KOLAR Document ID: 1716190

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			.	API No.	15	
Name:					escription:	
Address 1:					Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0	•	
Depth to	Top: Botto	m:T.D			g ••p.o	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State: _		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, SS.		
	•				Employee of Operator of	Operator on above described
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



Date	Invoice #
4/3/2023	8515

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info	
Leslie #2-26	
Haskell County, KS Field Ticket #7680	
Field Ticket #7000	

P.O. No.	Terms
	Net 30

Quantity	Description		Amount
1 1 3,000	Service Charge Set Solid Bridge Plug 5 1/2 - each GR CCL Bond Log (Depth Charge) GR CCL Bond Log - (Operations Charge) Total Charges for Service Cased Hole - Discount		500.00 1,550.00 1,200.00 425.00 3,675.00 -551.25
Please remit to above	address,	Total	\$3,123.75

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150895

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 2-26

Description	Quantity	Rate	Amount
ge-Pickup	50	5.58	
ge-Equipment Mileage	100	8.72	
ing Service Charge -3 nt-Lite-A(LB)	1	4,630.50	
Defoamer Liquid	35	21.54	
tal	1	48.63	
unt - 10%		-10.00%	6,584.03 -658.40
		10,0070	-050.40
	1		

Total \$5,925.63

Payments/Credits \$0.00

Balance Due

\$5,925.63

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N.2

www quasarenergyservices com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT

NITROGEN

ł BID #: 7085 AFE#/PO#: 0 TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS CUSTOMER: Edison Operating Company LLC WELL NAME: Leslie 2-26 ADDRESS: 8100 E. 22nd N., Building 1900 LOCATION: Satanta, Ks. CITY: Wichita STATE: Kansas ZIP: 67226 COUNTY: Haskell STATE: KS DATE OF SALE 4/3/2023 QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED UNIT PRICE 50 1000 AMOUNT L Mile Mileage - Pickup - Per Mile \$5.58 100 \$ 279.00 1010 L Mile Mileage - Equipment Mileage - Per Mile \$8.72 872.00 1 5624 1 Per Well Pumping Service Charge -3 \$4,630.50 4,630.50 Subtotal for Pumping & Equipment Charges \$ 5,781.50 QTY CODE YD UNIT MATERIALS UNIT PRICE AMOUNT 35 5638 L Per Sack Cement - Lite - A (LB) \$21.54 753.90 1 5751 Per Gal. C-41L Defoamer Liquid \$48.63 48.63 0 MANHOURS: # WORKERS: **Subtotal for Material Charges** 802.53 WORKERS TOTAL 6,584.03 Daniel Beck DISCOUNT: 10% DISCOUNT 658.40 Danny McLane DISCOUNTED TOTAL \$ 5,925.63 Jose Martinez As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** Signature: **All accounts are past due net 30 days following the date of invoice, A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name:

QUASAR ENERGY SERVICES INC

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/3/23 CEMENTING JOB LOG

Company:	Edison	Operating	Comp	any LLC		Well Name	: Leslie 2-26		
Type Job:	PLUG/P		-			AFE#			
					CASIN	G DATA			
Size:	5 1	/2		Grade:		Weight	:	15.5	
Casing Dep	ths	Тор:		Bottom:				13.3	
Tubing:		Size: 2	7/8	Weight:	6.4		Perf:	5250	<u> </u>
Open Hole:		Size:		T.D. (ft):			Hole:	323	
					CEMEI	NT DATA			
Spacer	Type:								
Amt.		Sks Yield		0	$ft^3/_{sk}$		De	ensity (PPG)	
LEAD:					, 34			Excess	
Amt.		Sks Yield		0	ft 3/sk		Do	nsity (PPG)	
TAIL:				Class A: 60/4			De	Excess	
Amt.	35	Sks Yield			ft ³ / _{sk}	1.5	D.		40.54
WATER				32.3	/ sk	1.5	De	nsity (PPG)	13.51
Lead:		gals/sk:	T	Tail:	35	gals/sk:	7.5 Tota		
Pump Truck	s Used:	Benefam		Tair.		218, DI		al (bbls):	6.3
Bulk Equipr						134, 660			
Disp. Fluid	Туре:	Water		Amt.	(Bbls.)	27.8			8.3
COMPAN	Y REPRESE	ENTATIVE:			irry		EMENTER: Daniel 6		0.5
TIME	T	PRESSU	RES P			UMPED DATA			
AM/PM	Casir		bing	ANNULUS			1	REMARKS	
9:50			0		101712	TOTIL	ON LOCATION P		TING
9:55	1		-	1			ON ,LOCATION & :	SAFETY MEE	IING
10:19		100			9.3slurry	2.5	PUMP 35SX @ 13.	5# / 5250'	
10:23					27.8	1	DISPLACE W/ 27.8		
10:31							SHUTDOWN	DDL	
							JOB COMPLETE		
				1					
	-								
	ļ								
	<u> </u>								
	1					-			
	-					-			
	 		-	-					
Company:	Edicas	norati C							
Type Job:	PLUG/PT	perating C	ompa	ny LLC		Well Name:	Leslie 2-26		
Date:			TRITING	C (OD : C C		AFE #:	L		
Jace.	4/3/20	23 ICEMI	NIIN	G JOB LOG			QUASAR ENERGY SERVICES,	INC. 185-2	

