

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

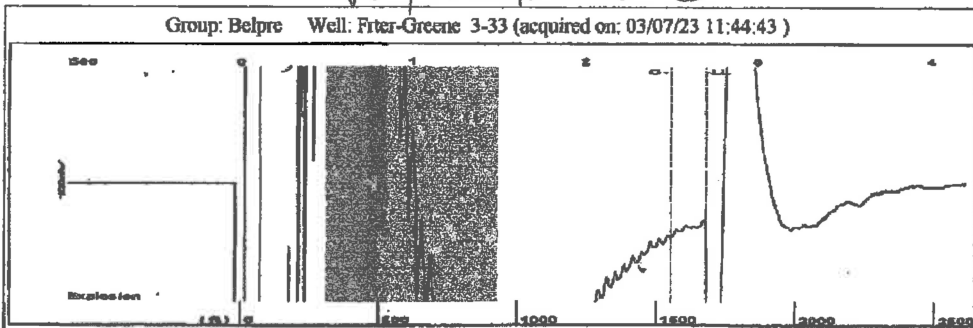
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

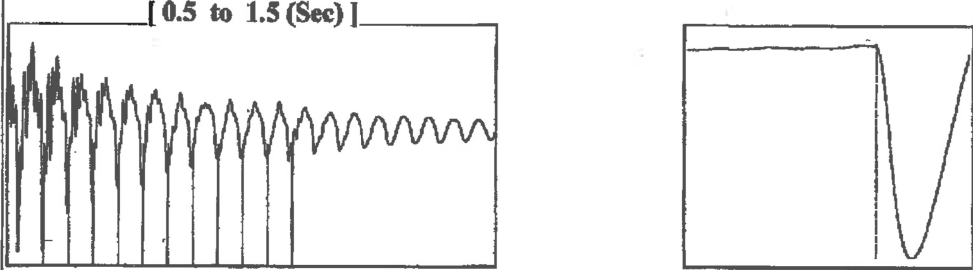
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fryer-Greene 3-33

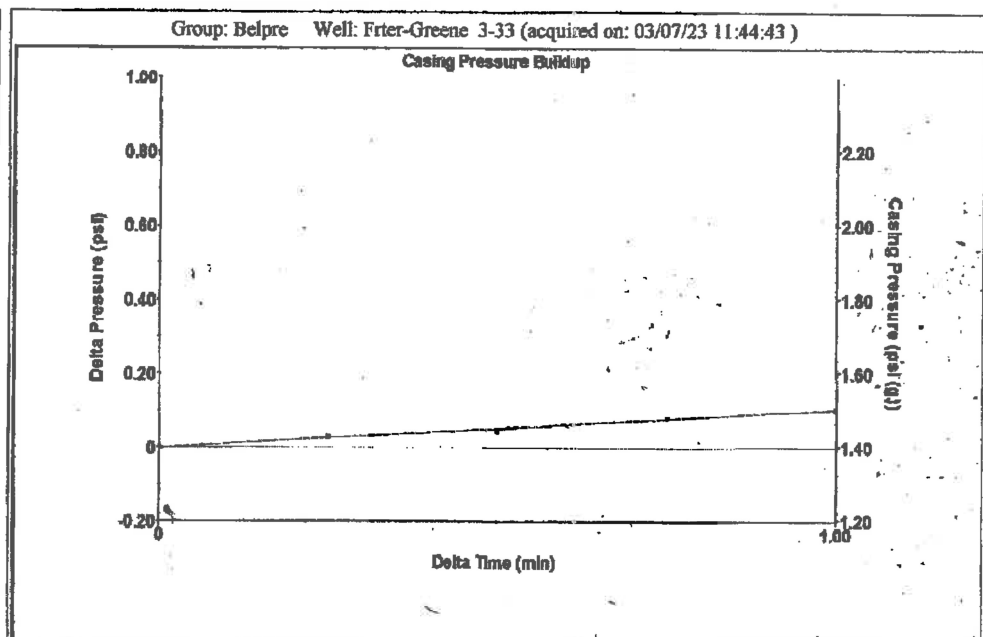
P. 10



Filter Type High Pass Automatic Collar Count Yes Time 2.698 sec
 Manual Acoustic Velo 1245.58 ft/s Manual JTS/sec 19.6464 Joints 52.902 Jts
 Depth 1676.99 ft



Analysis Method: Automatic



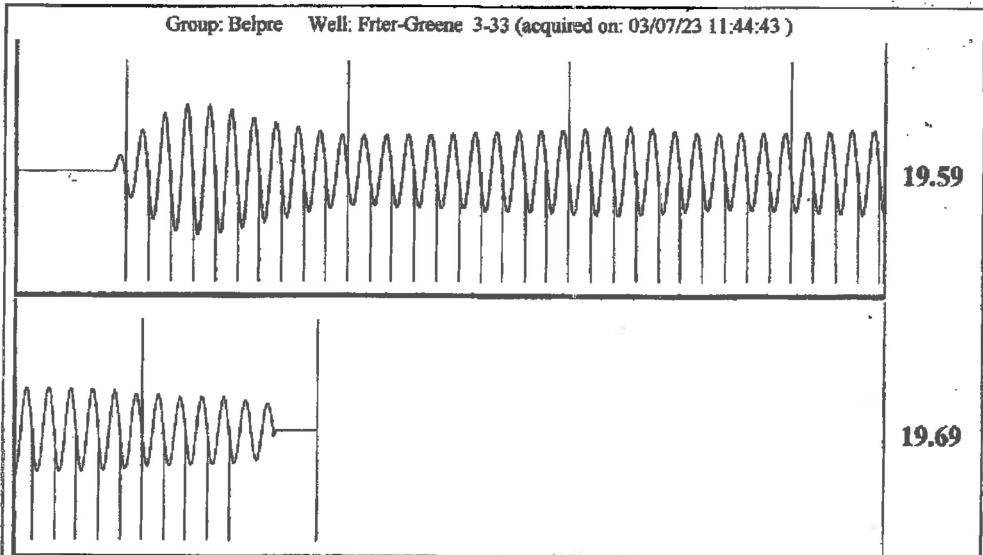
Change in Pressure 0.10 psi PT13440
 Change in Time 1.00 min Range 0 - 7. psi

Group: Belpre Well: Fryer-Greene 3-33 (acquired on: 03/07/23 11:44:43)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	1.4 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow
Gas - * -	- * - Mscf/D	0.104 psi	1 Mscf/D
		1.00 min	% Liquid
		Gas/Liquid Interface Pressure	92 %
		2.1 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	1676.99 ft	
Production Efficiency	0.0	Pump Intake Depth	
		4380.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4298.00 ft	
Gas 0.74 Sp.Gr.AIR			
Acoustic Velocity	1243.14 ft/s		
		Pump Intake	
		831.3 psi (g)	
		Producing BHP	
		805.4 psi (g)	
		Static BHP	
		- * - psi (g)	

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2703 ft
 Equivalent Gas Free Liquid HT (TVD) 2499 ft

Acoustic Test



Acoustic Velocity 1243.14 ft/s Joints counted 44
 Joints Per Second 19.6078 jts/sec Joints to liquid level 52.902
 Depth to liquid level 1676.99 ft Filter Width 17.6464 21.6464
 Automatic Collar Count Yes Time to 1st Collar 0.252 2.496

Mar 13 2023 11:51AM HP LASERJET FAX

March 15, 2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-20861-00-00
FRYER-GREENE 1-33
SE/4 Sec.33-23S-17W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

Summary of Changes

Lease Name and Number: FRYER-GREENE 1-33

API/Permit #: 15-145-20861-00-00

New Doc ID: 1705022

Parent Doc ID: 1701714

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	03/15/2023	06/13/2023

Summary of Attachments

Lease Name and Number: FRYER-GREENE 1-33

API: 15-145-20861-00-00

Doc ID: 1705022

Correction Number: 1

Attachment Name

Fluid level

Temporary Abandonment Approved