

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Webco Oil Company, Inc.
Well Name	SCHAUF W-1
Doc ID	1717678

All Electric Logs Run

borehole compensated sonic log
micro resistivity
dual induction
dual comp porosity

OPERATOR

Company: Webco Oil Company, Inc.
 Address: 2136 NE 90 Avenue
 Hoisington, KS 67544

Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Shauf W-1
 Location: 2-16s-12w SW-NE-SE-SE
 API: 15-009-26377-00-00
 Pool:
 State: Kansas

Field: Kraft-Prusa
 Country: USA

Scale 1:240 Imperial

Well Name: Shauf W-1
 Surface Location: 2-16s-12w SW-NE-SE-SE
 Bottom Location:
 API: 15-009-26377-00-00
 License Number: 6357
 Spud Date: 1/23/2023 Time: 12:00 AM
 Region: Barton
 Drilling Completed: 1/29/2023 Time: 12:00 AM
 Surface Coordinates: 730' FSL & 473' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1905.00ft
 K.B. Elevation: 1915.00ft
 Logged Interval: 2700.00ft To: 3410.00ft
 Total Depth: 3410.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/5" in	341' ft			
Int Casing					
Prod Casing	None in	None ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: Midwest Wireless
 Logging Engineer:
 Truck #:
 Logging Date: Time Spent:
 # Logs Run: 0 # Logs Run Successful: 0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
12/5/2007	0.00ft	0.00ft	

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 730' FSL

LOGGED BY



Company: James C Musgrove Petroleum LLC
Address: 212 Main Street/PO Box 215
Claflin, KS 67525

Phone Nbr: 620-588-4250 620-786-0839
Logged By: KLG #307

Name: James C Musgrove

CONTRACTOR

Contractor: Southwind Drilling Inc.
Rig #: #1
Rig Type: mud rotary
Spud Date: 1/23/2023
TD Date: 1/29/2023
Rig Release:

Time: 12:00 AM
Time: 12:00 AM
Time:

ELEVATIONS

K.B. Elevation: 1915.00ft
K.B. to Ground: 10.00ft
Ground Elevation: 1905.00ft

NOTES

REMARKS;

The Webco Oil Company Inc., Schauf 'W' #1; was plugged and abandoned at the RTD 3410 (-1495).

Respectfully yours,

James C Musgrove
Petroleum Geologist

well comparison sheet

Formation	SCHAUF W #1 WEBCO OIL COMPANY INC. SW-NE-SE-SE 2-16s-12w				SCHAUF 'A' #5 KAISER FRANCIS SE-SE-SE 2-16s-12w				SCHAUF 'D' A #2 KAISER FRANCIS NE-SE-SE 2-16s-12w			
	1915 KB				1910 KB		Relationship		1908 KB		Structural Relationship	
	Log	Sub-Sea	Sample	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite	758	1157			755	1155		2	748	1160		
Base Anhydrite	784	1131										
Topeka												
Heebner	2963	-1048			2956	-1046		-2	2961	-1053		5
Toronto	2979	-1064			2976	-1066		2	2979	-1071		7
Douglas	2998	-1083			2987	-1077		-6	2991	-1083		0
Brown Lime	3055	-1140			3048	-1138		-2	3053	-1145		5
Lansing	3070	-1155			3064	-1154		-1	3067	-1159		4
Base Kansas City	3323	-1408			3262	-1352		-56				
Conglomerate	3334	-1419										
Arbuckle	3368	-1453			3335	-1425		-28	3335	-1427		-26
Rotary Total Depth	3410	-1495										
Total Depth	3410	-1495			3342	-1432		-63	3341	-1433		1433



Company: Webco Oil Company, INC

SEC: 2 TWN: 16S RNG: 12W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling

Operation:
Uploading recovery & pressures

Lease: Schauf W-1

Drilling Contractor: Southwind Drilling, Inc - Rig 2
Elevation: 1905 Sur
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 638
API #: 15-009-26377-00-00