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150892

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 2-26

Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Subtotal Discount - 10%	50 100 1 1 110 2	5.58	279.00 872.00 3,307.50

Total \$6,232.64 Payments/Credits \$0.00

Balance Due

\$6,232.64

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

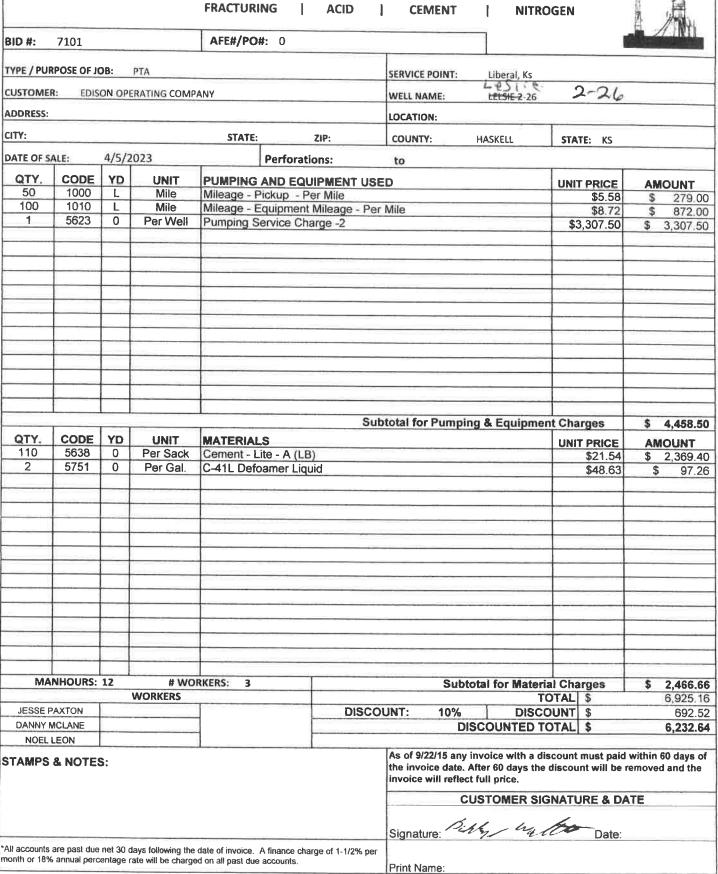
www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



