

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

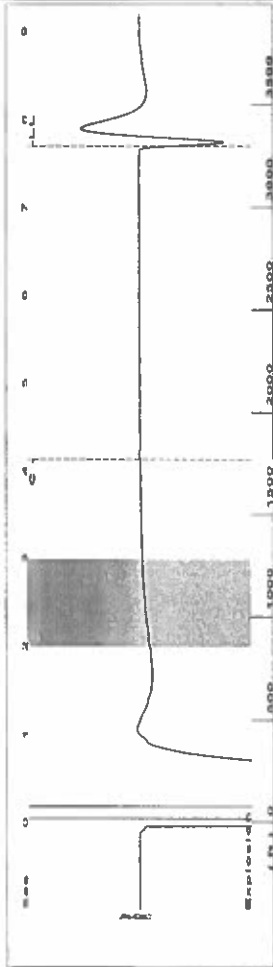
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

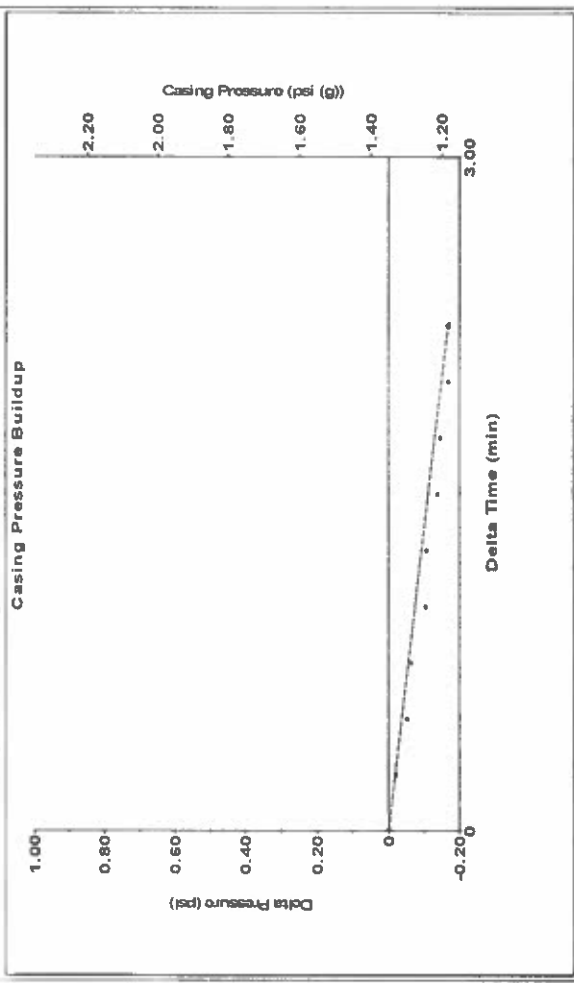
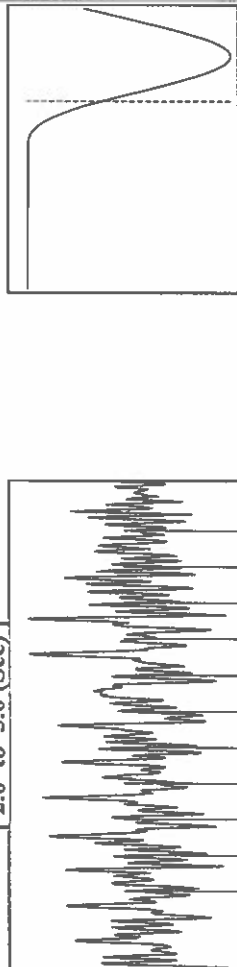
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel 857.916 f/s Manual JTS/sec 13.5318
 Time 7.699 sec
 Joints 104.041 Jts
 Depth 3298.09 ft

[2.0 to 3.0 (Sec)]



Change in Pressure -0.17 psi PT 14654 Range
 Change in Time 2.25 min

Analysis Method: Automatic

Production	Potential	Casing Pressure	Producing
Oil -.- BBL/D	1.4 psi (g)	1.4 psi (g)	Annular
Water -.- BBL/D	-0.168 psi	-0.168 psi	Gas Flow -.- Mscf/D
Gas -.- Mscf/D	2.25 min	2.25 min	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	3.5 psi (g)	Pump Intake -.- psi (g)
PBHP/SBHP -.-	Liquid Level Depth	3298.09 ft	Producing BHP 510.4 psi (g)
Production Efficiency 0.0	Pump Intake Depth -.- ft		Static BHP -.- psi (g)
Oil 40 deg API	Formation Depth 4413.00 ft		
Water 1.05 Sp.Gr.H2O			
Gas 1.11 Sp.Gr.AIR			
Acoustic Velocity 856.757 f/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1115 ft			
Equivalent Gas Free Liquid HT (TVD) 1115 ft			
Acoustic Test			

Acoustic Velocity	856.757 f/s	Joints counted	52
Joints Per Second	13.5135 Jts/sec	Joints to liquid level	104.041
Depth to liquid level	3298.09 ft	Filter Width	11.5318
Automatic Collar Count	Yes	Time to 1st Collar	0.28

June 13, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-055-22253-00-00
Garden City T 5
SE/4 Sec.29-23S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/17/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"