

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

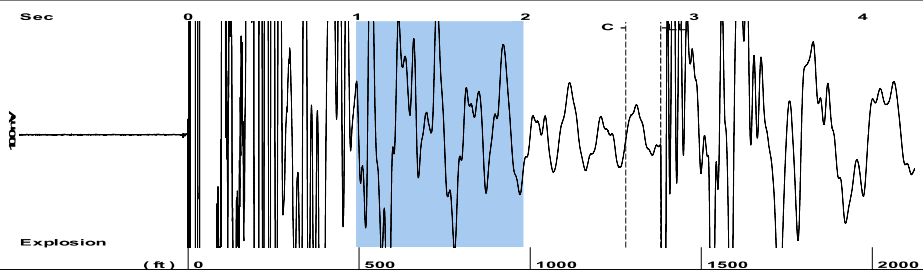
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

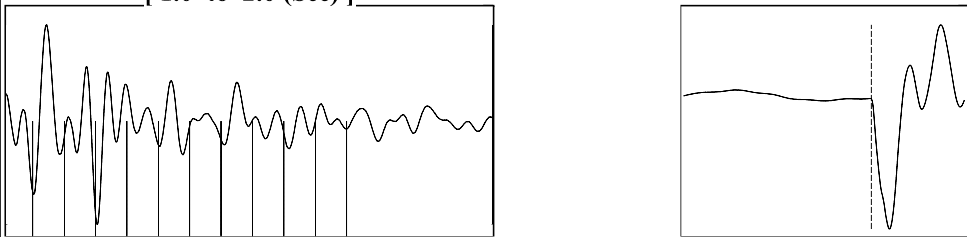
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: CSMU Well: CMSU 401 (acquired on: 04/06/23 15:56:34)



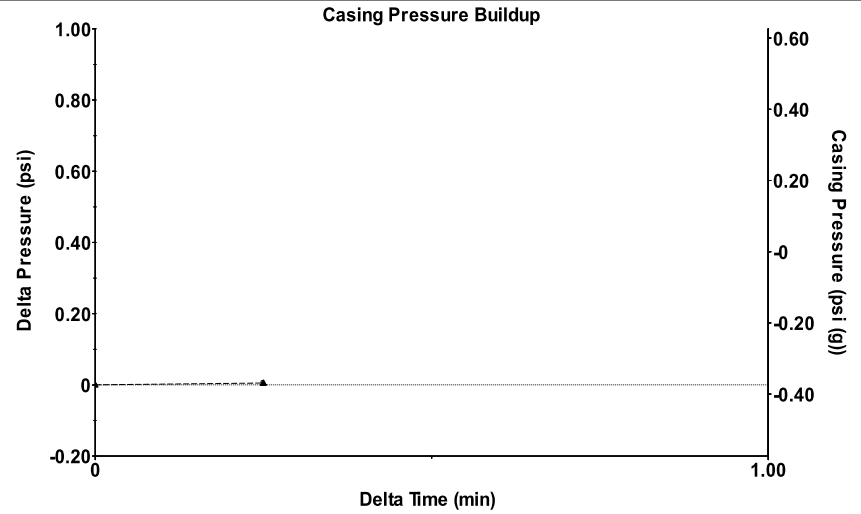
Filter Type High Pass Automatic Collar Count Yes Time 2.803 sec
 Manual Acoustic Veloc 982.946 ft/s Manual JTS/sec 15.5039 Joints 43.5699 Jts
 Depth 1381.17 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: CSMU Well: CMSU 401 (acquired on: 04/06/23 15:56:34)

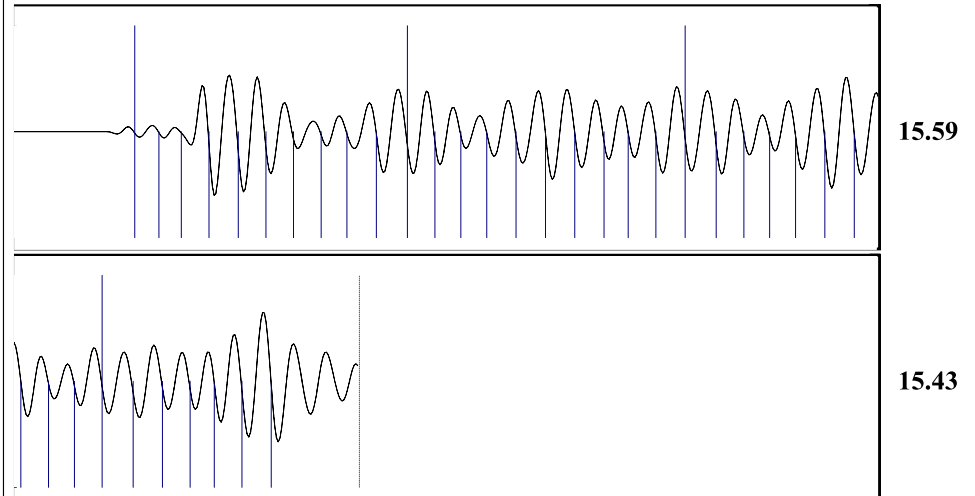


Change in Pressure 0.00 psi PT 13741
 Change in Time 0.25 min Range 0 - ? psi

Group: CSMU Well: CMSU 401 (acquired on: 04/06/23 15:56:34)

Production	Potential	Casing Pressure	Producing
Current			
Oil - *-	- *- BBL/D	-0.4 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow - *- Mscf/D
Gas - *-	- *- Mscf/D	0.005 psi	% Liquid 100 %
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.3 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		1381.17 ft	
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas 0.98 Sp.Gr.AIR		- *- ft	
Acoustic Velocity	985.492 ft/s	Formation Depth	
		6267.00 ft	
Formation Submergence			Tubing Intake
Total Gaseous Liquid Column HT (TVD)	4886 ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	4886 ft		Producing BHP
			2221.7 psi (g)
Acoustic Test			Static BHP
			- *- psi (g)

Group: CSMU Well: CMSU 401 (acquired on: 04/06/23 15:56:34)



Acoustic Velocity 985.492 ft/s Joints counted 36
 Joints Per Second 15.544 jts/sec Joints to liquid level 43.5699
 Depth to liquid level 1381.17 ft Filter Width 13.5039 17.5039
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.596

June 05, 2023

Bridget Helfrich
P.O.&G. Operating, LLC
5847 SAN FELIPE STE 3200
HOUSTON, TX 77057-3187

Re: Temporary Abandonment
API 15-189-00027-00-02
CSMU (ANDERSON TRUST 1) 401
NE/4 Sec.27-31S-35W
Stevens County, Kansas

Dear Bridget Helfrich:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/05/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1