

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

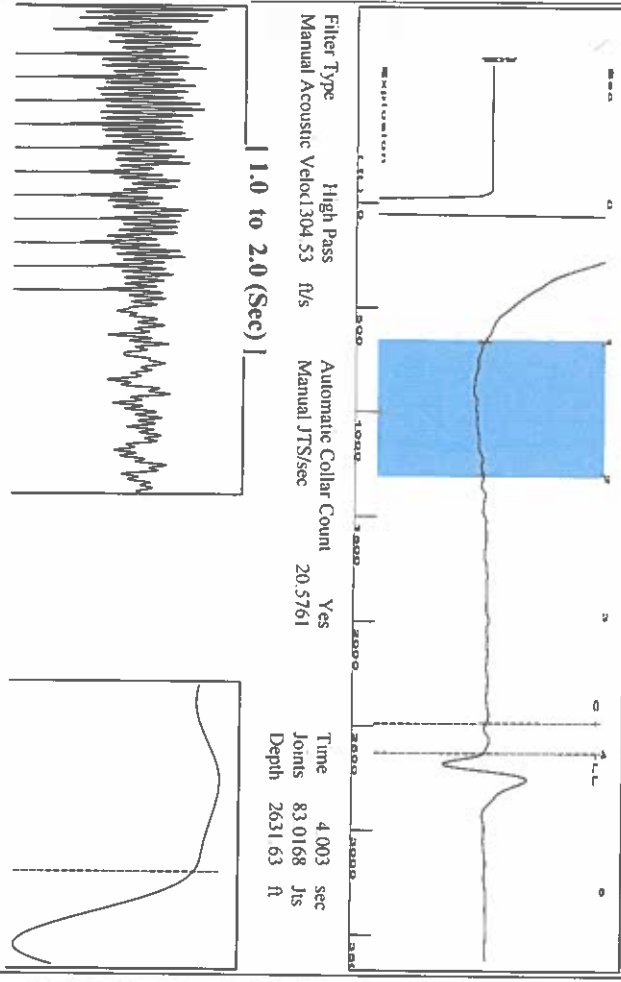
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Slot @ 4000 JSK

Group: Liberal Wells Well: Gleeson B-1 (acquired on: 06/11/23 13:06:45)



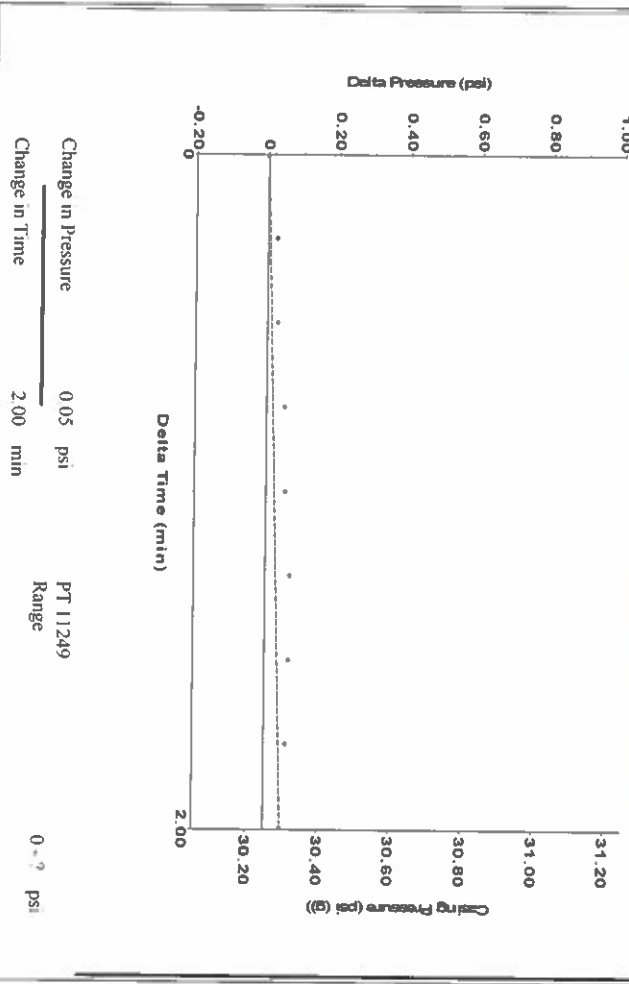
Analysis Method: Automatic

Group: Liberal Wells Well: Gleeson B-1 (acquired on: 06/11/23 13:06:45)

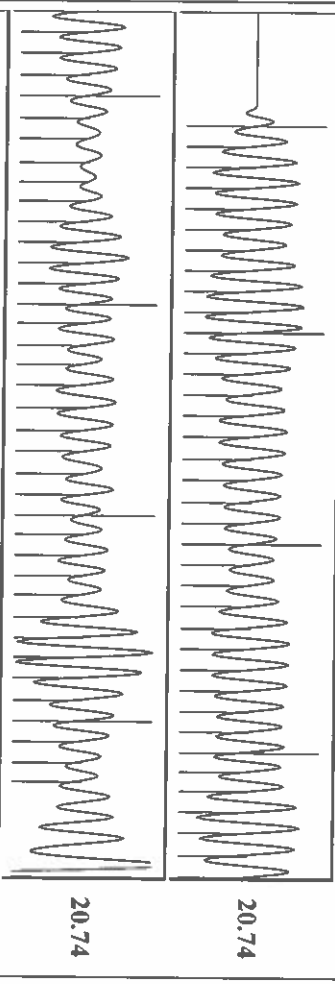
Production Current	Potential	Casing Pressure	Static
Oil 0	BBL/D	30.3 psi (g)	Oil Column Height
Water 0	BBL/D	Casing Pressure Buildup	MD 0 ft
Gas 0.0	Mscf/D	2.00 min	Gas/Liquid Interface Pressure
IPR Method	Vogel	33.1 psi (g)	
PBH/PSBHP			
Production Efficiency			
Oil 40 deg API		Liquid Level Depth	Water Column Height
Water 1.05 Sp.Gr:H2O		2631.63 ft	MD 110 ft
Gas 0.69 Sp.Gr:AIR		Pump Intake Depth	
Acoustic Velocity		2600.00 ft	
		Formation Depth	
		2742.00 ft	
			Static BHP
			83.2 psi (g)

Acoustic Test

Group: Liberal Wells Well: Gleeson B-1 (acquired on: 06/11/23 13:06:45)



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Acoustic Velocity	1314.83 ft/s	Joints counted	73
Joints Per Second	20.7386 ft/sec	Joints to liquid level	83.0168
Depth to liquid level	2631.63 ft	Filter Width	18.5761
Automatic Collar Count	Yes	Time to 1st Collar	0.264
			3.784

June 14, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00384-00-00
Gleeson B 1
NW/4 Sec.24-34S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/14/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"