KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45					
OPERATOR: License# Name:					ription:				
					'		R DE W		
Address 1:							// S Line of Section		
Address 2:							/ W Line of Section		
City:				GPS Location: Lat:, Long:					
Contact Person:				Datum:	NAD27 NAD83	WGS84			
Phone:()				County: Elevation: GL KB Lease Name: Well #:					
Contact Person Email:									
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: ()			l —	orage Permit #:				
				Spud Date	:	Date Shut-In:			
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing		
Size							- I aming		
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
0 : 51:11 16 0 6									
Casing Fluid Level from Surfac									
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale		
Do you have a valid Oil & Gas	Lease? Yes	No							
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):			
Type Completion: ALT. I									
Packer Type:						(аериі)			
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	nod:				
Geological Date:									
Formation Name	Formation	Top Formation Base			Completion I	oformation			
1		toFee	at Parfo	ration Interval	•		al toFeet		
2		to Fee					al toFeet		
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet		
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE		
		Submit	ted Ele	ctronical	V				
					•				
Do NOT Write in This	Date Tested:	!	Results:		Date Plugged:	Date Repaired: Da	te Put Back in Service:		
Space - KCC USE ONLY		_							
Review Completed by:			Comn	nents:					
TA Approved: Yes	Denied Date:								
		Mail to the Ap	propriate	KCC Conser	vation Office:				
There have been been been an and heavy	KCC Dist	rict Office #1 - 210 E. Fro					Phone 620.682.7933		
					Suite 601, Wichita, KS 6	7226	Phone 316.337.7400		
The second secon						· -	0.0.001.11100		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Kansas Corporation Commission OIL & Gas Conservation Division

