

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 5697 Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2: _____
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Shannon Rockhill Phone: (620) 583-5122

API No.: 15-073-20345-00-01 Permit No.: D21796.0
NW NE Sec. 7 Twp. 26 S. R. 10 ☒ East ☐ West
5014 Feet from ☐ North / ☒ South Line of Section
2163 Feet from ☒ East / ☐ West Line of Section
Lease: HONHART Well No.: 1
County: Greenwood

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 300 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>46</u>		<u>2127</u>			<u>916</u>
Sacks of Cement:		<u>12</u>		<u>200</u>			Rice Engineering Duolined
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>46</u>		<u>2127</u>			

Packer Type: Baker Tension Set at: 916
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2147 (1048) feet depth
Zone of Injection Formation: STALNAKER Top Feet: 937 Bottom Feet: 940 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.80939 Long: -96.35136 Date Acquired: 06/26/2020
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST
Time in Minute(s): 10 20 30
Pressures: Set up 1 100 100 100
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 06/16/2023 Using: S&S Well Testing Company's Equipment _____
The zone tested for this well is between 0 feet and 916 feet.
The test results were verified by operator's representative:
Name: Roscoe G. Jackson II Title: Co-Manager Phone: (620) 583-5122

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/15/2024

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: T&P full of fluid. Static fluid 200'. No ACO-1 found. All information came from permit. This well is on an annual test because of the chemical sealant used in well.