QUASAR ENERGY SERVICES INC

3288 FM 51

Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

4/5/23 CEMENTING JOB LOG

CEMENTING JOB LOG

Second PTA	Company:			ATING C	OMPAN	NY		Well Name:	LELSIF 2-26			
CASING DATA Size: O			OI LIV		O IAII. VI	V1						
Size O							CASING					
Casing Depths	Size:	0			Grad	le:					0	
Tubing Size 2 7/8	Casing Dept	hs	Top:	0	В	ottom:		7				
Depen Hole: Size: 5 1/2 T.D. (ft): 1850	Drill Pipe:		Size:	0	N	Veight:	0					
Deep Hole: Size: 5 1/2 T.D. (ft): 1850	Tubing:		Size:	2 7/8	V	Veight:	0	Grade:	0	TD (f	t):	1850
CEMENT DATA Spacer Type: Sks Yield	Open Hole:		Size:	5 1/2	Т.	.D. (ft):	1850			<u>`</u>		
Spacer Type: Amt. Sks Yield ft ³/sk Density (PPG) LEAD: Excess Amt. Sks Yield ft ³/sk Density (PPG) TAIL: A 60/40/4 Excess Amt. 110 Sks Yield 1.5 ft ³/sk 165 Density (PPG) 13.51 WATER: FRESH Lead: gals/sk: Tail: 19.6 gals/sk: 7.5 Total (bbls): 19.6 Pump Trucks Used: DP 11 G60-38 Disp, Fluid Type: FRESH Amt. (Bbls.) 8 Weight (PPG): 8.33 Mud Type: FRESHTATIVE: CEMENTER: JESSE PAXTON TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing ANNULUS TOTAL RATE REMARKS D956 250	Perforations	<u> </u>	Fron	n (ft):	0	To:	0	Packer	Depth(ft):	0		
Amt. Sks Yield ft 3/sk Density (PPG)							CEMEN	IT DATA				
Excess Amt. Sks Yield ft 3/sk Density (PPG)	Spacer T	уре:										
Amt. Sks Yield ft ³/sk Density (PPG) TAIL: A 60/40/4 Excess Amt. 110 Sks Yield 1.5 ft ³/sk 165 Density (PPG) 13.51 WATER: FRESH FRESH DP 11 Lead: gals/sk: Tail: 19.6 gals/sk: 7.5 Total (bbls): 19.6 Comp Trucks Used: DP 11 Geo-38 Disp. Fluid Type: FRESH Amt. (Bbls.) 8 Weight (PPG): 8.33 Mud Type: FRESURES PSI FLUID PUMPED DATA REMARKS TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing ANNULUS TOTAL RATE AM/PM Casing Total (bbls.) <t< td=""><td>Amt.</td><td></td><td>Sks \</td><td>Yield</td><td></td><td></td><td>ft 3/sk</td><td></td><td></td><td>Densi</td><td>ty (PPG)</td><td></td></t<>	Amt.		Sks \	Yield			ft 3/sk			Densi	ty (PPG)	
TAIL: A 60/40/4 Excess Amt. 110 Sks Yield 1.5 ft ³/ _{sk} 165 Density (PPG) 13.51 WATER: FRESH Lead: gals/sk: 7.5 Total (bbls): 19.6 DP 11 G60-38 Disp. Fluid Type: FRESH Amt. (Bbls.) 8 Weight (PPG): 8.33 Mud Type: CEMENTER: JESSE PAXTON COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing ANNULUS TOTAL RATE D900 ON LOCATION - RIG UP - SAFETY MEETING D956 250 9.25 3.5 PUMP IST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30	LEAD:		,								Excess	
TAIL: A 60/40/4 Excess Amt. 110 Sks Yield 1.5 ft ³/ _{sk} 165 Density (PPG) 13.51 WATER: FRESH Lead: gals/sk: 7.5 Total (bbls): 19.6 DP 11 G60-38 Disp. Fluid Type: FRESH Amt. (Bbls.) 8 Weight (PPG): 8.33 Mud Type: CEMENTER: JESSE PAXTON COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing ANNULUS TOTAL RATE D900 ON LOCATION - RIG UP - SAFETY MEETING D956 250 9.25 3.5 PUMP IST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30	Amt.		Sks \	Yield			ft 3/sk			Densi	ty (PPG)	
WATER: FRESH 19.6 gals/sk: 7.5 Total (bbls): 19.6	TAIL:				Α							
WATER: FRESH 19.6 gals/sk: 7.5 Total (bbls): 19.6	Amt.	110	Sks \	Yield	1	5	ft ³ / _{sk}	165		Densi	ity (PPG)	13.51
DP 11 Sulk Equipment: 660-38 Weight (PPG): 8.33 Weight (PPG): Sulk Equipment: CEMENTER: JESSE PAXTON TIME PRESSURES PSI FLUID PUMPED DATA AM/PM Casing Tubing ANNULUS TOTAL RATE AM/PM Casing Tubing ANNULUS TOTAL RATE ON LOCATION - RIG UP - SAFETY MEETING DISPLACE TO 1850' START 2ND PLUG (35SX) COMPANS START 2ND PLUG CIRLCULATED @15BBL COST COMPANS COST CO								FRESH			-1	
Sulk Equipment:			gals	/sk:		Tail:	19.6	gals/sk:	7.5	Total (i	bbls):	19.6
Sisp. Fluid Type: FRESH Amt. (Bbls.) 8 Weight (PPG): 8.33												
Weight (PPG): COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON												
COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON TIME AM/PM PRESSURES PSI PLUID PUMPED DATA AM/PM REMARKS 0900 ON LOCATION - RIG UP - SAFETY MEETING 0956 250 9.25 3.5 PUMP 1ST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30 15 2 START 2ND PLUG CIRLCULATED @15BBL 1051 30 1 1 PUMP 1 BBL HSO DOWN TBG 1024 2.5 1 TOP OFF WITH 2.5 BBL CEMENT (9SX) 1134 1.5 1 PUMP DOWN BACKSIDE W/ 1.5 BBL (5SX) SHUT DOWN WASH UP		ype:	FRESH	1		Amt.	Bbls.)	8				3.33
TIME									Weight	(PPG):		
AM/PM Casing Tubing ANNULUS TOTAL RATE REMARKS 0900 ON LOCATION - RIG UP - SAFETY MEETING 0956 250 9.25 3.5 PUMP 1ST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30 15 2 START 2ND PLUG CIRLCULATED @15BBL 1051 30 1 1 PUMP 1 BBL HSO DOWN TBG 1124 2.5 1 TOP OFF WITH 2.5 BBL CEMENT (9SX) 1134 1.5 1 PUMP DOWN BACKSIDE W/ 1.5 BBL (5SX) SHUT DOWN WASH UP SHUT DOWN WASH UP	COMPANY	REPRES	ENTAT	IVE:				CE	MENTER:	IESSE PAX	TON	
AM/PW Casing Tubing ANNULUS TOTAL RATE	TIME		PR	ESSURES	PSI		FLUID PI	JMPED DATA			TA A DIVO	
0956 250 9.25 3.5 PUMP 1ST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30 15 2 START 2ND PLUG CIRLCULATED @15BBL 1051 30 1 1 PUMP 1 BBL HSO DOWN TBG 1124 2.5 1 TOP OFF WITH 2.5 BBL CEMENT (9SX) 1134 1.5 1 PUMP DOWN BACKSIDE W/ 1.5 BBL (5SX) SHUT DOWN WASH UP	AM/PM	Casi	ng	Tubin	g AN	NULUS	TOTAL	RATE		KE	:MAKKS	
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1.124 2.5 1 TOP OFF WITH 2.5 BBL CEMENT (9SX) 1.134 1.5 1 PUMP DOWN BACKSIDE W/ 1.5 BBL (5SX) SHUT DOWN WASH UP	1043	ļ						2				D @15BBL
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SHUT DOWN WASH UP		-								~		
	1134	-			-		1.5	1				5 BBL (5SX)
JOB COMPLETE THANK YOU!!		-						-				
		-							JOR COWS	LEIE IHA	NK YOU!!	
		<u> </u>			_							
		 			-							
		†			-							



