KOLAR Document ID: 1716478

Confiden	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			East 🗌 West
Address 2:		Feet from Dorth /	South Line of Section
City: State: Zip	:+	Feet from 🗌 East /	West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section	Corner:
Phone: ()			
CONTRACTOR: License #		GPS Location: Lat:, Long: _	
Name:		(e.g. xx.xxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: V	Vell #:
New Well Re-Entry	Workover	Field Name:	
		Producing Formation:	
		Elevation: Ground: Kelly Bushing	g:
		Total Vertical Depth: Plug Back Total	Depth:
		Amount of Surface Pipe Set and Cemented at:	•
CM (Coal Bed Methane)		Multiple Stage Cementing Collar Used? Yes	
		If yes, show depth set:	
If Workover/Re-entry: Old Well Info as follows:			
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/	sx cmt.
Original Comp. Date: Original Tot			
Deepening Re-perf. Conv. to EC		Drilling Fluid Management Plan	
Plug Back Liner Conv. to GS	SW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Commingled Permit #:		Chloride content: ppm Fluid volum	e: bbls
		Dewatering method used:	
		Location of fluid disposal if hauled offsite:	
GSW Permit #:		Operator Name:	
		Lease Name: License #:	
Spud Date or Date Reached TD	Completion Date or	Quarter Sec Twp S. R	East West
Recompletion Date	Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1716478

Operator Nan	ne:				Lease Name:	Well #:
Sec	Twp	S. R	 East We	est	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

