KOLAR Document ID: 1716780

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:							
Address 1:	Address 2:							
City:	State: Zip: +							
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,	, ss.							
(Print Name)	Employee of Operator or Operator on above-described well,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

CEMEN								
Cus	tomer:	EDISON	EDISON OPERATING CO. Well:		KARL 1-11	WP 4339		
City,	State:			County:	COMANCHE, KS	5/29/2023		
Fiel	d Rep:				S-T-R:	11-31S-18W	Service:	ΡΤΑ
Dow	nhole l	nformatio	on		Calculated Siu	urry - Lead		culated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:	H-PLUG A	Blend:	ulated Slutty - Tan
Hole	Depth:		ft		Weight:	13.8 ppg	Weight:	PP9
RILL PIPI	E Size:	4 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing	Depth:		ft	1	Yield:	1.43 ft ³ / sx	Yield:	ft ³ /sx
Tubing /	Liner:		In		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
Tool / P	acker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool I	Depth:		ft		Excess:		Excess:	
Displace	ement:		bbis		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	170 sx	Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS			
9:50AM			. · .	-	ON LOCATION- SPOT EQ	UIPMENT		
				a	1st PLUG @ 1050'			
1:10PM		150.0	3.0	3.0	H20 AHEAD			
1:11PM	4.0	140.0	12.7	15.7	MIX 50 SKS CMENT @ 13	.8 PPG		
1:17PM	4.0	140.0	9.5	25.2	DISPLACEMENT			
	$ \rightarrow $			25.2				
				25.2	2nd PLUG @ 300'			
1:50PM		100.0	3.0	28.2	H2o AHEAD			
1:51PM		100.0	12.7	40.9	MIX 50 SKS CMENT @ 13	.8 PPG		
1:56PM	4.0	75.0	0.5	41.4	DISPLACEMENT			
				41.4				
					3rd PLUG @ 60'			
2:05PM	4.0	50.0	5.0		MIX CEMENT TO SURFAC	CE		
2:18PM	3.0		7.0		RATHOLE= 30 SKS			
2:25PM			5.0		MOUSEHOLE= 20 SKS			
2:30PM					WASH UP PUMP AND LIN	IES		
3:00PM					JOB CCOMPLETE,			
					THANKS- KEVEN AND CR	REW		
		CREW						
0.000			-v				SUMMAR	
	ienter:	LESLI			936	Average Rate	Average Pressure	Total Fluid
Pump Ope	erator ulk #1:	CLIFT			179-521	3.8 bpm	108 psi	58 bbls
	ulk #1: ulk #2:	WHITE	ICLD		181-526			



Customer	EDISON OPER	ATING CO.	Leas	se & Well #	KARL	1-11	-			Date	5/	29/202	23
Service District	PRATT, KS.		Cou	nty & State	COM	ANCHE, KS	Legals S/T/R	11-31	S-18W	Job #			
Job Type	РТА	PROD			D SW	D	New Well?	Ø YES	🗆 No	Ticket #	v	/P 433	39
Equipment #	Driver	Driver Job Safety Analysis - A Discussion of Hazards & Safety Procedures											
936	LESLEY I Hard hat I Gloves							Lockout/Tagout Warning Signs & Flagging					
179-521	CLIFTON	H2S Mor	H2S Monitor Eye Protection					Required Permits Fall Protection			55 5		
181-526	WHITFIELD	Safety For Safety For	Ø Safety Footwear □ Respiratory I					tection D Slip/Trip/Fall Hazards			quence/Expe	ctatio	ns
		I FRC/Prot	tective Clothir	ng	🗆 Ado	Additional Chemical/Acid PPE		Overhead H	azards	Muster Point/	Medical Locat	ions	
		Hearing Protection Fire Extinguisher						Additional of	oncerns or is	sues noted below			
							Cor	nments					
roduct/ Service Code			Description				Unit of Measure	e Quantity				AL.	
P055	H-Plug A		Description		_		sack	170.00				Ne	t Amour \$2,380
015	Light Equipment	Mileage					mi	50.00	-				\$100
)10	Heavy Equipme						mi	100.00					\$400
)20	Ton Mileage	3					tm	357.00					\$535
60	Cement Blendin	g & Mixing Serv	rice				sack	170.00		_			\$238
12	Depth Charge: 1						job	1.00	_				\$1,500
35	Cement Data Ac						job	1.00	-				\$250
61	Service Supervis						day	1.00					\$275
										1			
						_							
							4						
										2			
Cust	omer Section: Or	n the following s	cale how wou	ild you rate	Hurrica	ne Services	inc.?				Net:		\$5,678
								Total Taxable		Tax Rate:		2	\sim
В	ased on this job,		you would n	ecommend	HSI to	a colleagu	e?	State tax laws d used on new we		oducts and services tax exempt	Sale Tax:	\$	
								Hurricane Servic well information					
	Untikely 1 2		56	7 8	9	10 в	dremely Likely	services and/or			Total:	\$	5,678.

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the accual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxabe services.

CUSTOMER AUTHORIZATION SIGNATURE