Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (469) 485-3122

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E18039.21 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-129-21935-00-00
Spot Description:
W2 - W2 - W2 - NE Sec. 3 Twp. 33 S. R. 41 ☐ East ☑ West
3958 Feet from ☐ North / ☑ South Line of Section
2520 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Morton
Lease Name: BERRYMAN RICHFIELD Well #: 12-5
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 6/8/2023
Plugging Completed: 6/10/2023

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	1559	
		Production	5.5	5105	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/8/2023 - Spot 40' Base Beam. MIRUSU. Tbg - 200 psi. Csg - 200 psi. Flow back 50 bbls. ND well & NU BOP. POH w/ 2 3/8" tbg (151 jts). TIH w/ tbg & 5 1/2" 10K tbg set CIBP to 4775'. Secure well & SDFN.

6/9/2023 - Set plug @ 4775'. Release plug from tbg & circ hole w/ mud & cap plug w/ 10 sks Class "C" cmt. Spot 25 sks cmt @ 3715' to cover DV Tool. RU WL & pull CBL & found TOC @ 540'. Spot 25 sks cmt @ 1609'. Circ to surface inside 5 1/2" csg from 550' w/ 75 sks cmt. POH w/ tbg. Tie onto 8 5/8" csg & bullhead 15 sks & pressure up to 300 psi. RDSU. Secure Well & SDFN.

6/10/2023 - Cut & cap well 4' BGL. Dig up rig anchors. Smooth & backfill location. Well plugged.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: PO BOX 1706 Address 2:
City: DUNCAN State: OK Zip: 73534 + 1706
Phone: (580) 251-9618

Name of Party Responsible for Plugging Fees: Scout Energy

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically