

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Raney Oil Company, LLC
Well Name	BRUCE 1
Doc ID	1717650

All Electric Logs Run

DIL
MEL
PE
SON



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



C+G Drlg.  
 Rig #2

**Cement or Acid Field Report**  
 Ticket No. **6923**  
 Foreman David Gardner  
 Camp Eureka

API# 15-035-24760

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-3-23	1375	Bruce #1	11	34S.	5E.	Cowley	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
RA Energy LLC		DG AM DK		104	Alan M.		
Mailing Address				114	Dan K.		
11615 Rosewood St., Ste. 100							
City	State	Zip Code					
Leawood	KS	66211					

Job Type Surface Hole Depth 224' K.B. Slurry Vol. 38 Bbl Tubing \_\_\_\_\_  
 Casing Depth 209' B.C. Hole Size 12 1/4" Slurry Wt. 15# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23# Cement Left in Casing 15 +/- Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 13 1/4 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 150 SKS Class A' Cement w/ 3% Caclz, 2% Gel, 1/4" floreal/sk @ 15#/gal, yield 1.42 = 38 Bbl slurry. Displace w/ 13 1/4 Bbl fresh water. Good cement returns to surface = 9 Bbl slurry to pit. Job complete. Rigdown.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C107	80	Mileage	5.00	400.00
C200	150 SKS	Class A' Cement	18.55	2782.50
C205	425#	Caclz 3%	.75	318.75
C206	280#	Gel 2%	.30	84.00
C209	37#	Floreal 1/4#/sk	2.80	103.60
C108B	7.05 Tons	Ton Mileage - 80 Miles	1.50	846.00
<u>Thank You</u>			Sub Total	5,484.85
			Less 5%	284.93
			Sales Tax 6.5%	213.77

Authorization by Willie Michael Title C+G Drlg. - Tool Pusher Total 5,413.69

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6943**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-035-24760

C & G  
 DR19  
 R19 2

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-7-23	1375	Bruce #1	11	345	5E	Cowley	Ks
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
RA Energy, LLC		KM AM SM SF		104	ALAN M.		
Mailing Address				110	STEVE M		
11615 Rosewood St. Ste. 100				112	SHANNON F.		
City	State	Zip Code					
Leawood	Ks	66211					

Job Type Longstring Hole Depth 3330' K.B. DRILLER Slurry Vol. 14 BBL Lead 50 BBL TAIL Tubing \_\_\_\_\_  
 Casing Depth 3331.07' Hole Size 7 7/8" Slurry Wt. 13.3 - 13.8\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" 17# Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 78.7 BBL Displacement PSI 1300 Bump Plug to 1800 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" 17# casing set @ 3331.07 = 3' above K.B. (tagged TD w/ 5 1/2" & picked up 2' off bottom). Rig up to 5 1/2" casing. Break circulation w/ 8 BBL fresh water. Mixed 50 SKS 60/40 Pozmix Cement w/ 6% Gel, 2# PhenoSeal/SK @ 13.3 #/gal, yield 1.57 = 14 BBL slurry. TAIL IN w/ 150 SKS Thick Set Cement w/ 5# Kol-Seal/SK, 1# PhenoSeal/SK, 1 1/3% CFL-115 @ 13.8 #/gal, yield 1.85 = 50 BBL slurry. Wash out pump & lines. Shut down, Release Latch down plug. Displace plug to seat w/ 78.7 BBL fresh water (KCl in first 40 BBL). Final pumping pressure 1360 PSI. Bump plug to 1800 PSI. Wait 2 mins. Release pressure, float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Plug R.H. w/ 20 SKS M.H. w/ 15 SKS  
Centralizers on #1, 2, 3, 4, 5, 11, 12 Baskets on top of #6, 13

