

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
4/6/2023	8545

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
FM Greathouse #1-31 Finney County, KS Field Ticket #7616

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
	Min Charge 3-1/8 Slick 10 Jets - per job	1,450.00
	Total Charges for Service	1,950.00
	Cased Hole - Discount	-292.50

Please remit to above address.	Total	\$1,657.50
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INVOICE

DATE April 20, 2023
 INVOICE # 2304

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Greathouse
 Well Number 1-31
 County Finney
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	04/5/23 Work Ticket #6197		
9.0	Rig #34 Operator & 2 men	285.00	2,565.00
1.0	Rod Wiper	22.00	22.00
1.0	Tubing Wiper	75.00	75.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	180.00	180.00
	04/06/23 Work Ticket #6198		
12.5	Rig #34 Operator & 2 men	285.00	3,562.50
1.0	Thread Dope	50.00	50.00
2.0	Gal Wash Gas	4.00	8.00
1.0	Fuel Charge	250.00	250.00
	04/06/23 Work Ticket #192		
1.0	Service Man for Plugging Operation	750.00	750.00
160.0	Mileage	1.50	240.00
		SUBTOTAL	7,714.50
		TAX RATE	7.95%
		SALES TAX	613.30
		TOTAL	\$ 8,327.80

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124



No 6197

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 4-5-23

COMPLETE

INCOMPLETE

COMPANY Edison operating co, LLC

JOB TYPE Plug Job

LEASE (next house)

WELL # 1-31

ADDRESS

SEC TWLP

ANG

CITY / STATE ZIP CODE

COUNTY Finney

STATE K.S.

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				9
DEARRICK HAND	Tam				9
FLOOR HAND	Daniel				9

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
104	3/4	RODS		
		RODS		
		PONY RODS		
1	16' x 1/4" - 6' x 1/2" HF line	POLISHED RODS		
1	2' x 1/2" x 10' rods - 1/2" x 1" GND	PUMP / VALVES		
84	2 3/8	TUBING		
2	2' 6" 2 3/8	PUPS		
1	2 3/8 SN	SN / BBL		
1	3' AN	ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to Hicks 4-11 to get tubing & rod recess. Drove to location. Rigged up. Drove well down. Pulled rods in singles & layed onto timbers. Rigged over. Fought rig of head. Layed tubing down. Drove production head off. Shut well in. Shut down. Drove in.

Double Drum Rig w/2 Men	9	Hrs @	285	Per Hour	Total
Travel Time		Hrs @		Per Hour	Total
Swab Cups No. _____ Size _____ Type _____				Per Each	Total
Swab Cups No. _____ Size _____ Type _____				Per Each	Total
Misc Rod wiper (x-1)					Total 22
Misc Tubing wiper (x-1)					Total 15
Misc 3 gallons of wash gas					Total 12
Misc Fuel Charge					Total 180
Misc _____					Total
Misc _____					Total
x _____					Total
Company Representative	Date				TOTAL



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@geserve.com

Form 185-2N
 4/6/23
 CEMENTING JOB LOG

Company: EDISON OPERATING COMPANY
Well Name: FM GREATHOUSE 1-31
Type Job: PTA
AFE #: 0

CASING DATA			
Size:	0	Grade:	J-55
Weight:	0	Weight:	0
Top:	0	Bottom:	0
Size:	0	Weight:	0
Size:	0	Weight:	0
Size:	5 1/2	T.D. (ft.):	0
Open Hole:	From (ft.):	To:	0
Perforations	From (ft.):	To:	0
Packer Depth(ft.):	0		

CEMENT DATA			
Spacer Type:			
Amt.	Skys yield	ft ³ /sk	Density (PPG)
LEAD:	Skys yield	ft ³ /sk	Excess
Amt.	Skys yield	ft ³ /sk	Density (PPG)
TAIL:	Skys yield	ft ³ /sk	Excess
Amt.	Skys yield	ft ³ /sk	Density (PPG)
WATER:	FRESH		
Lead:	gals/sk:	Tail:	50
Pump Trucks Used:	DP 11	gals/sk:	7.5
Bulk Equipment:	660-38		
Disp. Fluid Type:	FRESH	Amt. (bbis.)	36
Mud Type:	Weight (PPG):	Weight (PPG):	8.33

COMPANY REPRESENTATIVE:			
CEMENTER: JESSE PAXTON			

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
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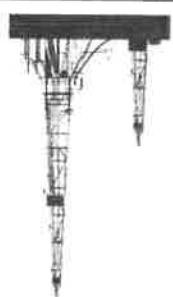
0830							ON LOCATION - RIG UP - SAFETY MEETING
0916							10 BBL H2O AHEAD
0937	240			26.7	2		PUMP 1ST PLUG W/ HULLS
0949	120			34	2		DISPLACE W/ 34 BBL H2O SD @ 400PSI
1122		110		4	3		PUMP H2O AHEAD 4BBL
1127		160		18.7	3		PUMP 2ND PLUG BETWEEN 1200-500'
1133		300		2	3		DISPLACE W/ 28BBL
1217							CIRCULATE W/ H2O
1219	80			30	3		CIRCULATE CEMENT TO SURFACE 30BBL
1235							S/D WASH UP JOB COMPLETE THANK YOU!

QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7113

AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PTA

CUSTOMER: EDISON OPERATING COMPANY

WELL NAME: FM GREATHOUSE 1-31

SERVICE POINT: Liberal, Ks

ADDRESS:

CITY: STATE: ZIP: COUNTRY: FINNEY STATE: KS

DATE OF SALE: 4/6/2023

Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
90	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 502.20
180	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,569.60
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
280	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 6,031.20
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
300	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 330.00

Subtotal for Pumping & Equipment Charges		Subtotal for Material Charges	
AMOUNT	\$ 5,379.30	AMOUNT	\$ 6,507.09

WORKERS		TOTAL	
MANHOURS: 18	# WORKERS: 3	TOTAL \$	11,886.39
		DISCOUNT: 10%	DISCOUNT \$ 1,188.64
		DISCOUNTED TOTAL \$	10,697.75

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

Print Name: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Invoice #	150968
Date	4/12/2023

Bill To

Edison Operating Company LLC
 8400 E, 22nd Street N., Suite 1900
 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

FM Greathouse 1-31

Description	Quantity	Rate	Amount
Mileage-Pickup	90	5.58	502.20
Mileage-Equipment Mileage	180	8.72	1,569.60
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	280	21.54	6,031.20
C-4IL Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	300	1.10	330.00
Subtotal			11,886.39
Discount - 10%		-10.00%	-1,188.64

Total	\$10,697.75
Payments/Credits	\$0.00
Balance Due	\$10,697.75

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336 | Fax: 940-612-3336 | qes@qeserve.com
 FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7113 AFF# / PO#: 0

TYPE / PURPOSE OF JOB: PTA
 CUSTOMER: EDISON OPERATING COMPANY
 WELL NAME: FM GREATHOUSE 1-31
 SERVICE POINT: Liberal, KS
 ADDRESS:
 LOCATION:
 COUNTY: FINNEY STATE: KS
 STATE: ZIP:
 DATE OF SALE: 4/6/2023
 Perforations: to

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
90	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 502.20
180	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,569.60
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
Subtotal for Pumping & Equipment Charges \$ 5,379.30						
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3	5751	0	Per Gal.	C-4TL Defoamer Liquid	\$48.63	\$ 145.89
300	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 330.00
Subtotal for Material Charges \$ 6,507.09						
TOTAL \$ 11,886.39						
DISCOUNT: 10% \$ 1,188.64						
DISCOUNTED TOTAL \$ 10,697.75						

STAMPS & NOTES:		WORKERS	
As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		MANHOURS: 18	
JESSE PAXTON		# WORKERS: 3	
DANNY McLANE			
NOEL LEON			

CUSTOMER SIGNATURE & DATE
 Signature: _____ Date: 4-6-23
 Print Name: _____
 All accounts are paid due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

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 Gainesville, Texas 76240
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Form 185-2N
 4/6/23
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING COMPANY **Well Name:** FM GREATHOUSE 1-31
Type Job: PTA **APE #:** 0

CASING DATA

Size: 0 **Grade:** J-55 **Weight:** 0

Casing Depths **Top:** 0 **Bottom:** 0

Drill Pipe: **Size:** 0 **Weight:** 0

Tubing: **Size:** 0 **Weight:** 0

Open Hole: **Size:** 5 1/2 **T.D. (ft.):** 0

Perforations **From (ft.):** 0 **To:** 0 **Packer Depth(ft.):** 0

CEMENT DATA

Spacer Type:

Amt. **Skys yield** **ft³/sk**

LEAD: **Excess** **Density (PPG)**

Amt. **Skys yield** **ft³/sk**

TAIL: **Excess** **Density (PPG)**

Amt. **Skys yield** **ft³/sk**

WATER: **A 60/40/4** **Density (PPG)**

Lead: **gals/sk:** **Tall:** **50** **gals/sk:** **7.5** **Total (bbls):** **50**

Pump Trucks Used: **DP 11**

Bulk Equipment: **660-38**

Disp. Fluid Type: **FRESH** **Amt. (bbls.)** **36** **Weight (PPG):** **8.33**

Mud Type: **Weight (PPG):**

COMPANY REPRESENTATIVE:

CEMENTER: JESSE PAXTON

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
0830							ON LOCATION - RIG UP - SAFETY MEETING
0916							10 BBL H2O AHEAD
0937		240		26.7	2		PUMP 1ST PLUG W/ HULLS
0949		120		34	2		DISPLACE W/ 34 BBL H2O SD @ 400PSI
1122		110		4	3		PUMP H2O AHEAD 4BBL
1127		160		18.7	3		PUMP 2ND PLUG BETWEEN 1200-500'
1133		300		2	3		DISPLACE W/ 2BBL
1217							CIRCULATE W/ H2O
1219		80		30	3		CIRCULATE CEMENT TO SURFACE 30BBL
1235							S/D WASH UP JOB COMPLETE THANK YOU!