### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#           |   |             |           |                        | API No. 15-  |              |            |                   |          |           |        |
|------------------------------|---|-------------|-----------|------------------------|--|--------------|------------|-------------------|----------|-----------|--------|
| Name:                        |   |             |           |                        | Spot Description:  |              |            |                   |          |           |        |
| Address 1:                   |   |             |           |                        | Sec Twp S. R E W   |              |            |                   |          |           |        |
| Address 2:                   |   |             |           |                        |  |              |            | feet from         |          |           |        |
| City:                        | State:                                  | Zip:        | +         |                        | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 |              |            |                   |          |           |        |
| Contact Person:              |   |             |           |                        |  |              |            |                   |          |           |        |
| Phone:()                     |   |             |           |                        |  |              |            | tion:             |          | GL        | КВ     |
| Contact Person Email:        |   |             |           |                        |  |              |            | W                 |          |           |        |
| Field Contact Person:        |   |             |           |                        | Well Type: (   | check one) [ | Oil Gas    |                   | Other:   |           |        |
| Field Contact Person Phone   |   |             |           |                        |  |              |            | ENHR Pe           | ermit #: |           |        |
|                              | .()                                     |             |           |                        |  |              | #:         |                   |          |           |        |
|                              |   |             |           |                        | Spud Date: Date Shut-                                      |              |            | Date Shut-In: _   |          |           |        |
|                              | Conductor                               | Surfa       | ace       | Proc                   | duction  | Interm       | ediate     | Liner             |          | Tubing    |        |
| Size                         |   |             |           |                        |  |              |            |                   |          |           |        |
| Setting Depth                |   |             |           |                        |  |              |            |                   |          |           |        |
| Amount of Cement             |   |             |           |                        |  |              |            |                   |          |           |        |
| Top of Cement                |   |             |           |                        |  |              |            |                   |          |           |        |
| Bottom of Cement             |   |             |           |                        |  |              |            |                   |          |           |        |
| Casing Fluid Level from Sur  | face.                                   |             | How Deter | mined?                 |  |              |            |                   | Date:    |           |        |
| Casing Squeeze(s):           |   |             |           | -                      |  |              |            |                   |          |           |        |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes                         | No          |           |                        |  |              |            |                   |          |           |        |
| Depth and Type: 🗌 Junk i     | n Hole at                               | Tools in Ho | le at     | _ Cas                  | ing Leaks:   | Yes No       | Depth of c | asing leak(s):    |          |           |        |
|                              |   |             |           |                        |  |              |            |                   |          |           | cement |
| Type Completion: ALT.        |   |             | ,         |                        |  |              |            | (depth)           | • /      | _ 5000 01 | coment |
| Packer Type:                 | Size: .                                 |             |           | _ Inch S               | Set at:  |              | Feet       |                   |          |           |        |
| Total Depth:                 | Plug Back Depth: Plug Back Method:      |             |           |                        |  |              |            |                   |          |           |        |
| Geological Date:             |   |             |           |                        |  |              |            |                   |          |           |        |
|                              | ation Name Formation Top Formation Base |             |           | Completion Information |  |              |            |                   |          |           |        |
| Formation Name               |   |             |           | - <i>(</i>             |  | to           | Foot o     | r Onan Hala Inta  | nyol     | to        | Fact   |
| Formation Name               |   | to          | Feet      | Perfor                 | ation Interval.  |              |            | r Open Hole Inter | i vai    | 10        | reel   |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 [                       | Denied Date: |           |               |                |                           |

#### Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 02, 2023

Joshua Bauer Bauer Oil Investment, LLC 310 w 267th ST Cleveland, MO 64734-6219

Re: Temporary Abandonment API 15-003-24448-00-00 MORGAN 7-T NW/4 Sec.13-20S-20E Anderson County, Kansas

Dear Joshua Bauer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/02/2023.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3