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102W	1	Pump Charge	1495.00	1495.00
C 107	60	Mileage	5.00	300.00
C 203	85 SKS	60/40 Pozmix Cement	15.75	1338.75
C 206	440 #	Gel 6%	.30 #	132.00
C 208	170 #	PhenoSeal 2#/SK	1.55 #	263.50
C 201	150 SKS	Thick Set Cement	24.25	3637.50
C 207	750 #	Kol-Seal 5#/SK	.56 #	420.00
C 208	150 #	PhenoSeal 1#/SK	1.55 #	232.50
C 211	50 #	CFL-115 1 1/3%	12.95 #	647.50
C 108B	11.91 Tons	Ton Mileage 60 miles	1.50	1071.90
C 421	1	5 1/2" Latch down Plug	285.00	285.00
C 661	1	5 1/2" AFU float shoe	364.00	364.00
C 604	2	5 1/2" Cement Baskets	278.00	556.00
C 50#	7	5 1/2" x 7 7/8" Centralizers	59.00	413.00
C 222	2.5 gals	KCl (in first 40 BBL Displacement water)	32.00	80.00
			Sub Total	11,236.65
			Less 5%	589.03
			Sales Tax 6.5%	544.03

Authorization Brian Stur Title \_\_\_\_\_ Total 11,191.65

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Raney Oil  
Company, LLC  
Lawrence, Kansas

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Bruce #1  
Well Id: 15-035-24760  
Location: 960' FSL / 2160' FEL section 11-T34S-R5E  
License Number: 32705  
Spud Date: 1-3-23  
Surface Coordinates:  
Region: Cowley County  
Drilling Completed: 1-7-23

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1238  
Logged Interval (ft): 1800  
Formation: Mississippi  
Type of Drilling Fluid: Chemical  
K.B. Elevation (ft): 1247  
Total Depth (ft): 3330  
To: R.T.D

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

OPERATOR

Company: Raney Oil Company, LLC  
Address: 4665 Bauer Brook Ct.  
Lawrence, Kansas 66049-9013

GEOLOGIST

Name: William M. Stout  
Company:  
Address: 1441 N. Rock Road #1903  
Wichita, Kansas 67206

### FORMATION TOPS

G.L. 238 K.B. 1247

Formation	Sample	Log
latan	1840 -593	1842 -595
Stalnaker	1906 -659	1906 -659
Lansing	2335 -1088	2338 -1091
Layton	2347 -1100	2346 -1099
Kansas City	2514 -1267	2517 -1270
BKC	2661 -1414	2666 -1419
Marmaton	2740 -1493	2744 -1497
Altamont	2764 -1517	2768 -1521
Pawnee	2804 -1557	2807 -1560
Fort Scott	2843 -1596	2847 -1600
Cherokee	2878 -1631	2881 -1634
Mississippi Chert	3130 -1883	3132 -1885
Mississippi Lime	3156 -1909	3158 -1911
Total Depth	3330 -2083	3332 -2085


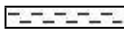

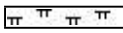
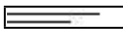
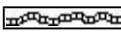




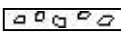
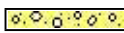

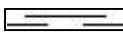
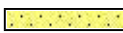
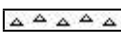


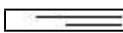

### CASING

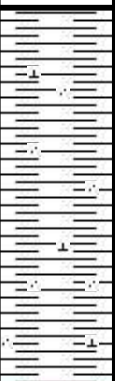


209' 8 5/8" surface casing @ 224'  
 3330' 5 1/2" production casing @ 3328' w/ 235 sacks cement.

### Comments

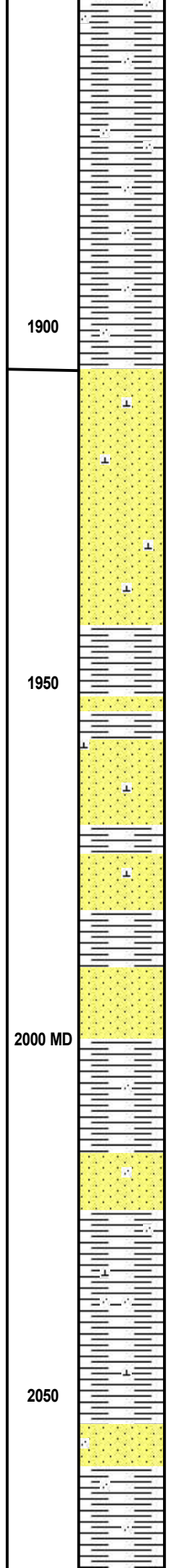
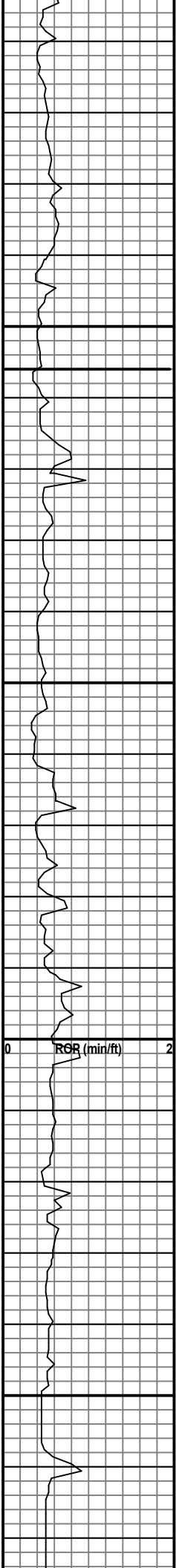
The decision was made set and cement 5 1/2" casing to further evaluate the Mississippi Chert and Lime through perforations.

### ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

Curve Track 1 ROP (min/ft)	MD	Lithology	Geological Descriptions	Remarks
0 ROP (min/ft) 2	1000 MD		Sh- gy, laminated w/ Ss- lt gy, calc, arg, mica, NS.	7:15 pm 1-4-23
	1850		Sh- a.a. w/ Ls- lt bm, f-x, dns, NS.	latan 1840' -593 e-log -595





Sh- gy, lt gy, vy sdy, NS.

Ss- lt gy, f-gm, calc, s/ fri, NS, w/ sh- gy.

1900

Ss- lt gy, lt bm, f-gm, calc, s/ arg, fri, w/ Sh- gy.

1950

Ss- a.a., mostly clusters, w/ Sh- gy.

Sh- gy, red, Ss-a.a.

2000 MD

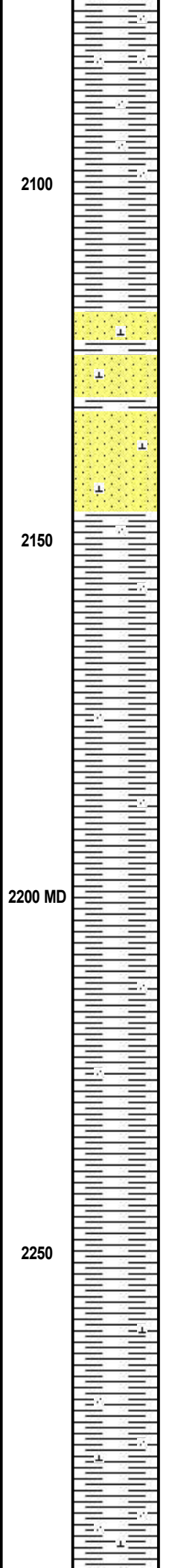
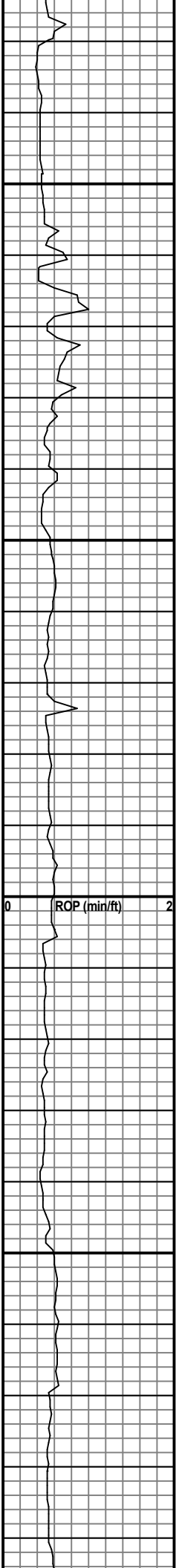
Sh- gy, w/ Ss- lt bm, f-gm, calc, NS.

2050

Sh- gy, dk gy, vy sdy.

e-log -659

Stalnaker 1906' -659



Sh- gy, dk gy, w/ Ss- lt gy, f-gm, arg, NS.

Ss- lt bm, f-gm, vy calc, hd, w/ Sh- gy.