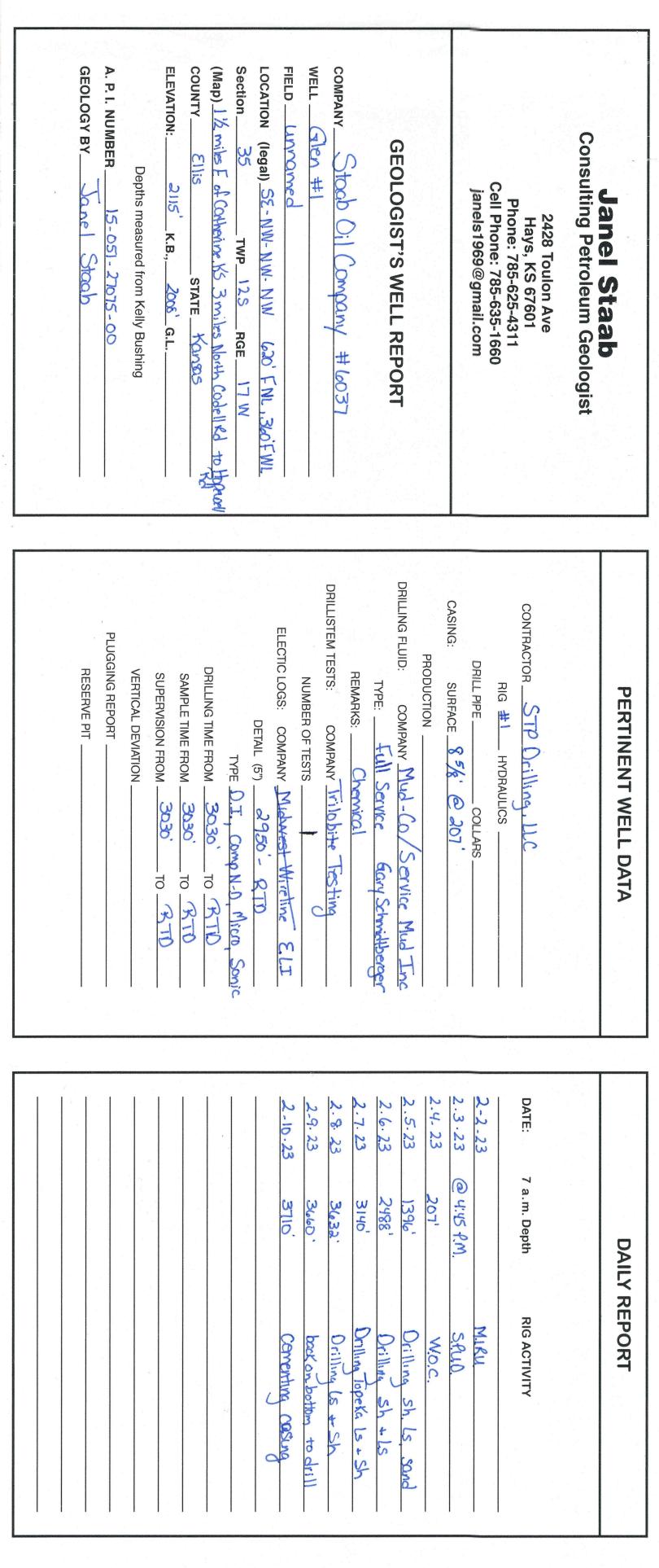
Drill Stem Tests Taken (Attach Additional S	heets)		Ye	s 🗌 No			og	Formatio	n (Top), Depth a	ind Datum	Sample
Samples Sent to Geolo	,	N/	🗌 Ye	s 🗌 No		Nam	е			Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	-	y	☐ Ye ☐ Ye ☐ Ye	s 🗌 No s 🗌 No							
			Repor	CASING t all strings set-c		Ne ace. inte		Jsed	on. etc.		
Purpose of String	Size I Drill		Size	e Casing (In O.D.)	Weigh Lbs. / F	t	Se	tting epth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING	G / SQL	JEEZE F	ECORD			
Purpose: Perforate	Dep Top Bo		Туре	of Cement	# Sacks U	lsed			Type and	Percent Additives	
Protect Casing											
Plug Off Zone											
 Did you perform a hydr Does the volume of the Was the hydraulic fract 	e total base flu	uid of the hydr	aulic frac	cturing treatment		-] Yes] Yes] Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Production/Ir Injection:	njection or Re	sumed Produc	ction/	Producing Meth	iod:		Gas Lift	0	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours		Oil Bbls	5.	Gas	Mcf	Wat	er	Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIC	N OF GAS:			N	IETHOD OF C	OMPLE	ETION:				ON INTERVAL:
Vented Sold	Used o	on Lease	0	pen Hole	Perf.		/ Comp. t ACO-5)		mingled	Тор	Bottom
(If vented, Sub	mit ACO-18.)					Oubini	(ACC-5)	(Subil	nit ACO-4)		
Shots Per Pe Foot	rforation Top	Perforation Bottom	n I	Bridge Plug Type	Bridge Plug Set At			Acid,		ementing Squeeze ad of Material Used)	
TUBING RECORD:	Size:		Set At:		Packer At:						

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	#1 GLENN 1
Doc ID	1716478

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	207	common		65/35 6%cal,3% gel
Production	7.875	5.5	14	3710	common	450	80/20 QMDC



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снк	DEPTH	WT	VIS	FIL	CHL	YP	LCM
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	STRATIGRAPHICSUBJECT WELLSTRUCTURAL POSITIONMARKERSSAMPLEE. LOGDATUMABCDAnuchrik13011997 $f Sl S$ 49184918Tope Ka308930893089-13174774Tope Ka30893089-1317-1311Tope Ka30893349-1317-1311Tope Ka33493349-1317-1311Tope Ka33493349-1317-1311Tope Ka33493349-1324-1326Tope Ka3443-1324-1326Tope Ka3443-1423-1326Tope Ka3443-1423-1326Tope Ka3443-1423-1524Tope Ka3443-1423 <tr< th=""><th>FORMATION TOPS & STRUCTURAL GEOLOGY REFERRED TO: Site Site Site Bite Dite Dite</th></tr<>	FORMATION TOPS & STRUCTURAL GEOLOGY REFERRED TO: Site Site Site Bite Dite Dite
	Based on positive DST. favorable lass well and the don't support the above for the done for the	SUMMARY Step #1 was drilled with S na tebruary 3. 2023 and casing way 10, 2023 drill site was picked using 3 location on 3-D showed its o seperate from the surround seperate from the surround

