KOLAR Document ID: 1704727

Confiden	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of huid disposal if haded offshe.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken			<u> </u>	les 🗌 No		Log Formation (Top), Depth and Datum			Sample			
(Attach Additional Sheets)						Na	me			Тор	Datum	
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			 Yes No Yes No Yes No Yes No Yes No 									
			Rep	CASING	RECORD conductor, si		New nterme	Used diate, production	on, etc.			
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Wei Lbs.			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
_				ADDITIONAL	CEMENTI	NG/SC		E RECORD				
Purpose: Perforate		ng D		Type of Cement		s Used	sed Type and Percent Additives					
Protect Ca Plug Back Plug Off Z	TD											
 Did you perform Does the volum Was the hydrau 	ne of the total to lic fracturing to	base fluid of the reatment information	hydraulic fr ation subm	racturing treatmen	cal disclosure	-		Yes Yes Yes	No (If No	o, skip questions 2 ar o, skip question 3) o, fill out Page Three		
Date of first Produ Injection:	uction/Injectior	n or Resumed Pr	oduction/	Producing Met	hod:	ng	Gas	Lift 🗌 O	ther <i>(Explain)</i> _			
Estimated Produc Per 24 Hours		Oil	Bbls.	Gas Mcf			Water Bbls. 0			Gas-Oil Ratio	Gas-Oil Ratio Gravity	
DISPOSITION OF GAS:				METHOD OF		COMPLETION:		PRODUCTION INTERVAL: Top Bottom				
Shots Per Foot	Perforatio Top	on Perfora Botto		Bridge Plug Type	Bridge Plu Set At			Acid, Fracture, Shot, Cementing Squeeze Recor (Amount and Kind of Material Used)				

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Webster Oil LLC
Well Name	BUSH B 28
Doc ID	1704727

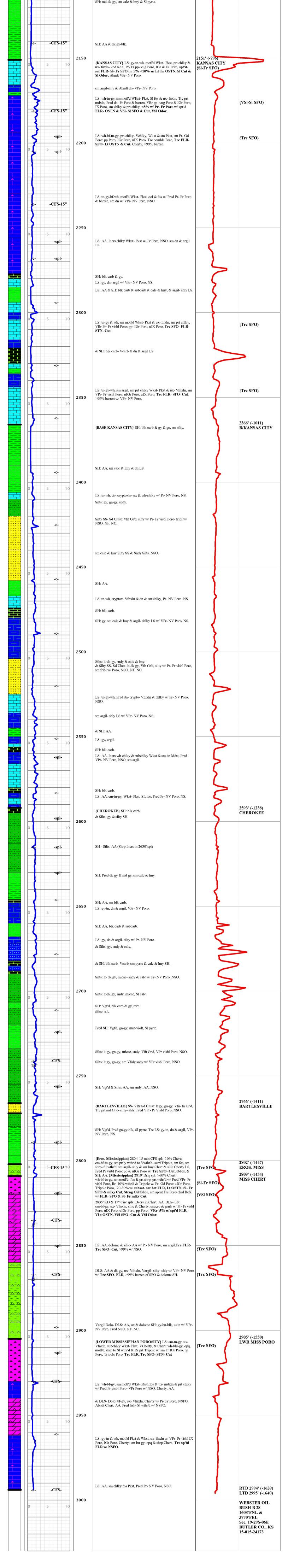
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	210 CLASS A		140	3 CARLZ/2 GEL

ROGER L. MARTIN INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970							
	~						
		GIST'S REF					
COMPANY WEBSTER O	L, LLC	ELEVATIONS					
LEASE BUSH B 28		KB <u>1355'</u> GL <u>1346'</u>					
FIELD FOX BUSH COUC	СН	Measurements Are All					
LOCATION ^{1608'} FNL & 3'	770' FEL	Measurements Are All From KB					
SECTION ¹⁹ TOWNS	API # <u>15-015-24173-00-00</u>						
COUNTY BUTLER	STATE	KS					
CONTRACTOR C&G Dr	iling, Rig #3		CASING				
SPUD <u>12/16/2022</u>	COMP $\frac{12/20/2}{2}$	2022	SURFACE 8 5/8" set @ ~210'.				
RTD ²⁹⁹⁴ '	LTD ^{2995'}						
	ICAL SURVEYS		PRODUCTION N/A- P&A				
FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY				
LANSING	1878' (-523)	1874' (-519)	12/16/2022- MIRU C&G Drilling, Rig #3. SPUD 12 1/4" hole.				
KANSAS CITY	2152' (-797)	2151' (-796)	12/17/2022- Set 8 5.8'' surface pipe @				
BASE KANSAS CITY	2367' (-1012)	2366' (-1011)	210' @ ~7 PM.				
CHEROKEE BARTLESVILLE SS	2593' (-1238) 2766' (-1411)	2593' (-1238) 2766' (-1411)	12/18/2022- Drlg @ ~1200' @ 7 AM. 12/19/2022- Drlg @ ~2100' @ 7 AM.				
BASE BARTLESVILLE	2772' (-1417)	2772' (-1417)	12/20/2022- Drig @ ~2800' @ 7 AM.				
EROSIONAL MISSISSIPPIAN	2803' (-1448)	2802' (-1447)	RTD 2926'. Run E-logs. P&A.				
MISSISSIPPIAN CHERT	2809' (-1454)	2809' (-1454)					
LOWER MISSISSIPPIAN POROSITY	2906' (-1551)	2905' (-1550)					
RTD/LTD	2995' (-1640)	2994' (-1639)					
REMARKS:							
The decision was ma	de to P& A the Webster Bush Respectfully subn	itted,					
	Roger L. Martin,	Geologist					
LITE POROSITY DRILLING THE DSY	SAMI	PLE DESCRIPTION	0 TGV 200				
150	0 SH: Prod ov blk sm	calc & lmy & dk gy-blk.					

0 5 10	1500	SH: Pred gy-blk, sm calc & lmy & dk gy-blk. LS: ux & argil Mdst, VPr- NV Poro, NSO.	
		SH: AA & argil LS, AA.	
-c-		LS: wh-gy-tn, prt chlky & prt ux- fnxln, Sl fos Wkst, Pr- NV Poro, NSO.	
0 5 10	1550	Silts: lt-dk gy, sm sndy & calc w/ VPr- Pr visbl Poro, NS. & Silty SS- Sd Clust: gy, Vfn Gr'd, calc, micac, VPr- Pr visbl Poro, NSO.	
-C-	1600	LS: gy, argil, silty & dn, cryptox Mdst. Sndy Silts: lt-dk gy, sm calc, sm sndy: Vfn Gr'd, VPr- NV Poro, NSO. & SS: lt gy, Vfn Gr'd, silty, Pr- Fr Poro, NSO.	
0 -5 10 -c-		Silts: AA & SH: gy-blk, sm calc & lmy. SH: AA	
-C-	1650	Silts: lt-dk gy, sm sndy, sm micac & calc & silty. SS: lt gy, Vfn Gr'd, silty, micac w/ Pr- Fr visbl Poro, NSO.	
0 5 10			

		0			
		- C -			
				Silts & SH: lt-dk gy & blk SH.	
· · · ·					
			1700	SH: md-dk gy to blk, sm micac, sm silty.	
· · · · · · · · · · · · · · · · · ·	(0 5 10			
	-			SH: gy-blk.	
		-c-			
				SH: AA.	
		0 5 10	1750		
	2				
		-c-			
				Silts: gy-bf, tn, sndy, Vfn-fn Gr'd, calc & lmy. & SS- Sd Clust: gy-bf, Vfn- fn Gr'd, calc & lmy w/ Pr- Fr visbl	
				Poro, NSO.	
		-c-			5
			1800		
	(0510		Silts: gy-bf, sm sndy, sm cale & lmy & micae.	
				& Silty Sd Clust w/ Pred Pr visbl Poro, NSO.	
	-	- C -			5
				SH: gy, micac & Silts AA & Silty Sd Clust AA, NSO.	
	(0 5 10	1850		
		-c-		LS: wh-tn-gy, prt chlky, sm ux- fnxln, Pred Pr- VPr visbl Poro, NS.	\geq
				& SH: AA. {LANSING} LS: AA & sm oolc Pkst- Trc Grst w/ Fr- Gd Iool	1874' (-519) LANSING
				Poro, NSO.	LANSING
	10 10 10				
				LS: AA, Pred dn to chlky w/ Pr- NV Poro, NS.	
		0 5 10	1900	LS: AA, Pred dn to chlky w/ Pr- NV Poro, NS.	
		0 5 10	1900	LS: AA, Pred dn to chlky w/ Pr- NV Poro, NS. LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro: pp Poro, IGr Poro, IX Poro, NSO.	
		0 5 10	1900	LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro; pp	
		0 5 10 -c-	1900	LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro; pp	
			1900	LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro: pp Poro, IGr Poro, IX Poro, NSO. LS: wh-tn, prt chlky & subchlky Wkst- Pkst & ux- fnxln, sm dn,	
			1900	LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro: pp Poro, IGr Poro, IX Poro, NSO.	
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			1950	 LS: cm-tn, Wkst- Pkst & ux-fnxln w/ sm Pr- Fr visbl Poro; pp Poro, IGr Poro, IX Poro, NSO. LS: wh-tn, prt chilky & subchilky Wkst- Pkst & ux- fnxln, sm dn, Pred Pr- NV Poro, NSO. LS: gy-tn-wh, sm argil, sm ux- fnxln, VRr prt mdx, sm chilky, Pred VPr- NV Poro, NSO. LS: tn-gy-wh, sm motl'd Wkst & ux- fnxln, VRr prt mdxln, sm chiky, sm argil- shly, Pred Pr- NV Poro, NS. LS: tn-gy & wh, motl'd, ux- mdxln, Trc crs X's- 2nd ReX, prt argil- shly & cale & Imy SH. SH: gy- blk, sm carb & sm cale & Imy. SH: blk & dn gy, sm pyrtc. 	
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			1950 2000	 LS: cm-tn, Wkst- Pkst & ux- fnxln w/ sm Pr- Fr visbl Poro: pp Poro, IGr Poro, IX Poro, NSO. LS: wh-tn, prt chlky & subchlky Wkst- Pkst & ux- fnxln, sm dn, Pred Pr- NV Poro, NSO. LS: gy-tn-wh, sm argil, sm ux- fnxln, VRr prt mdx, sm chlky, Pred VPr- NV Poro, NSO. LS: in-gy-wh, sm motl'd Wkst & ux- fnxln, VRr prt mdxln, sm chlky, sm argil- shly, Pred Pr- NV Poro, NS. LS: tn-gy & wh, motl'd, ux- mdxln, Trc ers X's- 2nd ReX, prt argil- shly & cale & Imy SH. SH: gy- blk, sm carb & sm cale & Imy. SH: blk & dn gy, sm pyrte. sm cale & Imy SH, AA, LS: gy-tn-wh, sm motl'd, prt argil- shly, sm Wkst, sm prt chlky, Pred VPr- NV Poro, NSO. 	
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PO B EUREKA,	E 7 TH Sox 92 KS 67045 83-5561	5 CEN	CEMENTING & ACID SERVICE, LLC			46 D-1g. g * 3	Cement or Acid Field ReportTicket No.6919ForemanDavid GardnerCampEuroka			
Date	Cust. ID #	Leas	e & Well Number		Section	Township	Range	County	State	
12-17-22	1262	Bus	4 B #28		19	29.5.	6E.	Butler	KS	
IZ-11-ZZ IZOL DUSA D Z3 Customer Webster 0il LLC Mailing Address IG349 SW Pickerell City State Zip Code Leon KS G7074					Unit #		river £3 <i>c</i> //	Unit #	Driver	
Job TypeSurfaceHole Depth $224'$ K.BCasing Depth $205'$ G.L.Hole Size $12'/4''$ Casing Size & Wt. $85'/4''$ Cement Left in Casing $15'''$ Displacement $13''''$ Displacement PSI					Slurry Vol Slurry Wt Water Gal/SK Bump Plug to	5° **	D	ubing rill Pipe ther PM		
Displacement	13 BhI	Displace	-		Bump Plug to		BI	PM		