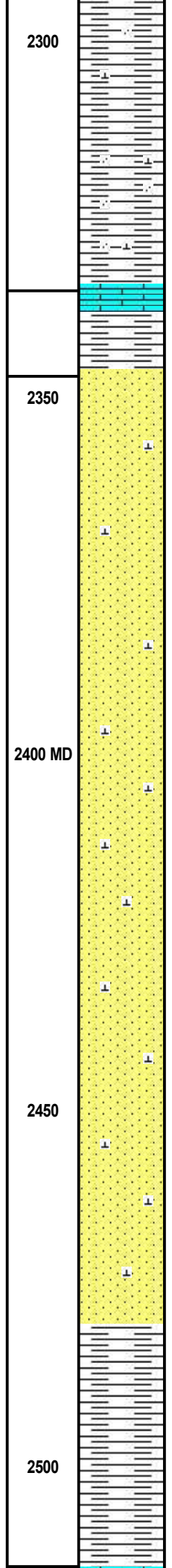
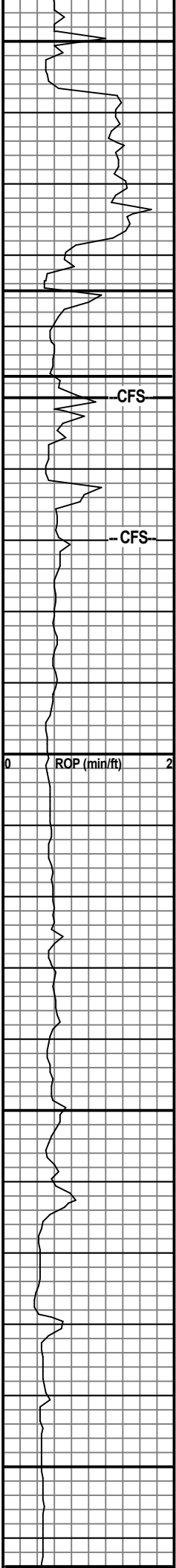
Ss & Sh- a.a.

Sh- gy, dk gy, s/ sdy.

Sh- dk gy, gy, sli sdy.

Sh- a.a, hd.

Sh- gy, dk gy, calc, s/ sdy.



Sh- aa.

Sh- gy, dk gy, s/ calc.

Sh- aa. s/ vy sdy, calc, hd.

Sh- gy, Ss- lt bm, lt gy, f-gm, calc, s/ arg, s/ fri, pr por, NS, tr Ls- lt bm, f-x, dns, sdy.

Sh- gy, red, laminated, s/ Ss- aa.

Ss- lt bm, lt gy, f-gm, calc, s/ fri, mica, pr por, NS, s/ Sh- gy.

Ss- aa.

Ss- lt bm, f-gm, mostly clusters, calc, s/ fri, pr por, NS.

Ss- aa. s/ mica.

Ss- lt bm, f-gm, clusters, calc, s/ mica, pr por, NS.

Ss- aa.

Ss- aa. w/ s/ Sh- gy, red.

Ss- aa.

Ss- lt bm, off wht, f-gm, clusters, calc, fri, mica spks, fr por, NS.

Sh- gy, m gy, w/ Ss- aa.

Sh- gy, m gy, s/ bm.

Lansing 2335' -1088

e-log -1091

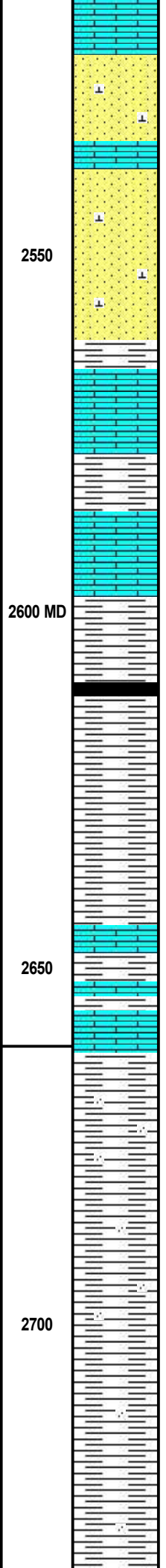
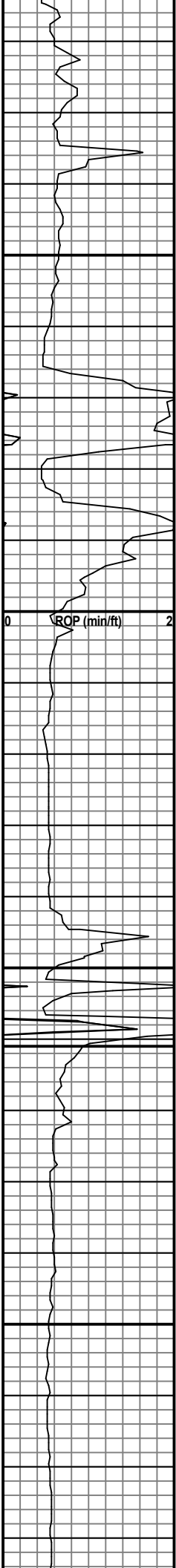
Layton 2347' -1100

