67226	COUNTY:	Hask	ell	STATE: KS		
DATE (	OF SALE	4/3/2	2023									
<b>QTY</b> . 60	<b>CODE</b> 1000	YD L	<b>UNIT</b> Mile	Mileage - P	ickup - Pe					UNIT PRICE \$5.58	AA \$	<b>AOUNT</b> 334.80
120	1010	L	Mile	Mileage - E	quipment	Mileage - Pe	er Mile			\$8.72	\$	1,046.40
1	5623	L	Per Well	Pumping So	ervice Cha	irge -2				\$3,307.50	\$	3,307.50
<b>QTY</b> . 187	<b>CODE</b> 5638	YD	<b>UNIT</b> Per Sack	MATERIAL Cement - L			itotal for P	umping 8	& Equipment	Charges UNIT PRICE \$21.54		<b>4,688.70</b> <b>MOUNT</b> 4,027.98
2 0	5751	L	Per Gal.	C-41L Defc	amer Liqu	lid				\$48.63		\$ 97.26
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			0 days following t				Signatur Print Nar	re: X	1	"Albate:		



# QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/3/23 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

		_		_						
	Edison (		ing Co	mpan	ny LLC	V	Vell Name: I	Hicks 4-11		
Type Job:	PLUG/P	TA					AFE #:			
						CASING D				
Size:	4 1/	2		G	rade:		Weight:		10.5	
Casing Depth	IS	Top:			Bottom:					
Tubing:		Size:	27,	/8	Weight:	6.4		d Level:	2400	
Open Hole:		Size:			T.D. (ft):		H	iole:		
						CEMENT	DATA			
Spacer Ty	ype:									
Amt.		Sks \	/ield		0	$ft^{3}/_{sk}$			Density (PPG)	
LEAD:									Excess	
Amt.		Sks	(ield		0	ft $^{3}/_{sk}$			Density (PPG)	
TAIL:		JNJ		C	lass A: 60/40				Excess	
Amt.	187	Skel	Yield			ft $^{3}/_{sk}$	1.5		Density (PPG)	13.51
WATER:		JKS	neid		200.5	sk				
	L	ante	/ck.		Tail:	187	gals/sk:	7.5	Total (bbls):	33.4
Lead:	licode	gais	s/sk:		1 1 11.	10/	04, DP0			
Pump Trucks							134, 660			
Bulk Equipm Disp. Fluid Ty		Wate	r		Amt	(Bbls.)	1.54, 000		t (PPG):	8.3
						and the second se			Daniel Beck	
COMPANY	REPRES	ENIA	IVE:		Ba	rry		WIENTER.	Damer Deck	
TIME		PR	ESSUR	ES PS	51	FLUID PUN	APED DATA		REMARKS	
AM/PM	Casi	ng	Tub	ing	ANNULUS	TOTAL	RATE		nEm auto	
11:30	1							ON LOCA	TION & SAFETY MEET	ING
11:45								<b>RIG UP</b>		
13:08			0			26.7slurry	1.0	PUMP 10	OSX DOWN ONE JT. T	UBING
13:27								SHUTDO		
13:51			1			8.0slurry		PUMP 30	SX DOWN ONE JT. TU	BING
14:08						12.0slurry			SX DOWN BS	
14:13					300				E UP TO 300PSI / CLO	
14:15						3.2slurry		TOP FILL	CASING W/ 12SX / CE	MENT
14:30			-					TO SURF	ACE	
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Company:	Edison	Oner	ating C	omo	any LLC		Well Name:	Hicks 4-:	11	
Type Job:	PLUG/						AFE #			
Date:	-	2023	CEMI	INTIN	IG JOB LOG				NERGY SERVICES, INC.   185-2	
Jacc.	1 7/3/		I CLIMI	-14 I II4						



INVOICE

DATE INVOICE # April 15, 2023 2295

### 470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name	Hicks
Well Number	4-11
County	Haskell
State	KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/29/23 Work Ticket #6195		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Rod Wiper	22.00	22.00
1.0	Tubing Wiper	75.00	75.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	280.00	280.00
	04/03/23 Work Ticket #6196		
14.5	Rig #34 Operator & 2 men	285.00	4,132.50
1.0	Fuel Charge	290.00	290.00
	04/03/23 Work Ticket #187		
1.0	Service Man for Plugging Operation	750.00	750.00
150.0	Mileage	1.50	225.00
		SUBTOTAL	9,776.50
		TAX RATE	7.00%
		SALES TAX	684.36
		TOTAL	\$ 10,460.86

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Taylor Printing, Inc. 620-672-3656

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\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

### 3588 EM 27 **QUASAR ENERGY SERVICES, INC.**



Fax: 940-612-3336 | qesi@qeserve.com Office: 940-612-3336 Gainesville, Texas 76240

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**CEMENTING JOB LOG** 

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