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced	Recovery: K	CC District No.:	4	API No.: 15-009-24	158-00-00	Permit No.: D2	.6528.0
Operator License No.:	6039 Name: L	L. D. Drilling, I		SW_NW_NE Se			East West
Address 1: 7 SW 26TH	AVE			4240	Feet from	North / South	
Address 2:				2429			Line of Section
City: GREAT BEND	State: K	KS Zip: 6753	30 _ 6525	Lease: SEYFERT	Feet IIOIII		
Contact Person: Susan		Zip:620		County: Barton		vvei	No.: 2
Contact Person:	J0111041013	Phone: (County: Darton			
Well Construction Details:	New well	Existing well w	vith changes to const	ruction 🔽 Existing we	II with no change:	s to construcion	
Maximum Authorized Inject		0		3000	bbl/d		
		Surface	Intermediate	Production	Liner		Tubing
		8.625	NA	5.5	NA	Sizo:	2.375
		288		3452		Size:	3425
Set at:		225		100		Set at:	DUO LINED
Sacks of Cement:		0	-	2990		Туре:	בייות בייות
Cement Top:		225		3452			
Cement Bottom:		225		0702		2405	
Packer Type: R-4					Set at:	3425	
DV Tool Port Co			withsacks	s of cement TD (and pl	lug back):	3600 (3425)	feet depth
Zone of Injection Format	ARBUCKLE	Ε	Top Feet: 34	152 Bottom Feel	3600	Perf, or Open Hole	Open
			a appular apaga?	Yes No			
Is there a Chemical Sealar			Below Production				
If Dual Completion - Inject GPS Location: Datum:	ction is: Above I	Production NAD83 W	Below Production	DATA .35946 Long: - (098.61693 on: 5-YEAR TI	Date Acquired: 04/1 EST	9/2022
If Dual Completion - Inject GPS Location: Datum: MIT Type: Tubing and Pace	ction is: Above I NAD27 NAD27 NCker (or Initial Press	Production NAD83 WGssure) Test	Below Production FIELD (GS84 Lat: 38.	DATA			9/2022
GPS Location: Datum: MIT Type: Tubing and Pac	NAD27 NAD27 Ncker (or Initial Press	Production NAD83 W WGssure) Test	Below Production FIELD [GS84 Lat: 38.	DATA .35946 Long: - (9/2022
If Dual Completion - Inject GPS Location: Datum: MIT Type: Tubing and Pact Time in Minute(s):	ction is: Above I NAD27 NAD27 NCker (or Initial Press	Production NAD83 WGssure) Test	Below Production FIELD (GS84 Lat: 38.	DATA .35946 Long: - (9/2022
If Dual Completion - Inject GPS Location: Datum: MIT Type: Tubing and Pace	NAD27 NAD27 Ncker (or Initial Press	Production NAD83 W WGssure) Test	Below Production FIELD [GS84 Lat: 38.	DATA .35946 Long: - (9/2022
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1	NAD27 NAD27 Ncker (or Initial Press	Production NAD83 W WGssure) Test	Below Production FIELD [GS84 Lat: 38.	DATA .35946 Long:(MIT Reas			
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 Nabove In NAD27 Nabove In NAD27 Nabove In Nabove I	Production WG NAD83 W WG ssure) Test 15 300 bing Annulus	Below Production FIELD I GS84 Lat: 38. 30 300 System Pressure dur	DATA .35946 Long:(on: 5-YEAR TI	to load annulus:	1
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022	NAD27 Nabove In NAD27 Nabove In NAD27 Nabove In Nabove I	Production WG NAD83 WWG ssure) Test 15 300 bing Annulus Using: AW India	Below Production FIELD I 38. 30 300 System Pressure dur lustries, LLC	DATA .35946 Long:(on: 5-YEAR TI	to load annulus:	
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 Nabove In NAD27 Nabove In NAD27 Nabove In Nabove I	Production WG NAD83 W WG ssure) Test 15 300 bing Annulus	Below Production FIELD I GS84 Lat: 38. 30 300 System Pressure dur	DATA .35946 Long:(on: 5-YEAR TI	to load annulus:	1
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022	NAD27 NAD27 NCKer (or Initial Press	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and	Below Production FIELD I 38. 30 300 System Pressure dur lustries, LLC	DATA .35946 Long:(on: 5-YEAR TI	to load annulus:	1
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this wel	NAD27 NAD27 NCKer (or Initial Press 0 300 or Casing - Tub	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(on: 5-YEAR TI	to load annulus:	1
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this well The test results were verifie	NAD27 NAD27 Nocker (or Initial Press O 300 I is between C d by operator's representation	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative:	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus:	1
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this well The test results were verifie	NAD27 NAD27 NCKer (or Initial Press 0 300 or Casing - Tub	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative:	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:C MIT Reas	on: 5-YEAR TI	to load annulus:	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pace Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this well The test results were verifiented. Name: Mike Kasselman	NAD27 Nocker (or Initial Press O 300 I is between 0 d by operator's representations State Agent: B Remarks:	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this wel The test results were verifier Name: Mike Kasselman	NAD27 Nocker (or Initial Press 0 300 or Casing - Tub It is between Cod by operator's representation	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this wel The test results were verified Name: Mike Kasselman KCC Office Use Only The results were:	NAD27 Nocker (or Initial Press O 300 I is between 0 d by operator's representations State Agent: B Remarks:	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pace Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this well The test results were verified Name: Mike Kasselman KCC Office Use Only The results were: Satisfactory Not Satisfactory	NAD27 Nocker (or Initial Press O 300 I is between 0 d by operator's representations State Agent: B Remarks:	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this wel The test results were verified Name: Mike Kasselman KCC Office Use Only The results were: Satisfactory	NAD27 Nocker (or Initial Press O 300 I is between 0 d by operator's representations State Agent: B Remarks:	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment
GPS Location: Datum: MIT Type: Tubing and Pace Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 04/19/2022 The zone tested for this well The test results were verified Name: Mike Kasselman KCC Office Use Only The results were: Satisfactory Not Satisfactory	NAD27 Nocker (or Initial Press O 300 I is between 0 d by operator's representations State Agent: B Remarks:	Production NAD83 WG ssure) Test 15 300 bing Annulus Using: AW Indi 0 feet and resentative: Bruce Rodie	Below Production FIELD I 38. 30 300 System Pressure dur Justries, LLC 3425 feet,	DATA .35946 Long:(MIT Reas	on: 5-YEAR TI	to load annulus: Comp	1 nany's Equipment

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

June 13, 2023

Rashell Patten L. D. Drilling, Inc. 7 SW 26 Ave GREAT BEND, KS 67530-6525

Re: Temporary Abandonment API 15-009-24158-00-00 SEYFERT 2 NE/4 Sec.35-19S-12W Barton County, Kansas

Dear Rashell Patten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"