e-log -1099

C.F.S. @ 2350' 10-20-30 min.

C.F.S. @ 2370' 10-20-30 min.

Kansas City 2514' -1267



Sh- a.a., s/ Ls- bm, gy, f-x, dns, arg, NV por, NS.

Ss- lt gy, f-gm, calc, fri, pr por, NS, w/ Ls- lt bm, bm, f-x, motled, fos, dns.

Ls & Ss- a.a.

Ss- lt gy, f-gm, clusters, s/ calc, mica, fr por, NS, Ls- a.a.

Ss- a.a. w/ Sh- gy.

Ls- lt bm, bm, f-x, fos, dns, NS, s/ Sh & Ss- a.a.

Sh- gy, s/ Ls- dk bm, f-x, few fos, dns, NS.

Ls- gy, f-x, dns, arg, NS, w/ Sh- gy, calc.

Sh- gy, dk gy, calc.

Sh- gy, dk gy, blk, carb.

Sh- gy, dk gy.

Sh- a.a.

Ls- lt bm, bm, gy, f-x, fos, dns, NS, w/ Sh- a.a.

Ls & Sh- a.a.

Sh- lt gy, gm, sdy, s/ Ls- lt bm, f-x, fos, NS.

Sh- gy, gm, sdy, s/ dk gy.

Sh- gy, gm, s/sdy.

Sh- a.a.

Sh gy, gm, dk gy, tr sdy.

