KOLAR Document ID: 1717448

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Leading of field floorest life and of the
	Location of fluid disposal if hauled offsite:
☐ EOR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GOW Telling #.	Lease Name: License #:
Could Date or Date Decembed TD Commission Date or	Quarter Sec TwpS. R
Recompletion Date  Date Reached ID  Completion Date or  Recompletion Date	County: Permit #:
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:			
Sec Tw	pS. F	R [	East	West	County:							
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log		
	Drill Stem Tests Taken  (Attach Additional Sheets)  Name  Drill Stem Tests Taken  Name  Datum											
Samples Sent to	Samples Sent to Geological Survey											
Cores Taken Yes No Electric Log Run Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run:												
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.				
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
				ADDITIONAL	OF MENTING /							
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas			
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u	Type and Percent Additives					
Plug Off Z												
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,		
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)				
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity		
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity		
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:		
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom		
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)				
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At  Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)					Record		
TUBING RECOR	D: Size:		Set At:		Packer At:							

Form	ACO1 - Well Completion					
Operator	Trans Pacific Oil Corporation					
Well Name	KREBS P 3					
Doc ID	1717448					

### All Electric Logs Run

Dual Induction Log
Bond Log
Geo Report
Compensated Density Neutron Log
Micro Log

Form	ACO1 - Well Completion					
Operator	Trans Pacific Oil Corporation					
Well Name	KREBS P 3					
Doc ID	1717448					

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.5	8.625	23	222	H 325		3% cc, 2% gel
Production	7.875	5.5	14	4377	EA2	190	

## Proof of Publication

State of Kansas, County of Logan, ss:

of lawful age, being duly sworn upon oath states that he/she is the editor of THE OAKLEY GRAPHIC.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in LOGAN County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in LOGAN County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

1st Publication was made on the 17th	day of May, 20 23
2nd Publication was made on the	/ 1
3rd Publication was made on the	day of, 20
4th Publication was made on the	day of, 20
5th Publication was made on the	day of, 20
6th Publication was made on the	day of, 20
Publication fee	\$_76.50
Affidavit, Notary's Fees	\$
Additional Copies@	\$
Total Publication Fee	\$_76.50
Meni Draymor	)
(Signed)	
Witness my hand this 18th day of	nay, 2023
SUBSCRIBED and SWORN to before me	e this
day of May , 20 25	<u>3</u> .
anita ga	ibel
(Notary Public)	
My commission expires Januar	416.2024

(First published in The Oakley Graphic on May 17, 2023.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

### NOTICE OF FILING APPLICATION

RE: Trans Pacific Oil Corporation – Application for an order to permit injection of salt water into the #3 Krebs P well located in Logan County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all Persons whosoever concerned.

You, and each of you. hereby notified that Trans Pacific Oil Corporation has filed an application to commence the injection of salt water into the Marrow Sand zone at the #3 Krebs P, located in the SE/4. Section 29-14S-32W, Logan County, Kansas, with a maximum operating pressure of 300# and a maximum injection rate of 1,000 barrels per day.

who Anv persons object to or protest this application shall required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within thirty (30) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a proceeding. summary If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Trans Pacific Oil Corporation 100 S. Main, Suite 200 Wichita, KS 67202 (316) 262-3596

ANITA GABEL
Notary Public - State of Kansas
My Appt. Expires 0 1 10 2024



BY: .....



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

TRANS PACIFIC OIL CORP. 100 S. MAIN, STE 200 WICHITA, KS 67202-3734

Invoice Date: 12/15/2022 Invoice #: 0365398 Lease Name: Krebs P Well #: 3 (New) Logan, Ks County: WP3748 Job Number: District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	22.500	4,500.00
Light Eq Mileage	25.000	2.000	50.00
Heavy Eq Mileage	50.000	4.000	200.00
Ton Mileage	248.000	1.500	372.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	200.000	1.400	280.00
Service Supervisor	1.000	275.000	275.00
Sugar	25.000	3.000	75.00

JAN 0 2 2023

6,752.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Trans Pac		Lease & Well #	Krebs P3			Date	12/	15/2022	
Service District	Oakley KS		County & State	Logan KS	Legals S/T/R	29-148-	32W	Job#		
Job Type	Surface	PROD	□ 1N1	SWD	New Well?	☑ YES	☐ No	Ticket#	W	P 3748
Equipment #	Oriver			Job Safety Ar	alysis - A Discuss	ion of Hazards a	Safety Pro	cedures		
73	John	✓ Hard hat		Gloves		Lockout/Tag	pout	☐ Warning Sign		
528-520	Jose V	H25 Monitor	•	Fye Protection		Required Pe		Fall Protectio	n	
194-250	Kulo	Safety Foote	ear	Respiratory Pr		Slip/Trip/Fal		Specific Job 5		
		FRC/Protecti	_	Additional Ch		✓ Overhead H		✓ Muster Point		tions
		Hearing Prot	ection	Fire Extinguish		-	oncerns or is	sues noted below		
					Con	nments				
		-								
		-								
Product Service	Z. EUS. MAUTE	March St. Ja	Samuel .	CONTRACT OF	THE RESERVE	L3. C. (1)		e . Itala III.	Det GISC	ALC: PARTY
Code		Desc	ription		Unit of Measure	Quantity			NIE STEEL	Net Amount
CP015	H-325				sack	200.00				\$4,500.00
M015	Light Equipment Mi	leage			ml	25.00				\$50.00
M010	Heavy Equipment &	(ileage			mi	80.00				\$200.00
M020	Ton Mileage				lm	244,00				\$372.00
D010	Depth Charge: 0'-56				job	1,00				\$1,000.00
C060	Cement Blending &				sack	200.00				\$280.90 \$275.00
R061	Service Supervisor				day	1,88				\$75.00
CP180	Sugar				lb.	26.00				414.00
					1					
							_			
						-	_			
				E 1977	-		_			
					-					
	-				<b> </b>					
Cust	ill omer Section: On It	he following scale:	Now would you rate	Hurricane Service	Inc.?				Not:	\$6,752.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?							\$ -	Tax Rate:		><
B	ased on this job, ho	w likely is it you	would recommen	d HSI to a colleagu	10?	State tax laws de used on new well		ducts and services	Sale Tax:	\$ .
			000			Hurricane Service well information of	es relies on the bove to make	customer provided a determination if		
	UMAN 1 2	3 4 5	8 7 E	9 10	Unesaly Lively	services end/or p			Total:	\$ 6,752.00
TERMS: Cash in adv	ance unless Huricane	Services Mc. (HSI)	has seproved crece o	unior to sale. Credit ter	THE Of sale for approve			Godes Pollogs on or before the 30th	day from the d	abe of Invoice, Past

TERMS: Cash in advance unless Hurricane Services its. (HSI) has approved credit pair to sale. Credit serms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on live before, past due at the rate of 13th per morth or the motifrount allowable by applicable state or federal leves. In the event it is necessary to employ an agency and/or attempt to affect the collection. Customer hereby agrees to pay affects affectly incurred for such collection. In the event that Customer's account with HSI becomes definquent, HSI has the right to revoke any discounts previously applied in entiring at not invoice price. Upon revocation, the full invoice price without discounts is immediately due and subject to collection. Prices quoted are astimates only and are good for 30 days may from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and sated price adjustments. Ackast charges may vary depending upon time, equipment, and material utilizately equipment terms or cash. DISCL ALMER NOTINCE: Technical date is presented in good feith, but no warranty is stated or implice. HSI necessary and representations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be exhibered and should its used for comparison purposes and HSI makes no guarantee of fullure production performance. Customer represents and warrants list was and all associated equipment in acceptable condition to receive any decisions. The sushcrization below acknowledges the receipt and acceptance of all terms/conditions stated above, and furnicane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR



CEMENT TE	REATMEN	IT REP	ORT	HUAT NAMED IN	7.75	1 1 1 1 1 1	Et all the	
Custome	Trans Pac			Well:		Krebs P3	Ticket:	WP 3748
City, Stat	e: Oakley	KS		County:		Logan KS	Date:	12/15/2022
	p: Dion Va			S-T-R:		29-14S-32W	Service:	Surface
		,					781	
Downhol	e Informati	on		Calculated :	Sturry - Lea	id	Cal	culated Slurry - Tail
Hole Siz	e: 12 1/4	fm.		Blend:	H-	325	Blend:	
Hole Dept	hr 225	ft		Weight:	13.8	PPg	Weight:	ppg
Casing Siz	e: 8 5/8	in /		Water / Sx:		gal/sx	Water / Sx:	gal/sx
Casing Dept	h: 221	ft		Yield:	1,41	ft <sup>3</sup> / ax	Yleid:	ft <sup>5</sup> / ex
Tubing / Line		in .		Annular Bbls / Ft.:		blus / ft.	Annular Bbls / Ft.:	bbs / fft.
Dept	170	ft		Depth:	221		Depth:	
Tool / Packe				Annular Volume:	16.2	bbls	Annular Volume:	0 bbis
Tool Dept		ft		Excess:			Excess:	
Displacemen	13.2	bbis	Acres (CA)	Total Slurry:		bbis	Total Slurry:	
TIME RAT	E PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	200	SX	Total Sacks:	0 sx
10:05 PM	E 731	DDE?		Arrived on location				
10:15 PM	_	_		Safety meeting				
10:25 PM				Rigged up				
11:25 PM				Casing on bottom				
11:32 PM				Circulated mud				
12:16 AM 3.2	50.0	5.0	5,0	Watersheed				
12:20 AM 5.5	260.0	50,2	55,2	Mixed 200 sacks H-32	5 cement @	14,8 ppg		
12:35 AM 4.0	120.0	13.2	68.4	Begin displacement				
12:40 AM	100.0		68.4	Plug down and shut in	with 6 bbis	20 sacks coment circulat	ted to pit	
12:42 AM			66.4	Washed up and rigged	down			
1:20 AM			68.4	Left location				
	-				-11			
	+							
	+							
	+	-						
	-							
	_							
	CREW			UNIT			SUMMAR	Y LINE HEATENER IN THE
Cemento				79		Average Rate	Average Pressure	Total Fluid
Pump Operato				528-520		4.2 bpm	130 psi	68 bbls
Bulk #		17805		194-250				
Bulk #								

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

June 13, 2023

Kristina M. Clevenger Trans Pacific Oil Corporation 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

Re: ACO-1 API 15-109-21661-00-01 KREBS P 3 SE/4 Sec.29-14S-32W Logan County, Kansas

Dear Kristina M. Clevenger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/09/2023 and the ACO-1 was received on June 13, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**