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Seismic Survey

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20 30 40 50 60 70 80 70 70 80 80 80 80 80 80 80 80 80 80 80 80 80													Ls tanfinktin Chalky st polor poor unixing st stain in be veril riss to ls off whit findin goor where it is shown in several per-tight Ls off whit findin pyrite fossil Ls off whit findin pyrite fossil Is off whit findin chart Ls off whit findin pyrite Shi slissin gry findin chart Chart odor Ls off whit gry findin chart Chart off whit gry findin chart Ls off whit gry findin chart Chart off whit gry findin chart Ls off whit gry findin chart Ls off whit findin chart Shi slissin gry findin chart Ls off whit findin chart Ls off whit findin chart Shi shi slissin chart fossil si ador pyrite Ls off whit findin chart Ls off whit findin Ls tan findin Ls off whit findin Ls tan findin Shi slisten brin gry Shi s stisten brin gry Dolo colline strong ador good of Odin colline fair ador good of Dolo colline strong ador good of Dolo colline fair ador fair ador good of Dolo colline fair ador fair ador good of Dolo c	Mu Vis GU Vis GU WT 9.2 LCM 5
20 30 40 50 70 80 70 70 70 80 70 70 80 70 70 70 80 70 70 70 80 70 70 70 80 70 70 70 80 70 70 70 80 70 70 70 70 70 70 70 70 70 70 70 70 70													Ls tanfinklin chalky st odor poor inixing st stand in be veril rxs is off whi findin goor untrain of si shows in serviced per-tight Ls off whi findin parite fossil Ls off whi findin is off whi gry findin chart is off whi gry findin chart is off whi gry findin chart fair odor Ls off whi gry findin chart is off whi findin chart is off whi findin chart is off whi findin chart is tan findin chart is tan findin chart is tan findin chart is off whi findin chart is tan findin chart is tan findin chart is off whi findin is tan findin is t	Mu Vis 60 Vis 60
20 30 40 50 60 70 80 60 50 50 50 50 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80													Ls tanfinklin chalky st odor poor intxing st stand in be veril rxs in science per tight Ls off whi findin goor where is show in several per tight Ls off whi findin pyrite fossil Ls off whi findin pyrite fossil Is off whi findin chart Ls off whi findin pyrite Shi silve - 2 pe good of an even Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi gry findin pyrite Chart odor Ls off whi findin chart Ls tan findin chart fossil slador poor whom of slight show when cut Ls tan findin charty Ls off whi findin Ls tan findin Ls tan findin Ls tan findin Ls tan findin Cs off whi findin Ls tan findin Data colling strong adar good of good stan pyrite good of good stan pyrite Data colling strong adar good of good stan pyrite Data - colling strong adar good of photo - colling strong a	Mu Vis GU Vis GU WT 9.2 LCM 5
20 30 40 50 60 70 80 70 70 70 70 80 70 70 70 70 70 80 70 80 70 70 80 80 70 80 80 80 80 80 80 80 80 80 80 80 80 80													Ls tanfinklin chalky st odor poor intxing st stand in be veril rxs in science per tight Ls off whi findin goor where is show in several per tight Ls off whi findin pyrite fossil Ls off whi findin pyrite fossil Is off whi findin chart Ls off whi findin pyrite Shi silve - 2 pe good of an even Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi gry findin pyrite Chart odor Ls off whi findin chart Ls tan findin chart fossil slador poor whom of slight show when cut Ls tan findin charty Ls off whi findin Ls tan findin Ls tan findin Ls tan findin Ls tan findin Cs off whi findin Ls tan findin Data colling strong adar good of good stan pyrite good of good stan pyrite Data colling strong adar good of good stan pyrite Data - colling strong adar good of photo - colling strong a	Mu Vis 60 Vis 60
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20 30 40 50 60 70 80 70 70 80 70 70 70 70 70 80 70 80 70 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 70 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 70 80 80 80 80 80 80 80 80 80 80 80 80 80													Ls tanfinklin chalky st odor poor intxing st stand in be veril rxs in science per tight Ls off whi findin goor where is show in several per tight Ls off whi findin pyrite fossil Ls off whi findin pyrite fossil Is off whi findin chart Ls off whi findin pyrite Shi silve - 2 pe good of an even Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi findin chart Ls off whi gry findin pyrite Chart odor Ls off whi findin chart Ls tan findin chart fossil slador poor whom of slight show when cut Ls tan findin charty Ls off whi findin Ls tan findin Ls tan findin Ls tan findin Ls tan findin Cs off whi findin Ls tan findin Data colling strong adar good of good stan pyrite good of good stan pyrite Data colling strong adar good of good stan pyrite Data - colling strong adar good of photo - colling strong a	Muo Vis Gu Vis G