140 SKS Class A' Cement w/ 3% Cack, 2% Gel, 1/4* Flosent/SK @ 15#/gal, yield 1.44 = 360 Bbl shurry. Displace w/ 13 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 7 Bbl shurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
	City of Offics			
CIO/W	/	Pump Charge	1265.00	1265.00
C107	50	Mileage	5.00	250.00
CZOO	140SKS	Class A' Cement	18.55	2597.00
C205	395*	Carlz 3%	.75	296.25
C206	260#	Gel 2%	.30	78.00
C209	35#	Flosen 114 #/sk	Z.80	98.00
C108B	6.58 Tons	Ton Mileage - 50 Miles	1.50	493.50

		Thank You	Sub Total	5,077.75
			Less 5%	263.86
,		6.5%	Sales Tax	199.50
Authori	zation by Ju	dd Gulick Title C46 Drlg - Tool Rusher	Total	5,013.39

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

PO B EUREKA,	E 7 [™] 3ox 92 , KS 67045 83-5561	CEN	MENTING & ACID	SERVICE	LLC	ER19 193	Ticket Forem	nt or Acid Fiel No. 693 an <u>Kevin M</u> Eureka	6
Date	Cust. ID #	Leas	e & Well Number		Section	Township	Range	e County	State
12-21-22	1262	Bush	B # 28		19	295	6E	ButLer	Ks
Customer Webster OIL LLC			Safety Meeting	Unit #	D	river	Unit #	Driver	
Mailing Address	SW PIC	10. DAG		SF	11.3	DAN	<i>K</i> .		
City		State Ks	Zip Code						
Job Type <u>P. 7</u> .	A. Well	Hole Dep	oth _ 2994 K.2	3.	Slurry Vol.			Tubing	
Casing Depth Hole Size				Slurry Wt Drill Pipe					
Casing Size & Wt Cement Left in Casing				Water Gal/SK Other					
Displacement_		Displace	ement PSI		Bump Plug to			BPM	
Remarks: <u>5</u> 2	gFety Me	eting: Rig	up to 41/2	DRILL	Pipe, Spot	· Cement	+ Plugs	AS Following	
		33	SKS @ 25	2					
		25	5K5 @ 6	o to s	SURFACE				
		30	SKS R.H.						
		20	SKS M.H.						

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2 103	1	Pump Charge	1180.00	1180.00
2 107	50	Mileage	5.00	250.00
C 203	110 5/5	60/40 POZMIX CEMENT	15.75	1732.50
2 206	110 5K5 375 #	60/40 POZMIX CEMENT Gel 4%	.30 #	112.50
C 108 A	4.73 TONS	Ton MileAge	M/c	390.00
			Sub TotAL	3665.00
		THANK YOU	Less 5%	189.25
		6.5%	Sales Tax	119.93
Authorization By Judd Gulick Title C&G DR/g Toolpushee Total				

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.