INVOICE

DATE INVOICE #

April 20, 2023

2305

470 Yucca Ln Pratt, K\$ 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name

Leslie

Well Number

2-26

County State Haskell KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/29/23 Work Ticket #69610		
10.0	Rig #30 Operator & 2 men	300.00	3,000.00
2.0	Tong Trip	100.00	200.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	200.00	200.00
	04/03/23 Work Ticket #29612		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
2.0	Tong Trip	100.00	200.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	300.00	300.00
	04/05/23 Work Ticket #29613		
8.0	Rig #30 Operator & 2 men	300.00	2,400.00
1.0	Fuel Charge	160.00	160.00
	04/05/23 Work Ticket #193		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	12,005.00
		TAX RATE	7.00%
		SALES TAX	840.35
		—	\$ 12,845.35

ALLIANCE

Nº 29610

IIIELL SEG	RVICE, INC						WORK TH			
week sei	10100, 1140		470 Yucc	a Lano	Pratt, KS	S 67124	NEW WE			
		24 Hour Phone			,		OLD WEL			22
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COMPANY ZD	1d1500			\	EASE <u>les</u>	lie			WELL #_	226
ADDRESS					SEC	TWP			RNG	
CITY / STATE		ZIP CODE								STATE_KS
POSITION		NAME	HRS R	EVENUE	TRAVEL	NON REVENU	E TOTAL HE	RS WKD		311110
OPERATOR	Josh G	COSS		0			10			
ERRICK HAND	Jeffore ?!	multe	1	Õ			10			
FLOOR HAND	SIMMY P	ouse	J. J.	2			K)		
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To la		DESCR CIG, S.F.P.	RIPTION OF U., O.C.	MORK	OTHER BEING PER	OBMED	the tom	o de	eccick	
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puble Drum Rig avel Time Jab Cups No. Jab Cups No. Sc The do sc The do sc Tue	g w/2 MenSize	io Hrs @ Type	Hrs @	WORK Lay Per H	DTHER BEING PERF BEING PERF BEING PERF BOUL Perf Perf	r Hour	Tota Tota Tota Tota Tota Tota Tota Tota		300	3
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Nº 29612