DRILL STEM TEST REPORT

Prepared For: Staab Oil Co

1607 Hopewell Rd. Hays, KS 67601

ATTN: Janel Staab

Glenn #1

35-12S-17W Ellis,KS

 Start Date:
 2023.02.08 @ 17:45:00

 End Date:
 2023.02.09 @ 02:18:15

 Job Ticket #:
 70136
 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

	LOBITE	DRILL STEM	TES	T REP	ORT				
TESTING, INC		Staab Oil Co			35-	12S-17V	V Ellis,K	S	
		1607 Hopew ell Rd. Hays, KS 67601				enn #1			
						Ticket: 70		DST	
		ATTN: Janel Staab			Tes	t Start: 20	023.02.08 (@ 17:45:00)
GENERAL INFOR	MATION:								
Formation:ArDeviated:NoTime Tool Opened:20Time Test Ended:02	:01:45	ft (KB)			Tes	ter:	Convention Dustin Day 70	al Bottom	Hole (Initial)
	00 ft (KB) To 36 660.00 ft (KB) (T 7.88 inchesHole				Ref	erence ⊟e KB t	evations: to GR/CF:	2110.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6625 Press@RunDepth: Start Date: Start Time: TEST COMMENT	Inside 95.19 psig 2023.02.08 17:45:05 IF-5- Slid 15' w h Sl1-60- No retur FF-45- Built to 9	End Date: End Time: en tool opened, 5 1/2" blow n		2023.02.09 02:18:15 iding, built to (Capacity Last Cali Time On Time Off 6 1/2"	b.: Btm:	2023.02.08 2023.02.08	2023.02. @ 20:01:	15
 ⊅1 539	SI2-90- No retur Pressure vs. 1	n		Time	Pl Pressure	RESSUF Temp	RE SUMN		
1750			- 1 100 	(Min.)	(psig) 1802.14	(deg F) 94.25	Initial Hyd	ro-static	
1500		te l	- 80	1	64.03 76.51	94.13 94.54			
			-	66	1078.30	95.40	End Shut-	·ln(1)	
750			- 72 mperetu	67 110	81.50 95.19	95.19 96.78	Open To Shut-In(2)		
750			1,70 mature (deg F) 60 c F) 1	200 200	1019.47 1715.78	98.02 98.33	End Shut-	ln(2)	
8 Wed Feb 2023	STM	910	- 30						
	Recovery					Ga	s Rates		
Length (ft)	Description	Volume (bbl)				Choke (inches) Press	sure (psig)	Gas Rate (Mcf/d)
	XM 10% gas 30% c								
	0 5% gas 50% oil 4		_						
45.00 GO 59	% gas 95% oil	0.63	-						
			-						
			1						
Trilobite Testing In		Ref No: 70136					2023 02 1		