e-log -1270

Vis. 43  
Wt. 9.35  
W.L. 10.4  
LCM 1/2#

2550

2600 MD

2650

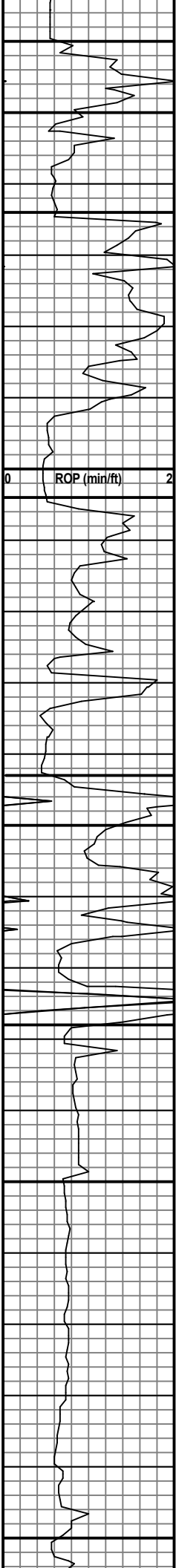
2700

11:00 am 1-5-23

Base Kansas City 2661' -1414

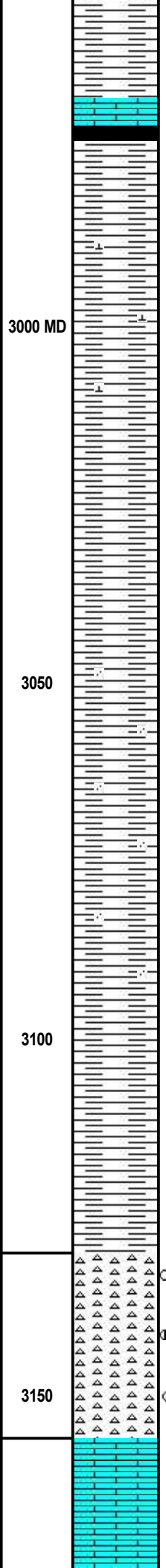
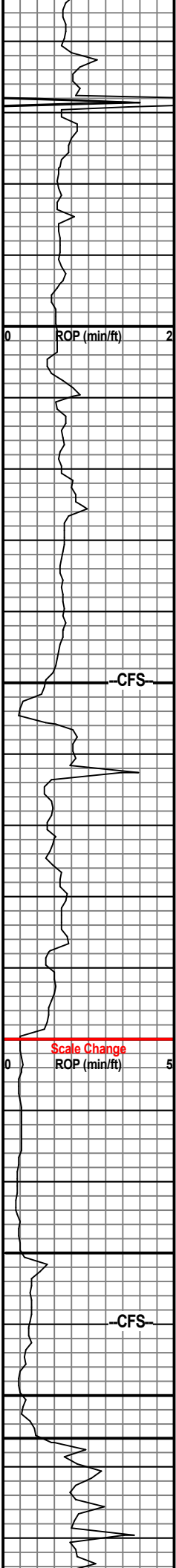
e-log -1419





2750	Ls- lt gy, lt bm, f-x, fos, dns, NS. Ls- a.a. Sh- lt gy.
2800 MD	Ls- lt bm, f-x, fos, dns, NS. Ls- bm, gy, f-x, fos, dns, NS. Ls- lt bm, bm, f-x, dns, few fos, NS. Sh- dk gy.
2850	Ls- bm, lt bm, gy, f-x, dns, few fos, sli chty, NS. Ls- lt bm, f-x, fos, s/ chky, ft to fr odor, scat vy lt str, SFO vy lt bm, few GB, scat inxtln por w/ fluor (5%). Ls- a.a. w/ dec in show, more chky. Sh- dk gy, gy, blk, s/ carb.
2900	Ls- lt bm, bm, f-x, dns, NS, w/ abund Sh- a.a. Ls- a.a., chky, s/ pure wht, NS. Ls- a.a., Sh- gy, dk gy, blk.
2950	Ls- bm, lt bm, f-x, dns, NS, Sh- dk gy, blk, s/ carb. Sh- lt gy, gy, sdy, calc, NS. Sh- gy, sdy, s/ calc. Sh- gy, sli sdy. Sh- gy, m gy, s/ sdy.
	Sh av. dk av. pyr.

Marmaton 2740' -1493
e-log -1497
Altamont 2764' -1517
e-log -1521
Vis. 40 Wt. 9.4
Pawnee 2804' -1557
e-log -1560
Fort Scott 2843' -1596
e-log -1600
Cherokee 2878' -1631
e-log 1634



Sh- a.a. s/ blk, tr Ls- lt bm, f-x, dns.

Sh- gy, dk gy, s/ blk, s/ carb, sli sdy.

Sh- a.a.

Sh- gy, dk gy, blk, calc.

Sh- gy, gm, red.

Sh- a.a.

Sh- gy, gm, sdy.

Sh- gy, gm, red, sdy in pt.

Sh- a.a.

Sh- dk gy, gm, red.

Sh- a.a.

Sh- red, gm, gy.

Cht- wht, lt bm, opq, fresh, no odor, NSFO, s/ wea, scat pp & vug por w/ spotty lt strn & fluor. (>5%), abund Sh- a.a.

Cht- a.a. w/ few spots live oil when broken, plenty Sh.

Cht- a.a. w/ ft odor, scat lt strn, SFO w/ GB when broken, scat pp & vug por w/ fluor (10%).

Ls- bm, gy, lt bm, f to m-x, s/ granular, NS.

Ls- bm, gy, f-x, dns, NS, NV por.

3000 MD

3050

3100

3150

8:00 pm 1-5-23  
 C.F.S. @ 3050' 15-30-45 min.  
 Short trip to surface @ 3050'  
 Back drilling 4:15 am 1-6-23

Mississippi Chert 3130' -1883

e-log -1885

C.F.S. @ 3140' 10-20-30 min.

