

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
5/26/2023	7268

Bill To	
Anstine & Musgrove Inc. PO Box 391 Ponca City, OK 74602	
Customer ID#	1337

Job Date	5/23/2023
Lease Information	
Christenson #5	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C105	Cement Pump-Plug (old well)	1	840.00	840.00T
C107T	Pump Truck Mileage-taxable	75	5.00	375.00T
C200	Class A Cement-94# sack	55	18.55	1,020.25T
C205	Calcium Chloride	100	0.75	75.00T
C206	Gel Bentonite	100	0.30	30.00T
C108AT	Ton Mileage (min. charge)-taxable	1	390.00	390.00T
D101T	Discounts on Services		-80.25	-80.25T
D102	Discount on Materials		-56.26	-56.26T

OK
AB

Prefer to have invoices emailed? Send info to
rene@elitecementing.com

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$2,593.74
Sales Tax (6.5%)	\$168.59
Total	\$2,762.33
Payments/Credits	\$0.00
Balance Due	\$2,762.33



810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



SAM'S
 WELL
 SERVICE

Cement or Acid Field Report
 Ticket No. **7268**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-23-23	1337	Christenson #5				Cowley	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
Anstine & Mushykovs, INC.			LM AM BWS	104	ALAN M.		
Mailing Address				113	BROCK W.		
City							
State							
Zip Code							
Ponca City							
OK							
74602							

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: Rig up to 2 3/8" Tubing. Spot 25 sks Class 'A' Cement w/ 2% CaCl2, 2% Gel = 6 BBL Slurry @ 2285'. After Spotting Bottom Plug Tubing was Hung up. Pulled Tubing into @ 323'. Rig up to 2 3/8" Tubing. Circulate Cement to Surface From 323' ID of 4 1/2" only. Pull tubing. Top of Hole w/ Cement. Top Plug = 30 sks. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	840.00	840.00
C 107	75	Mileage	5.00	375.00
C 200	55 sks	Class 'A' Cement	18.55	1020.25
C 205	100 "	CaCl2 2%	.75 [#]	75.00
C 206	100 "	Gel 2%	.30 [#]	30.00
C 108 A	2.59 TONS	Tow Mileage	N/C	390.00
			Sub Total	2730.25
			Less 5%	145.37
			Sales Tax	177.47
				2762.33

THANK YOU
 AT

6.5%

Authorization By Gary Anstine Title _____ Total 2762.33

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.