100		DRILL STEM T	ES	T REPO	ORT				
	RILOBITE	Staab Oil Co			35	5-12S-17	W Elli	s,KS	
ESTING , INC		1607 Hopew ell Rd. Hays, KS 67601				b Ticket:	70126	De	T#: 1
		ATTN: Janel Staab						.08 @ 17:45:	
GENERAL IN	FORMATION:								
Formation: Deviated: Time Tool Opene Time Test Endeo		ft (KB)			Te	st Type: ster: it No:	Convei Dustin 70		n Hole (Initial)
Interval: Total Depth: Hole Diameter:	3600.00 ft (KB) To 36 3660.00 ft (KB) (TV 7.88 inchesHole	-			Re	ference E KE	evation to GR/0	2110	7.00 ft (KB) 0.00 ft (CF) 7.00 ft
Serial #: 81 Press@RunDep Start Date: Start Time:		@ 3601.00 ft (KB) End Date: End Time:	:	2023.02.09 02:18:30	Capacit Last Ca Time Or Time Of	lib.: n Btm:		8000 2023.02	0.00 psig 2.09
	SI1-60- No return FF-45- Built to 9 SI2-90- No return Pressure vs. T	1/4" 1		ang, built to t		PRESSI		JMMARY	
2000 1750 1500				Time (Min.)	Pressure (psig)		Anr	notation	
6FM 8 Wed Feb 2023	sta _{Time(Haus)} Recovery	9 Thu				G	as Rat	es	
Length (ft)	Description	Volume (bbl)				Choke	e (inches)	Pressure (psig)	Gas Rate (Mcf/d)
	GHOCM 10% gas 30% oi					-			
	GMCO 5% gas 50% oil 4								
45.00	GO 5% gas 95% oil	0.63							
	ting Inc	Ref No: 70136						02 10 @ 09·0	

10DAT	RILOE	DITE	DRII	LL STE	EM TEST	REPO	RT	TOOL DIAGRA
	RILUE	DITE	Staab C	Dil Co			35-12S-17W Ellis,K	S
TESTING, INC		1607 Ho	opew ell Rd.			Glenn #1		
			Hays, K	S 67601			Job Ticket: 70136	DST#: 1
1.1			ATTN:	Janel Staab	,		Test Start: 2023.02.08 (
Tool Informatio	on							
Drill Pipe:	Length:	3463.00 ft	Diameter:	3.80 ir	nches Volume:	48.58 bb	I Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.75 ir	nches Volume:	- bb	•	: 20000.00 lb
Drill Collar:	Length:	118.00 ft	Diameter:	2.25 ir	nches Volume:	0.58 bb	•	
	-				Total Volume:	- bb	Tool Chased	15.00 ft
Drill Pipe Above I		7.00 ft					String Weight: Initial	52000.00 lb
Depth to Top Pac		3600.00 ft					Final	54000.00 lb
Depth to Bottom Interval betw een		ft 60.00 ft						
Tool Length:	Packers.	86.00 ft						
Number of Packe	ars.	2	Diameter:	6.75 ir	nches			
Tool Comments:		2	Diamotor.	0.70 1				
Tool Description	on	Le	ngth (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Su	b		1.00			3575.00		
shut In Tool			5.00			3580.00		
nydraulic tool			5.00			3585.00		
EM Tool			3.00			3588.00		
safety Joint			3.00			3591.00		
Packer			5.00			3596.00	26.00	Bottom Of Top Packer
Packer			4.00			3600.00		
Stubb			1.00			3601.00		

