## KOLAR Document ID: 1712202

Commingling ID # \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

## APPLICATION FOR COMMINGLING OF

## PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

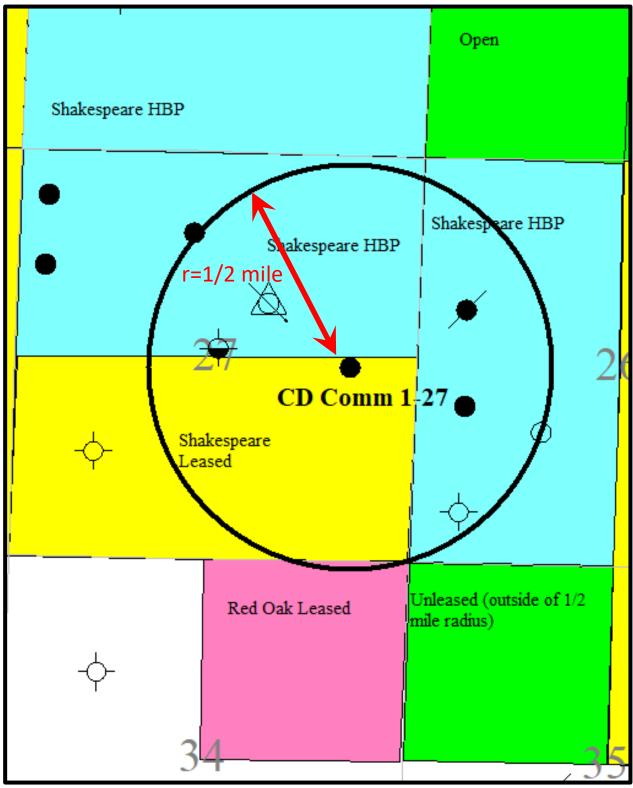
| OPERATOR: License #    |   | API No. 15                           |                                      |                               |  |  |  |
|------------------------|---|--------------------------------------|--------------------------------------|-------------------------------|--|--|--|
| Name:                  |   | Spot Description:                    |                                      |                               |  |  |  |
| Address                | 1:  |                                      | Sec Twp S. F                         | East West                     |  |  |  |
| Address                | 2:  |                                      | Feet from North /                    | South Line of Section         |  |  |  |
|                        | State: Zip:+  |                                      |                                      | —                             |  |  |  |
|                        | Person:   |                                      |                                      |                               |  |  |  |
|                        | ()  |                                      | Well #:                              |                               |  |  |  |
| 1.                     | Name and upper and lower limit of each production interval to   | be commingled:                       |                                      |                               |  |  |  |
| L I.                   | Formation:  | 0                                    |                                      |                               |  |  |  |
|                        | Formation:  |                                      |                                      |                               |  |  |  |
|                        | Formation:  |                                      |                                      |                               |  |  |  |
|                        |   |                                      |                                      |                               |  |  |  |
|                        | Formation:  |                                      |                                      |                               |  |  |  |
|                        | Formation:  | (Pens):                              |                                      |                               |  |  |  |
| 2.                     | Estimated amount of fluid production to be commingled from e  | each interval:                       |                                      |                               |  |  |  |
|                        | Formation:  | BOPD:                                | MCFPD:                               | _ BWPD:                       |  |  |  |
|                        | Formation:  | BOPD:                                | MCFPD:                               | _ BWPD:                       |  |  |  |
|                        | Formation:  | BOPD:                                | MCFPD:                               | _ BWPD:                       |  |  |  |
|                        | Formation:  | BOPD:                                | MCFPD:                               | _ BWPD:                       |  |  |  |
|                        | Formation:  | BOPD:                                | MCFPD:                               | _ BWPD:                       |  |  |  |
| □ 3.<br>□ 4.           | Plat map showing the location of the subject well, all other well<br>the subject well, and for each well the names and addresses of<br>Signed certificate showing service of the application and affida   | of the lessee of record or operation | ator.                                | thin a 1/2 mile radius of     |  |  |  |
| <u> </u>               |   | avit of publication as required i    | ΠΛ.Α.Ν. 02-3-133a.                   |                               |  |  |  |
| For Con                | amingling of PRODUCTION ONLY, include the following:  | _                                    |                                      |                               |  |  |  |
| 5.                     | Wireline log of subject well. Previously Filed with ACO-1:  | Yes No                               |                                      |                               |  |  |  |
| 6.                     | Complete Form ACO-1 (Well Completion form) for the subject well.  |                                      |                                      |                               |  |  |  |
| For Con                | mingling of FLUIDS ONLY, include the following:   |                                      |                                      |                               |  |  |  |
| 7.                     | Well construction diagram of subject well.  |                                      |                                      |                               |  |  |  |
| 8.                     | Any available water chemistry data demonstrating the compat   | ibility of the fluids to be comm     | ingled.                              |                               |  |  |  |
| current ir<br>mingling | <b>/IT:</b> I am the affiant and hereby certify that to the best of my formation, knowledge and personal belief, this request for comis true and proper and I have no information or knowledge, which istent with the information supplied in this application. | Sut                                  | omitted Electronicall                | У                             |  |  |  |
| КСС                    | Office Use Only   | Protests may be filed by any p       | party having a valid interest in the | application. Protests must be |  |  |  |

Date: \_

Denied Approved 15-Day Periods Ends:

Approved By:

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.



Shakespeare Oil Company, Inc.

CD Comm. #1-27 72-11S-31W Gove County, KS



Beaufort Gazette Belleville News-Democrat Bellingham Herald Bradenton Herald Centre Daily Times Charlotte Observer Columbus Ledger-Enquirer Fresno Bee The Herald - Rock Hill Herald Sun - Durham Idaho Statesman Island Packet Kansas City Star Lexington Herald-Leader Merced Sun-Star Miami Herald

el Nuevo Herald - Miami Modesto Bee Raleigh News & Observer The Olympian Sacramento Bee Fort Worth Star-Telegram The State - Columbia Sun Herald - Biloxi Sun News - Myrtle Beach The News Tribune Tacoma The Telegraph - Macon San Luis Obispo Tribune Tri-City Herald Wichita Eagle

# **AFFIDAVIT OF PUBLICATION**

| Account # | Order Number | Identification                          | Order PO | Amount   | Cols | Depth |
|-----------|--------------|---|----------|----------|------|-------|
| 117105    | 417552       | Print Legal Ad-IPL01213490 - IPL0121349 |          | \$325.51 | 1    | 53 L  |

## Attention: Don Williams

Shakespeare Oil Company, Inc. 202 West Main St Salem, IL 62881

don@shakespeare-oil.com

#### LEGAL PUBLICATION BEFORE THE STATE CORPO-RATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION RE: SHAKESPEARE OIL COMPANY, INC.: Application for a permit to commingle production in the Johnson, Myrick Station and Lansing formations in the CD Comm 1-27 well, located in Gove County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned. You, and each of you, are hereby notified that Shakespeare Oil Company, Inc. has filed an application to the Kansas Corporation Commission. Conservation Division, 266 N. Main, Suite 220, Wichita, KS 67202 to comminale production from the Johnson. Myrick Station and Lansing formations in the CD Comm 1-27 well located 2526' FSL, 857' FEL in the SE/4 Sec. 27-T11S-R31W, Gove County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specifics reasons why the granting of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing. All persons interested or concerned shall take notice of the foregoing and

shall govern themselves accordingly. Shakespeare Oil Company, Inc. 202 West Main St. Salem, IL 62881 (618) 548-1585 IPL0121349 May 5 2023

## In The STATE OF KANSAS In and for the County of Sedgwick

SS

1 insertion(s) published on: 05/05/23

## STATE OF KANSAS)

County of Sedgwick)

Hayley Martin, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 05/05/2023 to 05/05/2023.

M. Hayley

I certify (or declare) under penalty of perjury that the foregoing is true and correct. DATED: 05/05/2023

Stephanie Hatcher

Notary Public in and for the state of Texas, residing in Dallas County



STEPHANIE HATCHER My Notary ID # 133534406 Expires January 14, 2026

Extra charge for lost or duplicate affidavits. Legal document please do not destroy!

### AFFIDAVIT OF PUBLICATION State of Kansas, Gove County, ss:

## Frank Mercer \_\_\_\_\_, being first duly sworn, deposes and says: That \_\_\_\_\_he \_\_\_\_\_is

says: That <u>he</u>is publisher of

Gove County Advocate, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Gove County, Kansas, with a general paid circulation on a weekly basis in Gove County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least 50 times a year; and has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office in Quinter in said county as periodical class mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for \_ consecutive week(s), the first publication thereof being made as 10 day aforesaid on the Man with subsequent publications being made on the following dates: Printer's Fee .....\$ 50.0 Additional Copies . . . . . \$\_ Total Publication Fees .\$ 510 U Subscribed and sworn to before me day of this Notary Public NOTARY PUBLIC - State of Kansas

SUSAN R. KRILEY My Appt. Expires 6-5-20

Lega LEGAL ADVERTISING (Published in the Gove County Advocate, Quinter, KS, Wed., May 10, 2023 - 1t) **BEFORE THE STATE** CORPORATION **COMMISSION OF THE** STATE OF KANSAS NOTICE OF FILING APPLICATION RE: SHAKESPEARE OIL COMPANY. INC .: Application for a permit to commingle production in the Johnson, Myrick Station and Lansing formations in the CD Comm 1-27 well, located in Gove County, Kansas. TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned. You, and each of you, are hereby notified that Shakespeare Oil Company, Inc. has filed an application to the Kansas Corporation Commission, Conservation Division, 266 N. Main, Suite 220; Wichita, KS 67202 to commingle production from the Johnson, Myrick Station and Lansing formations in the CD Comm 1-27 well located 2526' FSL, 857' FEL in the SE/4 Sec. 27-T11S-R31W, Gove County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specifics reasons why the granting of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing. All persons interested or concerned

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Shakespeare Oil Company, Inc. 202 West Main St. Salem, IL 62881 (618) 548-1585 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 13, 2023

Don Williams Shakespeare Oil Co., Inc. 202 West Main St. Salem, Illinois 62881

RE: Approved Commingling CO062301 CD COMM. 1-27 API No. 15-063-22424-00-00

Dear Mr. Williams:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Production Department Supervisor