	VICE, INC							RK TICKET		
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		24 Hour Phone			• Pratt, K			w€IL [X]	. =	3
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COMPANY £	ldison			1	EASE <u>les</u>	lie			W€LL#	1-26
ADDRESS					SEC	TW	JP		RNG	
CITY / STATE		ZIP CODE			COUNTY Hos	Kell			S	TATE <u>K5</u>
POSITION		NAME		EVENUE	TRAVEL	NON REVE	NUE TOT	TAL HAS WKD		
OPERATOR	Josh, Gre	25.5		15				15		
D€RRICK HAND	Jeffin Sh	ulte		5				15		
FLOOR HAND	Jim ma Ro	use		15				15		
JTS		PULLED		W€U	EQUIPMENT	JTS			RAN	
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Nº 29613

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SALES & SERVICE INVOICE

193

	NEW WELL		OLDWELL
Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124	TERMS: 30 DAYS FROM DATE OF INVOICE	Office Phone: 620-672-9100	Eav. 620_672_5020
Remit To: Allia	JEKVICE TEI		SHIPPED FROM: (DISTRICT)

Survice men cheese to covering to the country of the country of the control of th	SHIPPED FROM: (DISTRICT)	Fax: 6		OLDWELL		
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136 1814 at 405. is to 5250 of to petricuste group 35 sx 60/40 pore 4% set on 10/45 at 1860; local of test to 300 to 300 to 10/40 pore 4% cet at 1550; sx 60/40 pore 4% cet, 2011 to 600;		inch chere to condincte to overser	٥			3
Johnson 35 sx (0/40 por 4/2 sel on 10/ -/ 405/4g set (13P a /860, load 4 tes 40 300 = 4 hold 13/14 w/ 405/4g to 185		1. 18 14 w/ 405.40 + 5 8360' A ter cotories				
10 300 to 10/18 a 1860, load of tos to 300 to 10/10, 18/14 w/ tubing to 1855		35 50 50/40 DUR 4% (5/ 34 D)				
+0 300 = 4 hold 13/14 w/ +05,15g +0 145		-/ +05/46, sext C/BP a 1860, load &				
35 5x 60/40 2012 4/2 (pl. poll to 60		40 3000 & hold 1814 W/ 405/20 to 185				
		35 5x 60/40 govz 4/2 (pl, pol/ to 60				
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ooft 51" w/ 10 sk. prossure up " & & 54".		185x 60/40,000 4/6 (6/				
oft 51" w/ 10 5x, prosure up " & 8/4".		(cr m, / 25 sr	1 50		185	20
o oft 512" w/ 10 5x pressure up on \$5/4" xo						
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o oft 51" w/ 10 sx pressure up or 854" xo		TAXC				
oft 54" w/ 10 5x pressure up on & 54" +0 "# w/ 15 5x 60/40 pon 4% go/ - m/29ge TAXO		als or services have been received on the terms and conditions set forth on the reverse igned has read and understood, that the basis for charges is correctly stated and that I morandum as agent of owner or contractor.	ted TOTA	•		
certify that the above malerials or services have been received on the terms and conditions set both on the reverse mauthorized to sign this memorandum as agent of owner or contractor. IAX TAX		X	Charges are subject to correction in accordance with latest price schedules and the addition of applicable	rection in a the addition	ccordance v of applica	Mith ble

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

(NAME IN FULL)