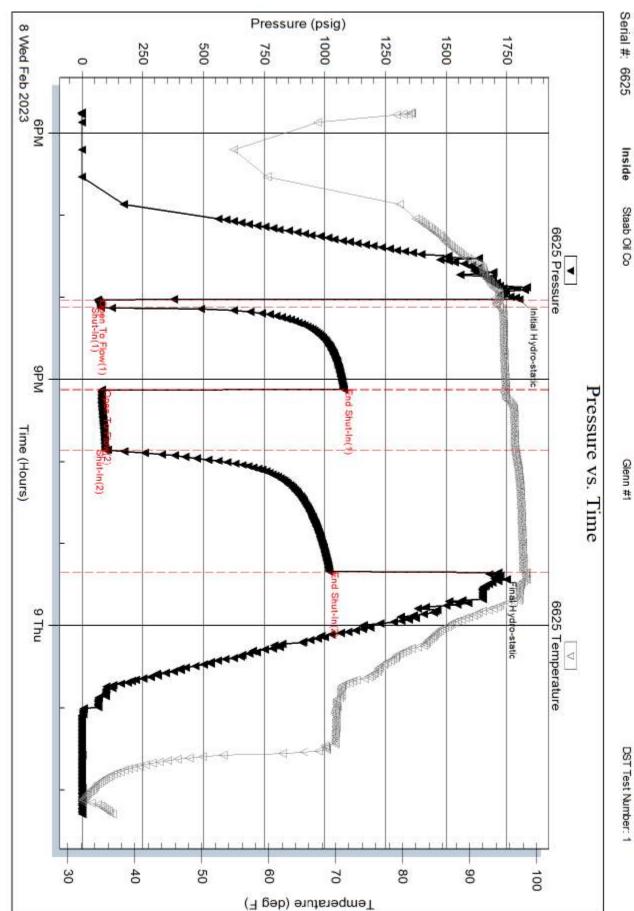
sarety Joint	3.00			3591.00		
Packer	5.00			3596.00	26.00	Bottom Of Top Packer
Packer	4.00			3600.00		
Stubb	1.00			3601.00		
Recorder	0.00	6625	Inside	3601.00		
Recorder	0.00	8167	Outside	3601.00		
perforations	20.00			3621.00		
change Over Sub	1.00			3622.00		
drill Pipe	32.00			3654.00		
perforations	1.00			3655.00		
change Over Sub	1.00			3656.00		
Bullnose	4.00			3660.00	60.00	Bottom Packers & Anchor
Total Tool Leng	th: 86.00					

RILOBITE		DRILL S	TEM TEST REPO	RT	F	LUID SUMMAR
	s s	taab Oil Co		35-12S-17	W Ellis,KS	
TESTING, INC		607 Hopew ell F ays, KS 67601	Rd.	Glenn #1 Job Ticket:	70136	DST#:1
		TTN: Janel St	aab		2023.02.08 @ 17	-
ud and Cushion Info	rmation					
ud Type: Gel Chem		C	Cushion Type:		Oil API:	24 deg API
ud Weight: 9.00 lb	/aal		Cushion Length:	ft	Water Salinity:	ppm
scosity: 66.00 s	-		Cushion Volume:	bbl	,	
ater Loss: 6.39 in			Gas Cushion Type:			
	hm.m		Gas Cushion Pressure:	psig		
alinity: 5000.00 p						
ter Cake: 1.00 in ecovery Information						
		F	Recovery Table			
	Length ft		Description	Volume bbl	7	
	118	.00 GHOCM	10% gas 30% oil 60% mud	0.58	0	
	33	.00 GMCO 5	5% gas 50% oil 45% mud	0.46	3	
ĺ	45	.00 GO 5%	gas 95% oil	0.63	1	
Nur	al Length: n Fluid Samples:	196.00 ft 0	Total Volume: 1.674 Num Gas Bombs: 0	bbl Serial #	# :	
Nur Lab		0			* :	

