

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

DRAFT
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
 August 2019

Disposal: Enhanced Recovery: KCC District No.: 4
 Operator License No.: 34405 Name: E & B Natural Resources Management Corp.
 Address 1: 2501 280TH AVE
 Address 2: _____
 City: HAYS State: KS Zip: 67601 + 9598
 Contact Person: kevin renk Phone: (785) 259-7271

API No.: 15-051-26426-00-00 Permit No.: D31435.0
 SW NE NE NE NW Sec. 31 Twp. 11 S. R. 17 East West
350 Feet from North / South Line of Section
2290 Feet from East / West Line of Section
 Lease: MARSHALL A Well No.: 43SWD
 County: Ellis

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 25000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	13.375	NA	7	NA	NA
Set at:		290		4169		
Sacks of Cement:		275		340		
Cement Top:		0		2670		
Cement Bottom:		290		4169		

Packer Type: Cast Iron Bridge Plug Set at: 3900

DV Tool Port Collar Depth of: 2645 feet with 750 sacks of cement TD (and plug back): 4170 (4162) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4040 Bottom Feet: 4130 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 39.05850 Long: -99.25171 Date Acquired: 06/06/2023

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: _____

Test Date: 06/06/2023 Using: E & B's Vac Trailer 910722 Company's Equipment _____

The zone tested for this well is between 0 feet and 3900 feet.

The test results were verified by operator's representative:

Name: Terrence McCrae Title: Production foreman Phone: (785) 737-3637

KCC Office Use Only

The results were:

- Satisfactory
 Not Satisfactory

Next MIT: 06/05/2026

State Agent: Richard Williams Title: E.C.R.S. Witness: Yes No

Remarks: PULLED CERAMCOTE TUBING OUT, FLUSHED CASING WITH 160BBL TREATED FRESH WATER SET C.I.B.P. @3900', LOADED HOLE WITH TREATED FRESH WATER AND TESTED. To be TA'd.

June 13, 2023

Kevin Renk
E & B Natural Resources Management Corp.
2501 280TH AVE
HAYS, KS 67601-9598

Re: Temporary Abandonment
API 15-051-26426-00-00
MARSHALL A 43SWD
NW/4 Sec.31-11S-17W
Ellis County, Kansas

Dear Kevin Renk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"