

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

**Submitted Electronically**

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

December 21, 2022

Daniel Scott  
Prairie Wolf Operating, LLC  
PO BOX 1447  
STILWELL, OK 74960-1447

Re: Temporary Abandonment  
API 15-155-21280-00-00  
GASTON 1-17  
SE/4 Sec.17-25S-09W  
Reno County, Kansas

Dear Daniel Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/04/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"

TWM - MyWells : Gaston <Shot Trace> acq-[12/16/22 16:50:06] Acoustic Test

File Mode Option Tools Help

Acquire Mode  Recall Mode

F2 Setup  
F3 Base Well File  
F4 P/C DYN ACU Select Test  
F5 Acquire Data  
F6 Analyze

Select Liquid Level | Depth Determination | Casing Pressure  BHP | Collars

Production

	Current	Potential	
Oil			BBL/D
Water			BBL/D
Gas			Mscf/D

IPR Method: Vogel

PBHP/SBHP: \_\_\_\_\_

Producing Efficiency: 0.0 %

Fluid Densities

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas Gravity	0.80	Air = 1

Acoustic Velocity: 1192.31 ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD): \_\_\_\_\_ ft

Equivalent Gas Free Liquid HT (TVD): \_\_\_\_\_ ft

Comment: Acoustic Test

Casing Pressure: 0.4 psi (g)

Casing Pressure Buildup: -0.180 psi

Gas/Liquid Interface Pres.: 0.75 min

Gas/Liquid Interface Pres.: \_\_\_\_\_ psi (g)

Liquid Level Depth

MD: 3207.92 ft

Pump Intake Depth

MD: \_\_\_\_\_ ft

TVD: \_\_\_\_\_

Formation Depth

MD: 3898.00 ft

Well State: Producing

Annular Gas Flow: \_\_\_\_\_ Mscf/D

% Liquid: 100

Pump Intake Pressure: \_\_\_\_\_ psi (g)

PBHP: \_\_\_\_\_ psi (g)

Reservoir Pressure (SBHP): 3898.0 psi (g)

< Pg Up Pg Dwn >

## Summary of Changes

Lease Name and Number: GASTON 1-17

API/Permit #: 15-155-21280-00-00

New Doc ID: 1677998

Parent Doc ID: 1677265

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	12/21/2022	06/14/2023
Operator's Contact Email	daniel.scott@prairiewol doperating.com	daniel.scott@prairiewolf operating.com



## Summary of Attachments

Lease Name and Number: GASTON 1-17

API: 15-155-21280-00-00

Doc ID: 1677998

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Fluid Level Gaston shot