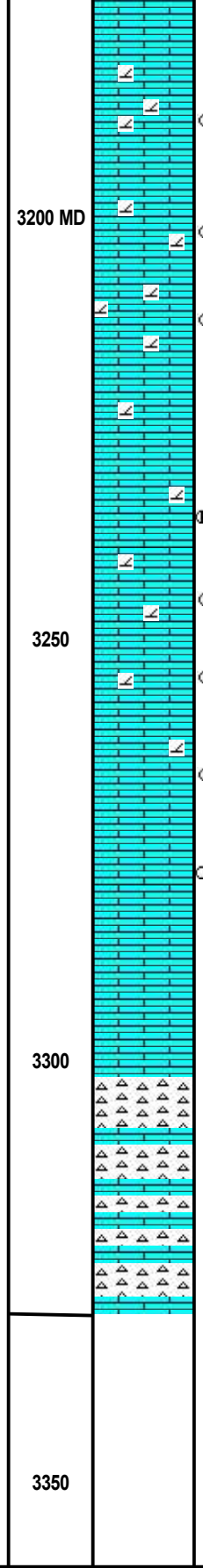
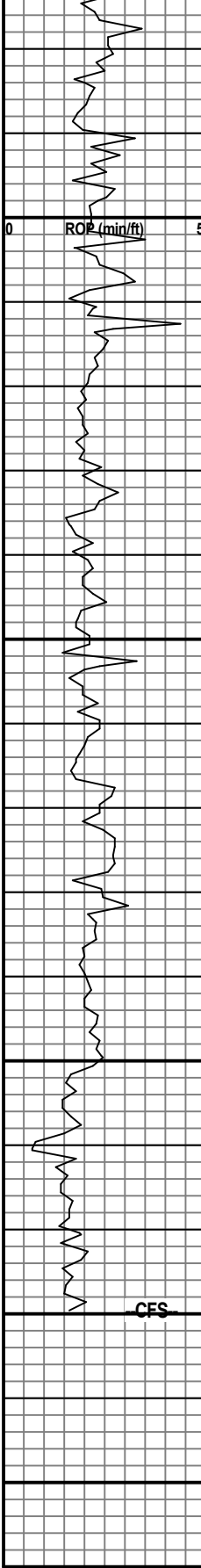
Mississippi Lime 3156' -1909

e-log -1911

Vis. 39

Wt. 9.7

WI. 11.2



Ls- lt bm, dk bm, f-x, dns, NV por, NS.

Ls- bm, lt bm, f-x, few cors xtals, dns, sli dolic, scat inxtln por mostly on edges w/ poss str, NOS's.

Ls- a.a. w/ vy ft odor.

Ls- bm, dk bm, f-x, scat cors xtals, dns, sli dolic, tr inxtln por, pos fleeting odor, NOS's.

Ls- bm, f-x, dns, sli dolic, scat inxtln por, NS.

Ls- bm, f-x, dns, dolic, few pieces w/ fluor & SFO vy lt bm & GB when broken, fr odor, tr inxtln por.

Ls- a.a., 2 pieces w/ fluor a.a.

Ls- bm, s/ lt bm, f-x, dns, s/ dolic, tr dull fluor, NOS's.

Ls- bm, lt bm, f-x, s/ dns, s/ dolic, vy ft odor, tr fluor, vy sli SFO, couple GB, tr inxtln por.

Ls- lt bm, bm, f-x, s/ dns, tr fluor-few pieces, no odor, scat inxtln por.

Ls- lt bm, bm, f-x, s/ dns, w/ Cht- bm, sharp, NS.

Cht- bm, fresh, sharp, w/ Ls- a.a. NS.

Cht & Ls- a.a.

Cht & Ls-a.a., s/ Sh- gy, gm, red.

R.T.D. 3330' -2083

L.T.D. 3332' -2085

C.F.S. @ 3330' 15-30-45 min.

TD 6:45 pm 1-6-23



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

June 13, 2023

Tom Raney  
Raney Oil Company, LLC  
4665 BAUER BROOK CT.  
LAWRENCE, KS 66049-9013

Re: ACO-1  
API 15-035-24760-00-00  
BRUCE 1  
SE/4 Sec.11-34S-05E  
Cowley County, Kansas

Dear Tom Raney:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/3/2023 and the ACO-1 was received on June 13, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department