

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

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Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

5/13/23

CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> McCoy Petroleum		<b>Well Name:</b> Mills M 2-13				
<b>Type Job:</b> <span style="border: 1px solid red; border-radius: 50%; padding: 2px;">PLUG/PTA</span>		<b>AFE #:</b>				
<b>CASING DATA</b>						
<b>Size:</b> 8 5/8	<b>Grade:</b>	<b>Weight:</b> 24				
<b>Casing Depths</b>	<b>Top:</b>	<b>Bottom:</b>				
<b>Drill Pipe:</b>	<b>Size:</b> 4 1/2	<b>Weight:</b>	<b>Plugs:</b> 1890', 820', 420', 60', Rat & Mouse			
<b>Open Hole:</b>	<b>Size:</b> 7 7/8	<b>T.D. (ft):</b>	<b>Hole:</b>			
<b>CEMENT DATA</b>						
<b>Spacer Type:</b>						
<b>Amt.</b>	<b>Skys Yield</b>	0	<b>ft<sup>3</sup>/sk</b>			
<b>LEAD:</b>			<b>Density (PPG)</b> Excess			
<b>Amt.</b>	<b>Skys Yield</b>	0	<b>ft<sup>3</sup>/sk</b>			
<b>TAIL:</b>	Class A: 60/40		<b>Density (PPG)</b> Excess			
<b>Amt.</b> 210	<b>Skys Yield</b> 315	<b>ft<sup>3</sup>/sk</b> 1.5	<b>Density (PPG)</b> 13.51			
<b>WATER:</b>						
<b>Lead:</b>	<b>gals/sk:</b>	<b>Tail:</b> 210	<b>gals/sk:</b> 7.5 <b>Total (bbls):</b> 37.5			
<b>Pump Trucks Used:</b>	04, DP03					
<b>Bulk Equipment:</b>	229, 660-23					
<b>Disp. Fluid Type:</b> Mud	<b>Amt. (Bbls.)</b> 23.6, 8.3, 2.5	<b>Weight (PPG):</b>	9.3			
<b>COMPANY REPRESENTATIVE:</b>		<b>CEMENTER:</b> Daniel Beck				
<b>TIME</b>	<b>PRESSURES PSI</b>			<b>FLUID PUMPED DATA</b>		<b>REMARKS</b>
<b>AM/PM</b>	<b>Casing</b>	<b>Tubing</b>	<b>ANNULUS</b>	<b>TOTAL</b>	<b>RATE</b>	
11:50						ON LOCATION & SAFETY MEETING
11:55						RIG UP & WAIT
14:22		200		13.3slurry	4.0	PUMP 50SX TAIL @ 13.5# / 1890'
14:25		80		23.6	4.0	DISPLACE W/ 23.6BBL
14:30						SHUTDOWN
15:14		180		13.3slurry	4.2	PUMP 50SX TAIL @ 13.5# / 820'
15:18				8.3		DISPLACE W/ 8.3BBL
15:20						SHUTDOWN
15:32		100		10.6slurry	4.2	PUMP 40SX TAIL @ 13.5# / 420'
15:34				2.5		DISPLACE W/ 2.5BBL
15:35						SHUTDOWN
16:21				5.3slurry		PUMP 20SX TAIL @ 13.5# / 60'
						SHUTDOWN
16:36				13.3slurry		PLUG RAT & MOUSE W/ 50SX
						JOB COMPLETE
<b>Company:</b> McCoy Petroleum	<b>Well Name:</b> Mills M 2-13					
<b>Type Job:</b> PLUG/PTA	<b>AFE #:</b>					
<b>Date:</b> 5/13/2023	<b>CEMENTING JOB LOG</b>					