Printed: 2023.02.10 @ 09:09:53

Ref. No: 70136

Trilobite Testing, Inc



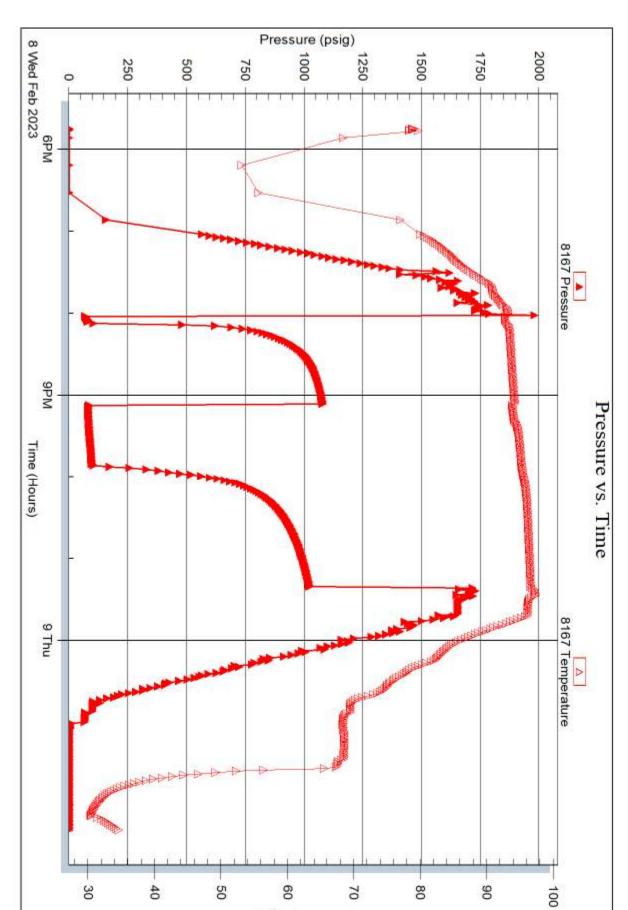
DST Test Number: 1

Serial #: 6625 Inside

Printed: 2023.02.10 @ 09:09:53

Ref. No: 70136

Trilobite Testing, Inc



Temperature (deg F)

Serial #: 8167 Outsi

Outside Staab Oil Co

Glenn #1

DST Test Number: 1



ESTING INC.

Test Ticket

NO. 70136

1515 Commerce Parkway	• Hays,	Kansas 67601
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Well Name & No. <u>Glenn #1</u>		Test No.		Date 2/8/23	
Company Starab Oil Co				KB_210	GL
Address 11007 Hopewell RD Hays, KS					
Co. Rep/Geo_Janel Stanb		Rig_STP	Rig#Z		
Location: Sec. 35 Twp 125					
Interval Tested 3600-3660	_ Zone Tested _	Arbuckle			
Anchor Length 601	Drill Pipe Run	3463		Mud Wt. 9.2	
Top Packer Depth <u>3595</u>	Drill Collars Ru	un <u>18</u>		Vis	
Bottom Packer Depth 3600	_ Wt. Pipe Run_	Ø		WL_6.4	
Total Depth 3660		5000 pr		LCM_5#	
Blow Description 15- Slid 15', mud droped 10' SI4-No return	51/2" from slidi	ng, built to lov	2 11		
FF- Built to 914"					
Si2- No return					
Rec 45 Feet of GD		5 %gas	95 %oil	%water	%mud
Rec 00 33 Feet of GM(0		5 %gas	50 %oil	%water	45%mud
Rec 118 Feet of GHOCM		10 %gas	3 <i>0</i> %oil	%water	60%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Total 196 BHT	Gravity 24	API RW	_@*F	Chlorides	ppm
Initial Hydrostatic 1802	12 Test18	800	🗆 Ruined	Shale Packer	
Initial Flow	□ Jars		🗆 Ruined	l Packer	
Initial Shut-In	Circ Sub		D Hotel		
Final Flow82_ to5	□ Hourly Standb	У	🖾 EM To	ol Successful	
Final Shut-In 1019	Mileage	5 XZ 43.75 + 4	43.75 Acces	sibility	
Final Hydrostatic Dig	Sampler		🗆 Gas Sa	ample	
T- On Location 16:05	□ Straddle		D Sub To	otal 0	
Initial Flow T-Started 17:45	□ Shale Packer_		🗆 Total	1887.50	
Initial Shut-In <u>loo</u> T-Open <u>20:02</u>	Extra Packer _		Tool Lo	paded 21 @ _	3-30
Final Flow 45 T-Pulled 23:22	Extra Recorde	r		ST Disc't	
Final Shut-In 90 T-Out 02-18 29	Day Standby _				
Comments				- in the second second	-
	*				