Taylor Printing, Inc. • 620-672-3656

Form 185-2N.2 www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #:	7085			AFE#/PO#: 0								щ	
TYPE / PUI	RPOSE OF JO	OB:	PLU	G/PTA		SERVICE POI	NT:	Liberal, KS					
CUSTOME	R:		Edis	on Operating Compa	iny LLC	WELL NAME	:	Leslie 2-26					
ADDRESS:			810	0 E. 22nd N., Building	1900	LOCATION:		Satanta, Ks.					
спу:		Wicl	nita	STATE: Ka	ansas ZIP: 67226	COUNTY:	Haske	1	STA	TE: KS			
DATE	OF SALE	4/3/2	2023			.141							
QTY.	CODE	YD	UNIT	DI IMPING AND	EQUIPMENT US	ED			LIMIT	T PRICE	A.B.	101	JNT
50	1000	L	Mile	Mileage - Pickur		CD .			UNI	\$5.58	\$		279.00
100	1010	L	Mile		ment Mileage - Per	r Mile				\$8.72	\$		872.00
1	5624		Per Well	Pumping Service	Charge 3				•	4,630.50	\$	4.0	630.50
	3024		rei vveii	amping Service	e Charge -3				- 4	4,030.50	Ф.	4,1	030.50
												_	
					Subt	otal for Pun	npina &	Equipment	Char	aes	\$	5.	781.50
QTY.	CODE	YD	UNIT	MATERIALS			, , ,			T PRICE			JNT
35	5638	L	Per Sack	Cement - Lite - /	\(LB)				Oldi	\$21.54	\$		753.90
1	5751		Per Gal.	C 441 Defeases	. 1 ::					0.40.00			40.00
0	3/31		rei Gai.	C-41L Defoamer	Liquia					\$48.63	\$	_	48.63
												-	
	-	-										_	
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MANH	OURS:	3	# WOF	KERS: 3			Subtota	I for Materia	al Cha	arges	S	- 8	302.53
			WORKERS	,				TO	TAL	\$		6,5	584.03
Daniel		-			DISCO	UNT: 1	0%	DISCO		\$			558.40
Danny I Jose M					-		DISCO	JUNIED 10	IAL	•		Э,:	925.63
STAMPS	& NOTES	3 :					late. After	ice with a disc 60 days the o					
								TOMER SIGI	NATU	RE & DA	ſΈ		
						Signature:				Date:			
*All accounts	s are past du	e net 30	days following th	e date of invoice. A fina	nce charge of 1 1/2%								
er month or	18% annual	percenta	age rate will be ch	arged on all past due a	ccounts.	Print Name:							

QUASAR BNERGY SERVICES NC

3288 FM 51

Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/3/23 CEMENTING JOB LOG

CEMENTING JOB LOG

AG JOB F								
		g Compa	iny LLC					
PLUG/P	TA							
				CASING				
	/2		Grade:		Weight:		15.5	
hs	Top:							
	Size:	2 7/8	Weight:	6.4			5250	
	Size:		T.D. (ft):			Hole:		
				CEMEN.	T DATA			
уре:								
	Sks Yie	ld	0	ft 3/sk			Density (PPG)	
				- 3/4			Excess	
	Sks Via	М	n	ft 3/.			Density (PPG)	
	JK3 TIC							
25	Cl V				1.5			13.51
	Sks Yie	id	52.5	π / _{sk}	1.5		Density (PPG)	13.51
				1	1			
	gals/sl	k:	Tail	: 35			Total (bbls):	6.3
							(
уре:	Water		Amt	. (Bbls.)				3.3
REPRESI	ENTATIV	E:	В	arry	CE	MENTER:	Daniel Beck	
	DDEC	CLIDEC D	CI	TELLID BU	MARED DATA			
Casi						1	REMARKS	
Casi	ing	Tubling	ANNOLO	IOIAL	I	ON LOCAT	INC	
-			-	-			HON & SAFETY MILET	ING
-	140	-		1001	0.5		Y O 42 F# / F2F0I	
	10	Ю			2.5			
				27.8				
-				4	-			
				-	-	JOR COMP	'LETE	
			-					
-								
					/			
Edison (Operation	g Compa	anv II C		Well Name:	Leslie 2-26	<u> </u>	
		o compe	,		AFE #:			
PLUG/P	IA				Mark W.			
	PLUG/P 5 1/ hs Type: 35 : Used: hent: type: Casin	S 1/2 hs Top: Size: Size: Size: Sks Yie Sks Yie 35 Sks Yie gals/sl Used: hent: ype: Water REPRESENTATIV PRES: Casing 10	PLUG/PTA 5 1/2 hs Top: Size: 2 7/8 Size: Type: Sks Yield Sks Yield 35 Sks Yield : gals/sk: Used: hent: ype: Water REPRESENTATIVE: PRESSURES P Casing Tubing 100	State	State Stat	PLUG/PTA	State	PLUG/PTA

QUASAR ENERGY SERVICES INC.

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/3/23 CEMENTING JOB LOG

Company: Edison Operating Company LLC Well Name: Leslie 2-26 Type Job: PLUG/PTA AFE #: **CASING DATA** 5 1/2 Size: Grade: Weight: 15.5 **Casing Depths** Top: Bottom: Tubing: Size: 27/8 Weight: 6.4 Perf: 5250 Open Hole: Size: T.D. (ft): Hole: **CEMENT DATA** Spacer Type: $ft^3/_{sk}$ Amt. Sks Yield 0 Density (PPG) LEAD: **Excess** ft $^3/_{sk}$ Amt. Sks Yield Density (PPG) TAIL: Class A: 60/40/4 **Excess** $ft^3/_{sk}$ 35 Amt. Sks Yield 52.5 1.5 Density (PPG) 13.51 WATER: Lead: gals/sk: Tail: 35 gals/sk: 7.5 Total (bbls): 6.3 Pump Trucks Used: 218, DP03 **Bulk Equipment:** 134, 660-38 Disp. Fluid Type: Water Amt. (Bbls.) 27.8 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Barry **CEMENTER:** Daniel Beck TIME PRESSURES PSI **FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing **ANNULUS TOTAL RATE** 9:50 ON ,LOCATION & SAFETY MEETING 9:55 **RIG UP** 10:19 100 9.3slurry 2.5 PUMP 35SX @ 13.5# / 5250' 10:23 27.8 DISPLACE W/ 27.8BBL 10:31 **SHUTDOWN** JOB COMPLETE Company: **Edison Operating Company LLC** Well Name: Leslie 2-26 Type Job: PLUG/PTA AFE #: Date: 4/3/2023 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2



3288 FM 51

Fax: 940-612-3336 | qesi@qeserve.com FRACTURING | ACID | CEMENT | NITROGEN

Gainesville, Texas 76240 Office: 940-612-3336

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BID #:	7101			AFE#/PO	#: 0						da stabilitation
TYPE / PUS	POSE OF JO	DB:	РТА				SERVICE POINT:	Liberal, Ks			
CUSTOME	R: EDIS	ON OPE	ERATING COMPA	ANY			WELL NAME:	LELSIE 2-26			
ADDRESS:							LOCATION:				
CITY:				STATE:		ZIP:		ASKELL	STATE; KS		
DATE OF S	NIE.	4/5/2	0023		Perforation		to	OKEEL	JIMIEI NO		
QTY.		YD	UNIT	DUMBING							
50	1000	L	Mile		Pickup - Pe	IPMENT USE er Mile	ט		UNIT PRICE \$5.58	AN \$	10UNT 279.00
100	1010	L	Mile	Mileage - E	Equipment I	Mileage - Per	Mile		\$8.72	\$	872.00
1	5623	0	Per Well	Pumping S	Service Cha	rge -2			\$3,307.50	\$	3,307.50
	-										
				·		Sub	total for Pumping	& Equipment	t Charges	\$	4,458.50
QTY.	CODE	YD	UNIT	MATERIAL					UNIT PRICE		OUNT
110	5638	0	Per Sack	Cement - L					\$21.54		2,369.40
2	5751	0	Per Gal.	C-41L Det	oamer Liqu	Ia			\$48.63	\$	97.26
_											
						-					
MA	NHOURS:	12	# WOI	RKERS: 3			Subtota	I for Materia	Charges	\$	2,466.66
			WORKERS						TAL \$		6,925.16
JESSE F	PAXTON					DISCOL		DISCO			692.52
DANNY I					}		DISC	OUNTED TO	TAL \$		6,232.64
NOEL	LEON						As of 9/22/15 any inve	sion with a disc	ount must said	ithin	60 days of
STAMPS	& NOTES	S:					the invoice date. Afte invoice will reflect ful	r 60 days the d	iscount will be i	emove	d and the
							CUS	TOMER SIGN	NATURE & DA	TE	
						_	Signature:		Date:		
All accounts	are past due	net 30 d	days following the	date of invoice.	A finance char	ge of 1-1/2% per					
nonth or 18%	annual perc	entage i	rale will be charge	d on all past due	e accounts.		Print Name:				

QUASAR ENERGY SERVICES INC

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

4/5/23 CEMENTING JOB LOG

Company: **EDISON OPERATING COMPANY** Well Name: LELSIE 2-26 Type Job: PTA AFE #: 0 **CASING DATA** Size: Grade: J-55 Weight: 0 Casing Depths 0 Top: Bottom: 0 Drill Pipe: Size: 0 Weight: 0 Tubing: 27/8 Size: Weight: 0 Grade: TD (ft): 0 1850 Open Hole: Size: 5 1/2 T.D. (ft): 1850 Perforations From (ft): To: 0 Packer Depth(ft): 0 **CEMENT DATA** Spacer Type: ft $^3/_{sk}$ Amt. Sks Yield Density (PPG) LEAD: **Excess** ft $^3/_{sk}$ Amt. Sks Yield Density (PPG) TAIL: A 60/40/4 **Excess** 110 $ft^3/_{sk}$ Amt. Sks Yield 1.5 165 Density (PPG) 13.51 WATER: FRESH Lead: gals/sk: Tail: 19.6 gals/sk: 7.5 Total (bbls): 19.6 Pump Trucks Used: **DP 11 Bulk Equipment:** 660-38 Disp. Fluid Type: FRESH Amt. (Bbls.) Weight (PPG): 8.33 Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON** TIME PRESSURES PSI FLUID PUMPED DATA **REMARKS** AM/PM Casing **ANNULUS** Tubing TOTAL RATE 0900 ON LOCATION - RIG UP - SAFETY MEETING 0956 250 9.25 3.5 PUMP 1ST PLUG (35SX) 1000 60 8 3.5 DISPLACE TO 1850' 1043 30 15 2 START 2ND PLUG CIRLCULATED @15BBL 1051 30 1 PUMP 1 BBL HSO DÓWN TBG 1124 2.5 1 TOP OFF WITH 2.5 BBL CEMENT (9SX) 1134 1.5 1 PUMP DOWN BACKSIDE W/ 1.5 BBL (5SX) SHUT DOWN WASH UP JOB COMPLETE THANK YOU!!

QUASAR ENERGY SERVICES, INC

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2N

4/5/23 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	EDISON	OPER	ATING COI	MPANY		Well Name:	LELSIE 2-2	6		
Type Job:	PTA					AFE #:				
					CASING	DATA				
Size:	0			Grade:	J-55	Weight:			0	
Casing Dept	hs	Top:	0	Bottom:	0					
Drill Pipe:		Size:	0	Weight:	0					
Tubing:		Size:	2 7/8	Weight:	0	Grade:	0	TD	(ft):	1850
Open Hole:		Size:	5 1/2	T.D. (ft):	1850					
Perforations		Fron	n (ft):	0 To:	0	Packer	Depth(ft):		0	
					CEMEN	T DATA				
Spacer T	уре:									
Amt.		Sks Y	'ield		ft ³ / _{sk}			Der	nsity (PPG)	
LEAD:									Excess	
Amt.		Sks Y	ïeld		ft ³ / _{sk}			Der	nsity (PPG)	
TAIL:				A 60/40/4					Excess	
Amt.	110	Sks Y	ïeld	1.5	ft ³ / _{sk}	165		Der	nsity (PPG)	13.51
WATER:	T T				7 3 1	FRESH				30.02
Lead:		gals/	/sk:	Tail:	19.6	gals/sk:	7.5	Tota	l (bbls):	19.6
Pump Trucks	Used:					DP 11			. (00.15).	13.0
Bulk Equipm	ent:					660-3				
Disp. Fluid Ty	ype:	FRESH		Amt.	(Bbls.)	8	Weight	(PPG):	}	3.33
Mud Type:							Weight			
COMPANY	REPRES	ENTATI	VE:			CE	MENTER:		AXTON	
TIME		DDE	SSURES PS	1	ELLIID DIII	MADED DATA				
AM/PM	Casi		Tubing	ANNULUS	TOTAL	MPED DATA RATE	1		REMARKS	
0900	Ousi	''В	Tubing	ANNOLOS	TOTAL	MAIL	ONLOCAT	ION DI	G UP - SAFET	VAACETINIC
0956			250		9.25	3.5	PUMP 1ST			TIVIEETING
1000			50		8	3.5	DISPLACE			
1043			30		15	2			CIRLCULATED	∩ @15RRI
1051			30		1	1			OOWN TBG	, @ 13BBE
L124					2.5	1			BBL CEMEN	T (9SX)
L134					1.5	1			KSIDE W/ 1.	
							SHUT DOV			(50.1)
									ANK YOU!!	