CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION KOLAR Document ID: 1715170

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

Confidentiality Requested:

Yes No

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|--|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| | Field Name: |
| New Well Re-Entry Workover | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Gas DH EOR | Total Vertical Depth: Plug Back Total Depth: |
| | Amount of Surface Pipe Set and Cemented at: Feet |
| CM (Coal Bed Methane) | Multiple Stage Cementing Collar Used? |
| Cathodic Other (Core, Expl., etc.): | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Liner Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| Dual Completion Permit #: SWD Permit #: | Location of fluid disposal if hauled offsite: |
| □ EOR Permit #: | Location of huid disposa in nauled offsite. |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East _ West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | |
| Geologist Report / Mud Logs Received | | | | |
| UIC Distribution | | | | |
| ALT I II III Approved by: Date: | | | | |

CORRECTION #1

| Operator Name: | Lease Name: | _ Well #: |
|---|---|---------------------------------------|
| Sec TwpS. R East _ West | County: | |
| INSTRUCTIONS: Show important tops of formations penetrated. Deto open and closed, flowing and shut-in pressures, whether shut-in press and flow rates if gas to surface test, along with final chart(s). Attach et al. | sure reached static level, hydrostatic pressures, bot | o |
| Final Radioactivity Log, Final Logs run to obtain Geophysical Data and files must be submitted in LAS version 2.0 or newer AND an image file | 5 | gs@kcc.ks.gov. Digital electronic log |

| Purpose Depth Cement Used Additives Additives Image: Set (In O.D.) Lbs.7 Ft. Depth Cement Used Additives Image: Set (In O.D.) Image: Set (In O.D.) Lbs.7 Ft. Depth Cement Used Additives Image: Set (In O.D.) Image: Set (| | | | U (| , | | | | |
|---|--|---------------------------|-------------------------|--------------------|-------------|--------------|------------------------|-----------------|-------------------------------|
| Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run: | | eets) | Yes |] No | | _og Formatio | on (Top), Depth a | | Sample |
| lectric Log Run Image: Set Construction of the system | amples Sent to Geoloc | gical Survey | Yes | No | Nam | ie | | Тор | Datum |
| CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Perce Purpose of String Drilled Set (in O.D.) Lbs. / Ft. Depth Cement Used Additives Purpose Drilled Set (in O.D.) Lbs. / Ft. Depth Cement Used Additives Purpose Depth Cement Valued Intervalued | lectric Log Run eologist Report / Mud | Logs | Yes | No | | | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Dnilled Size (In O.D.) Weight Lbs./Ft. Setting Depth Type of Lus./Ft. # Sacks Type of Additives Image: Size Casing Dnilled Image: Size Casing Set (In O.D.) Image: Setting Lbs./Ft. Type of Depth Image: Setting Image: Setting Seting Seting Setting Seties Setting Setting Setting Set | STAILE. LOGS RUN: | | | | | | | | |
| Purpose of String Size Hole Drilled Size Casing Set (n O.D.) Weight Lbs. / Ft. Setting Depth Type of Cement # Sacks Used Type and Percent Additives Additives Image: Setting Seting Seting Setting Setting Setting Setting Setting Se | | | | | | | | | |
| Putpose of Suffig Drilled Set (in O.D.) Lbs.7 Ft. Depth Cement Used Additives Image: Set (in O.D.) Lbs.7 Ft. Depth Cement Used Additives Image: Set (in O.D.) Lbs.7 Ft. Depth Cement Used Additives Image: Set (in O.D.) Image: Set (in O.D.) Lbs.7 Ft. Depth Image: Set (in O.D.) Image: Set (in O.D.) Image: Set (in O.D.) | | | | - | | - | 1 | | |
| Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Protect Casing Plug Back TD Plug Back TD Image: Comparison of the comparison of th | Purpose of String | | | | | | | | Type and Percent Additives |
| Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Protect Casing Plug Back TD Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Plug Off Zone Protect Casing Did you perform a hydraulic fracturing treatment on this well? Protect Casing Protect Casing Plug Off Zone Protect Casing Plug Off Zone Plug Off | | | | | | | | | |
| Perforate Top Bottom Type of Centent Protect Casing Plug Back TD Plug Back TD Plug Defform a hydraulic fracturing treatment on this well? Search State Searc | | | ADDI | TIONAL CEME | NTING / SQI | JEEZE RECORD | | | |
| Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip questions 2 and 3) Des the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Producing Method: Producing Method: Other (Explain) njection: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravitt DISPOSITION OF GAS: Open Hole Perf. Dually Comp. Commingled Top Bottom (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Submit ACO-4) Entom Shots Per Perforation Perforation Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record | | | | | acks Used | | | | |
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) Date of first Production/Injection or Resumed Production/ Producing Method: Producing Method: njection: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: | Plug Back TD | | | | | | | | |
| njection: Image: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Top Bottom Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Openformation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record | Does the volume of the t | total base fluid of the h | ydraulic fracturing t | | - | ons? Yes | No (If No, sk | (ip question 3) | |
| Per 24 Hours METHOD OF COMPLETION: PRODUCTION INTERVAL: DISPOSITION OF GAS: Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record | | ection or Resumed Pro | | | mping | Gas Lift 🗌 🤇 | Other <i>(Explain)</i> | | |
| Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Top Bottom (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Image: Commingled | | Oil B | Bbls. Ga | as Mcf | Wat | ter B | Bbls. | Gas-Oil Ratio | Gravity |
| Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Shots Per Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record | DISPOSITION | OF GAS: | | METHOD | OF COMPL | ETION: | | PRODUCTIO | ON INTERVAL: |
| | | | Open Hol | le Perf. | | | | Тор | Bottom |
| | | | tion Bridge F m Type | Plug Bridge Set | | Acid | | | |
| | | | | | | | | , | |
| | | | | | | | | | |
| | | | | | | | | | |

Packer At:

TUBING RECORD:

Size:

Set At:

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | Kent, Roger dba R J Enterprises |
| Well Name | HUNLEY 17-A |
| Doc ID | 1715170 |

Casing

| | Size Hole Drilled | Size Casing Set | | Setting Depth | Type Of Cement | | Type and Percent Additives |
|------------|----------------------|-----------------------|----|------------------|-------------------|----|----------------------------------|
| Surface | 9.875 | 7 | 15 | 20 | Portland | 5 | |
| Production | 5.625 | 2.875 | 15 | 853 | portland | 84 | |
| | | | | | | | |
| | | | | | | | |

Summary of Changes

Lease Name and Number: HUNLEY 17-A

API/Permit #: 15-003-25672-00-00

New Doc ID: 1715170

Parent Doc ID: 1105989

Correction Number: 1

Approved By: David Befort

| Field Name | Previous Value | New Value |
|---------------------------------|------------------------------------|----------------|
| CasingNumbSacksUse dPDF_1 | 84 | 5 |
| CasingPurposeOfString PDF_1 | surface | Surface |
| CasingPurposeOfString PDF_2 | production | Production |
| CasingTypeOfCementP DF_2 | | portland |
| Contractor Name | Kent, Roger dba R J Enterprises | RJ Energy, LLC |
| Fracturing Question 1 | | No |
| Geologist Report / Mud Logs? | | No |
| Approved By | Deanna Garrison | David Befort |
| Approved Date | 12/28/2012 | 06/06/2023 |
| Perf_perf1bottom | | 819 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|------------------------|----------------|--------------|
| Perf_perf1top | | 790 |
| Perf_shots1 | | 2 |
| Perforations | | [[dataGrid]] |
| Production Interval #1 | | 790 |
| Production Interval #3 | | 819 |