Approved By_

Our Representative

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

No. 3324 one 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 Jell 785-324-1041 Sec. Twp. Range County State On Location Finish Ellis Ks 5-233 35 1.45 Date -2 Location CATARine 152 3N Lease Well No. l Owner To Quality Oilwell Cementing, Inc. Contractor You are hereby requested to rent cementing equipment and furnish RFACE cementer and helper to assist owner or contractor to do work as listed. Type Job Charge To 207 STAADO 60 Hole Size T.D. Depth Csg Street Tbg. Size Depth City State The above was done to satisfaction and supervision of owner agent or contractor. Tool Depth 180/203-2 ζ Cement Amount Ordered Cement Left in Csg. Shoe Joint Displace Meas Line EQUIPMENT 1 Common Cementer Helper No. 30 Poz. Mix Pumptrk Driver No. Gel **Bulktrk** Driver Driver No. C 6 Bulktrk Calcium Driver **JOB SERVICES & REMARKS** Hulls Salt Remarks: -Flowseal Rat Hole Kol-Seal Mouse Hole Mud CLR 48 / Centralizers CFL-117 or CD110 CAF 38 **Baskets** D/V or Port Collar Sand Strepton . 9 207 Handling Mileage 6 FLOAT EQUIPMENT **Guide Shoe** Centralizer **Baskets** 2. 10 AFU Inserts Float Shoe Latch Down ste Sy and Surface Pumptrk Charge Mileage Thanks Tax Discount **Total Charge** Signature

19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	t and the second se	MANALES 12:0 - S.Y. WANTER KARS A MAN WARREN OF A PARTICULATION OF
ALI		ELL CEMENTING, INC. al Tax I.D.# 20-2886107
785-483-1071 ((785-324-1041		P.O. Box 32 Russell, KS 67665 No.3330
Date 2-10-23 35	Twp. Range	CountyStateOn LocationFinishEllisKSEllis
Lease Glen		Location CAthRive 13 & 3N
Contractor STP	Well No. /	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job Cong String Hole Size 73	т.D. 37¢р	cementer and helper to assist owner or contractor to do work as listed. Charge $S + A + b O + 1$
$\frac{1}{\cos 2} \frac{1}{2} \frac{1}{14}$	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor
Cement Left in Csg. 34, 29 Meas Line	Shoe Joint 3 4. 27 Displace 89.6	Cement Amount Ordered /50 com 10% salt 5% g1 (sou 3 500 gal Mud Clear 45050 Amoc 14 Flo
EQUIP		Common 150 COM
Pumptrk / 7 No. Cementer Helper Bulktrk 2 No. Driver	Nick	Gel.
Bulktrk 3 1 No. Driver	DOUG BRyant	Calaium
JOB SERVICES	& REMARKS	Hulls
Remarks:		Salt /4
Rat Hole	•	Flowseal /25 F
Mouse Hole 30		Kol-Seal 503 750 # Mud CLR 48 500 90
Baskets		CFL-117 or ÇD110 CAF 38
D/V or Port Collar		Sand
Set e 3710	eta di Ange Ka	Handling 622
shoe 34 24		Mileage
Insect 3673.	16	FLOAT EQUIPMENT
Center 435 QmD	C Follow of 15	CN Guide Shoe
10% Salt StGrl		Centralizer / C
pump plugut	eq. 6 bbls	Baskets 5
LAND Plus C. 1.	500 1	AFU Inserts
FLOAT DiD hold	•	Float Shoe
		Latch Down
	001	7 Stop Rings - 2
(Al non	T, Clel	Pumptrk Charge prod String
2	off,	Mileage /5 / J Tax
70	14	Tax Thanks Discount
X Signature		Total Charge

A Gas

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

June 12, 2023

kurt Staab Staab Oil Co., a General Partnership 1607 HOPEWELL RD HAYS, KS 67601-9443

Re: ACO-1 API 15-051-27075-00-00 #1 GLENN 1 NW/4 Sec.35-12S-17W Ellis County, Kansas

Dear kurt Staab:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/3/2023 and the ACO-1 was received on June 08, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor