

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 4
 Operator License No.: 6039 Name: L. D. Drilling, Inc.
 Address 1: 7 SW 26TH AVE
 Address 2: _____
 City: GREAT BEND State: KS Zip: 67530 + 6525
 Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-009-24158-00-00 Permit No.: D26528.0
 SW NW NE Sec. 35 Twp. 19 S. R. 12 East West
4240 Feet from North / South Line of Section
2429 Feet from East / West Line of Section
 Lease: SEYFERT Well No.: 2
 County: Barton

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>288</u>		<u>3452</u>		Set at:	<u>3425</u>
Sacks of Cement:		<u>225</u>		<u>100</u>		Type:	<u>DUO LINED</u>
Cement Top:		<u>0</u>		<u>2990</u>			
Cement Bottom:		<u>225</u>		<u>3452</u>			
Packer Type: <u>R-4</u>						Set at:	<u>3425</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3600 (3425) feet depth
Zone of Injection Formation: ARBUCKLE Top Feet: 3452 Bottom Feet: 3600 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.35946 Long: -098.61693 Date Acquired: 04/19/2022
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>	_____	_____	_____
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>	_____	_____	_____
Set up 2	_____	_____	_____	_____	_____	_____
Set up 3	_____	_____	_____	_____	_____	_____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 04/19/2022 Using: AW Industries, LLC Company's Equipment _____

The zone tested for this well is between 0 feet and 3425 feet.

The test results were verified by operator's representative:

Name: Mike Kasselmann Title: Production Supervisor Phone: (620) 793-3051

KCC Office Use Only

The results were:

- Satisfactory
 Not Satisfactory

Next MIT: 04/18/2027

State Agent: Bruce Rodie Title: E.C.R.S. Witness: Yes No

Remarks: FSL 4268 FEL 2338

June 13, 2023

Rashell Patten
L. D. Drilling, Inc.
7 SW 26 Ave
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-009-24158-00-00
SEYFERT 2
NE/4 Sec.35-19S-12W
Barton County, Kansas

Dear Rashell Patten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"