KOLAR Document ID: 1717433

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -				
Address 1:			I .	•	Twp S. R East West			
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)			
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or V	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:					
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsil	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
(Print Name)				mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VEENKER RESOURCES, INC, PO BOX 14339 OKLAHOMA CITY, OK 73113-0339 Invoice Date: Invoice #: Lease Name: Well #: County:

Miller B 57, 58 & 59 Anderson, Ks EP8424

Job Number: District:

East

4/20/2023

0367992

Date/Description	HRS/QTY	Rate	Total			
Plugs	0.000	0.000	0.00			
Cement Pump Service	3.000	525.000	1,575.00			
Heavy Eq Mileage	25.000	4.000	100.00			
Light Eq Mileage	25.000	2.000	50.00			
Ton Mileage-Minimum	1.000	300.000	300.00			
H-Plug	66.000	14.000	924.00			
Vacuum Truck-80bbl	4.500	90.000	405.00			
Fresh water	3,300.000	0.020	66.00			

MAY 08 2023

 Net Invoice
 3,420.00

 Sales Tax:
 221.61

 Total
 3,641.61

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. , 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Veenker oil		Lease & Well #	Miller B, #57	7, 58, 59				Date	4/	20/2023	
Service District	Garnett		County & State	Anderson -	KS	Legals S/T/R			Job#			
Job Type	Plugs	☑ PROD	□ INJ	☐ SWD		New Well?	☑ YES	□No	Ticket#	E	P8424	
Equipment #	Driver			Job Safe	ety Analy	sis - A Discuss	sion of Hazards	& Safety Pro	cedures			
97	Garrett S.	☑ Hard hat		☑ Gloves			☐ Lockout/Tag	out	☐ Warning Signs	& Flagging		
239	Devin k	☐ H2S Monito	r	☑ Eye Prote	ection		Required Per	mits	☐ Fall Protection			
248	Daniel D	☑ Safety Foot		☑ Respirato	ry Protec	tion	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	quence/Expe	ctations	
110	Trevor G	☑ FRC/Protect		☑ Additiona	al Chemic	al/Acid PPE	☑ Overhead Ha	zards	☑ Muster Point/N	Medical Locat	ions	
	Drew B	☑ Hearing Pro	tection	☑ Fire Exting	guisher		Additional co	ncerns or iss	ues noted below			
						Con	nments					
Product/ Service				N. Washington								
Code		De	scription		ı	Init of Measure	Quantity				Net An	nount
C010	Cement Pump S	ervice				ea	3.00				\$1	,575.00
M010	Heavy Equipmen	nt Mileage				mi	25.00					\$100.00
M015	Light Equipment	Mileage				mi	25.00					\$50.00
M025	Ton Mileage - Mi	inimum				each	1.00				\$	300.00
CP055	H-Plug A					sack	66,00				\$	924.00
La la constantina de		estanti on			_		1000					
T010	Vacuum Truck -	80 bbl			-	hr	4.50					\$405.00
AF080	Fresh Water					gal	3,300.00					\$66.00
					_							
Cust	tomer Section: O	n the following sca	e how would you rate	Hurricane Ser	rvices Inc	.?				Net:	\$3	,420.00
							Total Taxable	\$ -	Tax Rate:		\geq	\leq
Ва	ased on this job,	how likely is it yo	u would recommen	d HSI to a col	lleague?				lucts and services x exempt, Hurricane	Sale Tax:	\$	-
					10(.)	. Jiraz J	Services relies on information above	the customer to make a det				
***************************************	Kaphtof# 1 2	3 4 5	6 7	8 9 1	10 Н{чі	ph i lith	and/or products a	re tax exempt.		Total:	\$ 3	3,420.00
							HSI Represe	entative:	Garrett Scot	*		
accounts shall pay inte collection, Customer happlied in arriving at n Pricing does not included discount is based on 3 made concerning the quarantee of future pro-	erest on the balance ereby agrees to pay et invoice price. Upd de federal, state, or lo 30 days net payment results fom the use of oduction performant customer owned eq	past due at the rate rall fees directly or inion revocation, the full local taxes, or royaltiet terms or cash. DISC of any product or service. Customer repressuipment and property	has approved credit priof 1 ½% per month or the inectify incurred for such invoice price without diss and stated price adjust LAIMER NOTICE: Tection The information prents and warrants that while HSI is on location prior to tax and services.	ne maximum allow n collection. In the scount is immedia stments. Actual c chnical data is pre- esented is a best well and all associal performing serving serving.	wable by a re event the ately due a charges ma esented in testimate of ciated equi	applicable state or at Customer's acc and subject to colle by vary depending good faith, but no of the actual result pment in acceptab	federal laws. In the ount with HSI becore action, Prices quote upon time, equipm warranty is stated is that may be achie le condition to recei	event it is nece nes delinquent d are estimates ent, and materi or implied. HSI ved and should ve services by	essary to employ an a , HSI has the right to a s only and are good for all ultimately required assumes no liability fi d be used for compari HSI. Likewise, the cu	gency and/or a revoke any dis- or 30 days from to perform the- or advice or re- son purposes a stomer guaran	attorney to a counts prevalent date of se services commendate and HSI ma tees proper	affect the viously of issue. s. Any itions akes no

CUSTOMER AUTHORIZATION SIGNATURE



Gus	tomer:	Veenker	OII		Well:	Miller	B, #57, 58, 59	Ticket:	EP8424			
City, State: Field Rep:			County:		AC, KS	Date:	4/20/2023					
			S-T-R:			Service:	Plugs					
Dow	nhole l	nformatio	n		Calculated Slui	rry - Lead		Calcu	ilated Slurry - Tail			
Hole	e Size:		in		Blend:	H-Plug		Blend:				
		800 ft			Weight:	13.5 ppg		Weight:	ppg			
		2 1/2	2 1/2 in		Water / Sx:	7.6 gal / sx	×	Water / Sx:	gal / sx			
asing	Depth:	ft in ft			Yield:	bbs / ft.		Yield: Annular Bbls / Ft.: Depth:	ft ³ / sx			
ubing /	Liner:				Annular Bbls / Ft.:		t.		bbs / ft.			
	Depth:				Depth:				ft			
	acker:				Annular Volume:	Annular Volume: 0.0 bbls		Annular Volume:	0 bbls			
	Depth:		ft		Excess:			Excess:				
splace	ement:	bbls			Total Slurry:	0.0 bbls		Total Slurry:	0.0 bbls			
IME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx		Total Sacks:	0 sx			
2:00 PM		FOI	DDL'S	- BDLS	On location, held saftey m	noting						
PIV			-		On location, neid saitey in	eeting		*				
					#57, Rig had 700' of 1" pip	e ran in the well						
	1.5	100.0			Established rate through 1		ned 18 sks of H-Plu	ua cement				
	1.0	100.0			Rig pulled 1" from well	mixed and pan	ped 10 sks of first	ag coment				
	1.0			_	Topped off well with 4 sks	of cement, wash	ed up equipment a	nd pipe				
							7-1-1	- P-4P-				
				-	#58, Rig had 700' of 1" pip	e ran in the well						
	1.5	100.0										
					Rig pulled 1" from well							
	1.0				Topped off well with 4 sks	of cement, wash	ed up equipment a	nd pipe				
					#59, Rig had 700' of 1" pip	e ran in the well						
	1.5	100.0			Established rate through 1" mixed and pumped 18 sks of H-Plug cement							
					Rig pulled 1" from well							
	1.0				Topped off well with 4 sks	of cement						
					washed up pipe and equip	ment						
3:30 PM					Left location							
				u.					A Augustian Laurentin			
	28.0	CREW			UNIT			SUMMARY	A STATE OF STREET			
Co	menter:	Garret			97		Average Rate	Average Pressure	Total Fluid			
	perator:	Devin			239		1.3 bpm	100 psi	- bbls			
	Bulk #1:	Daniel			248		or reall	F-1				
	Bulk #2:	Trevoi			110							

ftv: 15-2021/01/25 mplv: 390-2023/04/20