

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

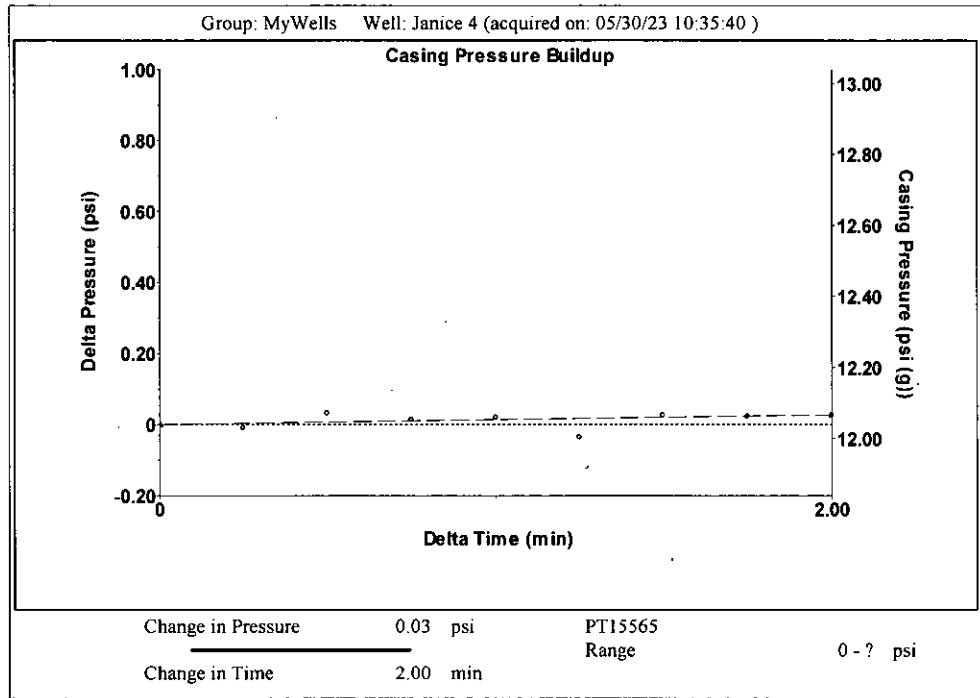
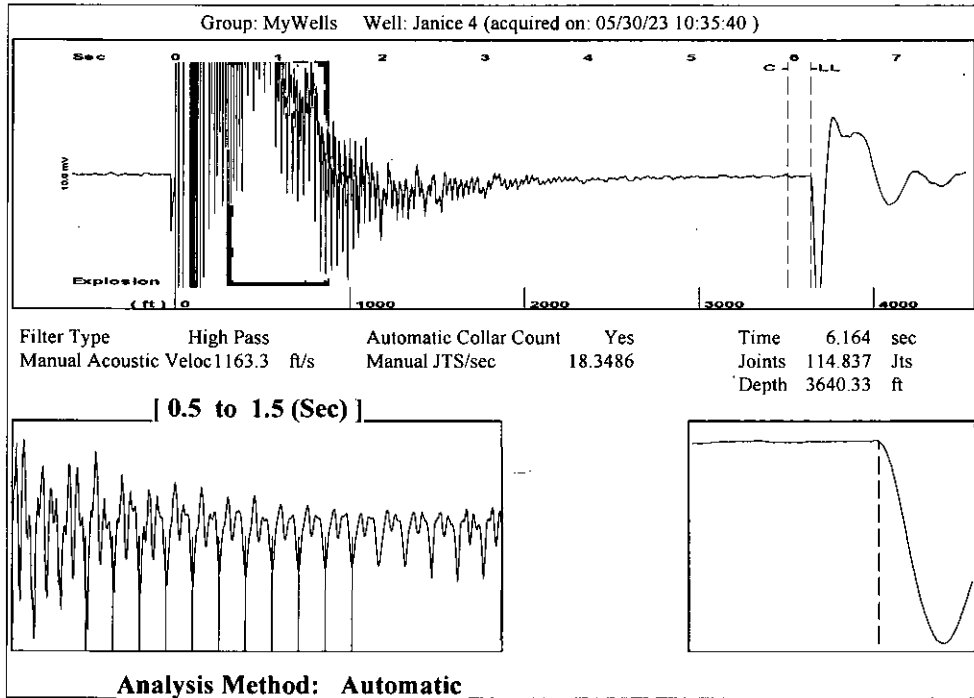
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

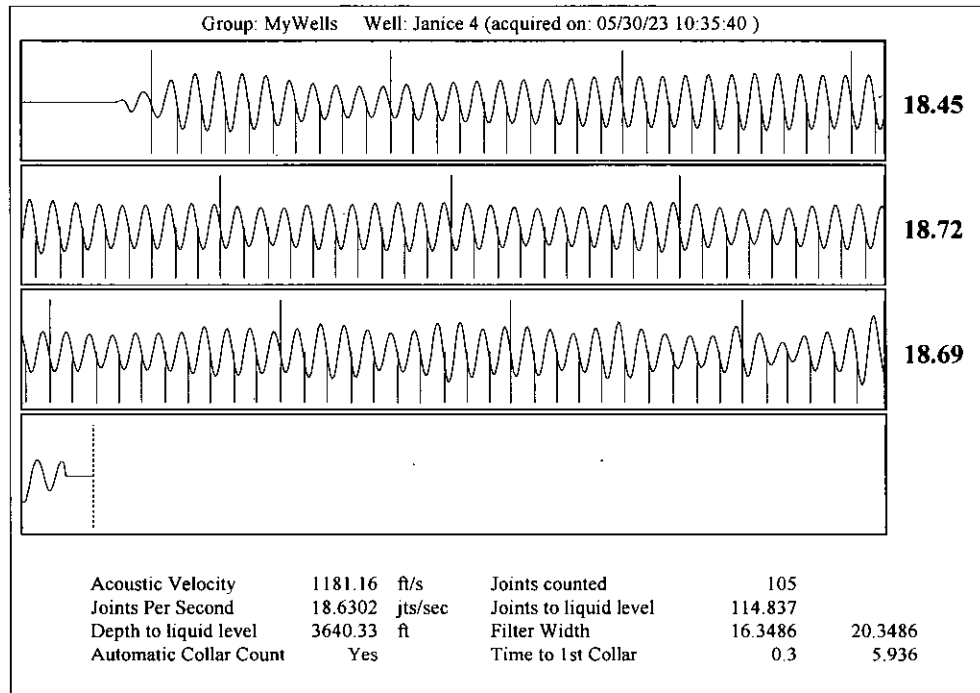
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Group: MyWells Well: Janice 4 (acquired on: 05/30/23 10:35:40)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	12.0 psi (g)	
Oil -*-	BBL/D	Casing Pressure Buildup	
Water -*-	Mscf/D	0.027 psi	
Gas -*-		2.00 min	
		Gas/Liquid Interface Pressure	
		-*- psi (g)	
IPR Method	Vogel	Liquid Level Depth	Annular Gas Flow
PBHP/SBHP	-*-	3640.33 ft	-*- Mscf/D
Production Efficiency	0.0	Pump Intake Depth	% Liquid
		4356.00 ft	100 %
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4240.00 ft	
Gas 0.81 Sp.Gr.AIR			
Acoustic Velocity 1181.16 ft/s			
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	-*- ft		-*- psi (g)
Equivalent Gas Free Liquid HT (TVD)	-*- ft		Producing BHP
			-*- psi (g)
Janice 4			Static BHP
			-*- psi (g)



June 07, 2023

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-23988-00-00
JANICE 4
NW/4 Sec.09-32S-12W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"