

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**ELI****WIRELINE SERVICES**

PO BOX 549

HAYS, KS 67601

785-628-3998

Invoice

Date	Invoice #
4/3/2023	8515

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Leslie #2-26 Haskell County, KS Field Ticket #7680

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
3,000	GR CCL Bond Log (Depth Charge)	1,200.00
1,700	GR CCL Bond Log - (Operations Charge)	425.00
	Total Charges for Service	3,675.00
	Cased Hole - Discount	-551.25

Please remit to above address.	Total	\$3,123.75
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Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150895

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 2-26

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge -3	1	4,630.50	4,630.50
Cement-Lite-A(LB)	35	21.54	753.90
C-41L Defoamer Liquid	1	48.63	48.63
Subtotal			6,584.03
Discount - 10%		-10.00%	-658.40

Total	\$5,925.63
Payments/Credits	\$0.00
Balance Due	\$5,925.63

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



www.quasarenergyservices.com

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7085 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS
 CUSTOMER: Edison Operating Company LLC WELL NAME: Leslie 2-26
 ADDRESS: 8100 E. 22nd N., Building 1900 LOCATION: Satanta, Ks.
 CITY: Wichita STATE: Kansas ZIP: 67226 COUNTY: Haskell STATE: KS

DATE OF SALE 4/3/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5624	L	Per Well	Pumping Service Charge -3	\$4,630.50	\$ 4,630.50

Subtotal for Pumping & Equipment Charges \$ 5,781.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
35	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 753.90
1	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 48.63
0						

MANHOURS: 3 # WORKERS: 3 Subtotal for Material Charges \$ 802.53
 WORKERS: Daniel Beck, Danny McLane, Jose Martinez
 TOTAL \$ 6,584.03
 DISCOUNT: 10% DISCOUNT \$ 658.40
 DISCOUNTED TOTAL \$ 5,925.63

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *[Signature]* Date: _____

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: *[Signature]*

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150892

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 2-26

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	110	21.54	2,369.40
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			6,925.16
Discount - 10%		-10.00%	-692.52

Total	\$6,232.64
Payments/Credits	\$0.00
Balance Due	\$6,232.64

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



INVOICE

DATE April 20, 2023
 INVOICE # 2305

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Leslie
 Well Number 2-26
 County Haskell
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/29/23 Work Ticket #69610		
10.0	Rig #30 Operator & 2 men	300.00	3,000.00
2.0	Tong Trip	100.00	200.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	200.00	200.00
	04/03/23 Work Ticket #29612		
15.0	Rig #30 Operator & 2 men	300.00	4,500.00
2.0	Tong Trip	100.00	200.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	300.00	300.00
	04/05/23 Work Ticket #29613		
8.0	Rig #30 Operator & 2 men	300.00	2,400.00
1.0	Fuel Charge	160.00	160.00
	04/05/23 Work Ticket #193		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
		SUBTOTAL	12,005.00
		TAX RATE	7.00%
		SALES TAX	840.35
		TOTAL	\$ 12,845.35

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

ALLIANCE WELL SERVICE, INC.

No 29610

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-29-23

COMPLETE

INCOMPLETE

JOB TYPE P/A

LEASE leslie

WELL # 226

SEC _____ TWP _____

ANG _____

COUNTY Haskell

STATE Ks

COMPANY Eddison

ADDRESS _____

CITY / STATE _____

ZIP CODE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>10</u>			<u>10</u>
DERRICK HAND	<u>Jeffrey Shulte</u>	<u>10</u>			<u>10</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>10</u>			<u>10</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>107</u>	<u>x 2 7/8</u>	TUBING		
		PUPS		
<u>1</u>	<u>1.00' x 2 7/8</u>	SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location w/ rig, S.F.P.U., on the Egmont, pull the to derrick, Tallie back in well, secure well, lay rig down, drive home

Double Drum Rig w/2 Men	<u>10</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>3000</u>	
Travel Time		Hrs @		Per Hour	Total		
Swab Cups No.		Size		Type	Per Each	Total	
Swab Cups No.		Size		Type	Per Each	Total	
Misc	<u>lbs tongs x 2</u>					Total	<u>200</u>
Misc	<u>lbs dope x 1</u>					Total	<u>50</u>
Misc	<u>Fuel Charge</u>					Total	<u>200</u>
Misc						Total	
Misc						Total	
Misc						Total	
x						Total	
Company Representative		Date				TOTAL	

ALLIANCE WELL SERVICE, INC.

Nº 29612

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 4-5-23

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE P/A

LEASE leslie

WELL # 2-26

ADDRESS _____

SEC _____ TWP _____

ANG _____

CITY / STATE _____ ZIP CODE _____

COUNTY Haskell

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>15</u>			<u>15</u>
DERRICK HAND	<u>Jeffrey Shultz</u>	<u>15</u>			<u>15</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>15</u>			<u>15</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, stand rig up, Tallie & T.I.H w/ tbs off trailer, tag plug @ 4550', stand 1850' of tbs to derrick P.O.H w/ tbs lay down, tbs, run wireline Set 2 C.I.B.P., cd. wireline, T.I.H w/ jts, Secure well, lay rig over drive home.

Double Drum Rig w/2 Men 15 Hrs @ 300 Per Hour

Total 4500

Travel Time _____ Hrs @ _____ Per Hour

Total

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Total

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Total

Misc Tbs tongs x 2

Total

Misc Tbs drape x 1

Total

Misc Fuel charge

Total

Misc _____

Total

Misc _____

Total

Misc _____

Total

Misc _____

Total

x _____ Date _____

TOTAL

ALLIANCE WELL SERVICE, INC.

No 29613

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 4-5-03

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE P/A

LEASE leslie WELL # 226

ADDRESS _____

SEC _____ TWP _____ ANG _____

CITY / STATE _____ ZIP CODE _____

COUNTY Haskell STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>8</u>			<u>8</u>
DERRICK HAND	<u>Jeffrey Shulte</u>	<u>8</u>			<u>8</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>8</u>			<u>8</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location stand rig up, wait on Cementers, for 1hr, cu. Cement pump 1st plug @ 1850, pull 37 jts pump 2nd plug, lay down remaining jts circulate to surface, Acid, Cementer's, RDMO

Double Drum Rig w/2 Men <u>8</u>	Hrs @ <u>300</u>	Per Hour	Total <u>2400</u>
Travel Time _____	Hrs @ _____	Per Hour	Total _____
Swab Cups No. _____ Size _____ Type _____		Per Each _____	Total _____
Swab Cups No. _____ Size _____ Type _____		Per Each _____	Total _____
Misc <u>Fuel Charge</u>			Total <u>160</u>
Misc _____			Total _____
Misc _____			Total _____
Misc _____			Total _____
Misc _____			Total _____
Misc _____			Total _____
Misc _____			Total _____
x _____			TOTAL _____

Company Representative _____ Date _____



SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124
Office Phone: 620-672-9100
Fax: 620-672-5020

NEW WELL
OLD WELL

DATE ISSUED: 4-5-23
SHIPPED FROM: (DISTRICT) *Mead*

S O L D T O		S H I P T O	
<i>Edison Operating Company LLC</i>			
COUNTY <i>Haskell</i>		STATE <i>KS</i>	
WELL NO. <i>2-2C</i>		LEASE <i>Leslie</i>	

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	<i>Service man charge to coordinate & oversee logging operations, B1H w/ tubing to 5250' & try retrievable plug, pump 35' x 60/40 per 4% gel on plug</i>	<i>750 00</i>		<i>750 00</i>
			<i>FOOH w/ tubing, set CIBP @ 1860', load & test casing to 300# & hold, B1H w/ tubing to 1850'</i>			
			<i>pump 35' x 60/40 per 4% gel, pull to 600'</i>			
			<i>circulate to surface w/ 60' x, P.O.H. w/ tubing</i>			
			<i>top off 5 1/2" w/ 10' x, pressure up on 8 5/8" to</i>			
			<i>300# w/ 15' x 60/40 per 4% gel</i>			
02	130	<i>mileage</i>	<i>Car mileage</i>	<i>1 50</i>		<i>195 00</i>
TAX						
TOTAL						

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

Berry *Walter*
REPRESENTATIVE

AGENT OF OWNER OR CONTRACTOR: *X*

Checked By: *BW* Coded By: *BL*

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

(NAME IN FULL)

QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/3/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC				Well Name: Leslie 2-26			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 5 1/2		Grade:		Weight: 15.5			
Casing Depths		Top:		Bottom:			
Tubing:		Size: 2 7/8	Weight: 6.4	Perf:		5250	
Open Hole:		Size:	T.D. (ft):	Hole:			
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	0	ft³/sk			Density (PPG)	
LEAD: Excess							
Amt.	Sks Yield	0	ft³/sk			Density (PPG)	
TAIL: Class A: 60/40/4 Excess							
Amt.	35	Sks Yield	52.5	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:	gals/sk:	Tail: 35	gals/sk: 7.5	Total (bbls):		6.3	
Pump Trucks Used:				218, DP03			
Bulk Equipment:				134, 660-38			
Disp. Fluid Type: Water		Amt. (Bbls.): 27.8		Weight (PPG):		8.3	
COMPANY REPRESENTATIVE: Barry				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
9:50						ON ,LOCATION & SAFETY MEETING	
9:55						RIG UP	
10:19		100		9.3slurry	2.5	PUMP 35SX @ 13.5# / 5250'	
10:23				27.8		DISPLACE W/ 27.8BBL	
10:31						SHUTDOWN	
						JOB COMPLETE	
Company: Edison Operating Company LLC				Well Name: Leslie 2-26			
Type Job: PLUG/PTA				AFE #:			
Date: 4/3/2023		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7101		AFE#/PO#: 0				
TYPE / PURPOSE OF JOB: PTA		SERVICE POINT: Liberal, Ks				
CUSTOMER: EDISON OPERATING COMPANY		WELL NAME: LELSIE 2-26				
ADDRESS:		LOCATION:				
CITY:	STATE:	ZIP:	COUNTY: HASKELL STATE: KS			
DATE OF SALE: 4/5/2023		Perforations: to				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
Subtotal for Pumping & Equipment Charges						\$ 4,458.50
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
110	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 2,369.40
2	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
Subtotal for Material Charges						\$ 2,466.66
MANHOURS: 12		# WORKERS: 3		TOTAL		\$ 6,925.16
WORKERS				DISCOUNT: 10%		DISCOUNT \$ 692.52
JESSE PAXTON				DISCOUNTED TOTAL		\$ 6,232.64
DANNY MCLANE						
NOEL LEON						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		
				Signature:		Date:
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				Print Name:		