DATE
January
27
2023

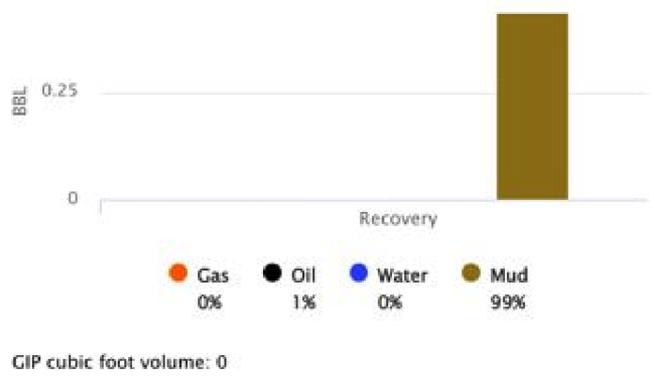
DST #1 **Formation: Topeka** **Test Interval: 2887 - 2931'** **Total Depth: 2931'**
Time On: 01:51 01/27 Time Off: 08:18 01/27
Time On Bottom: 04:01 01/27 Time Off Bottom: 06:01 01/27

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
31	0.44113	SLOCM	0	1	0	99

Total Recovered: 31 ft
Total Barrels Recovered: 0.44113

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1369	PSI
Initial Flow	9 to 15	PSI
Initial Closed in Pressure	390	PSI
Final Flow Pressure	16 to 21	PSI
Final Closed in Pressure	380	PSI
Final Hydrostatic Pressure	1366	PSI
Temperature	92	°F
Pressure Change Initial Close / Final Close	2.6	%

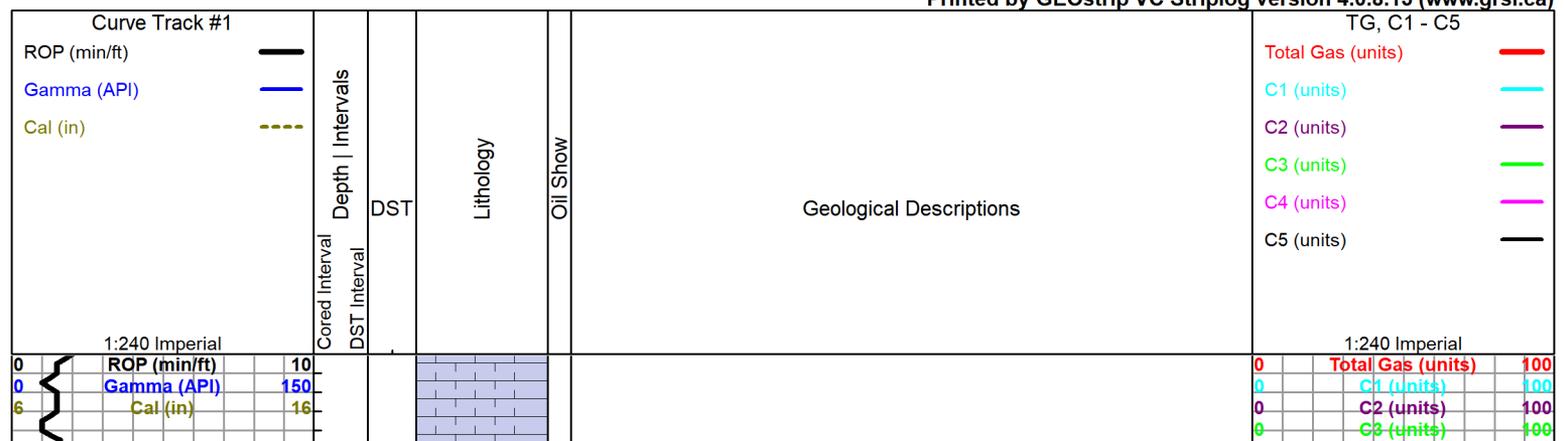
ROCK TYPES

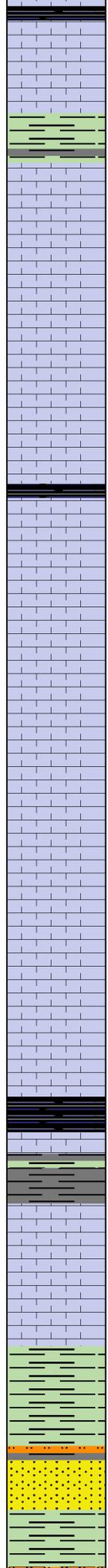
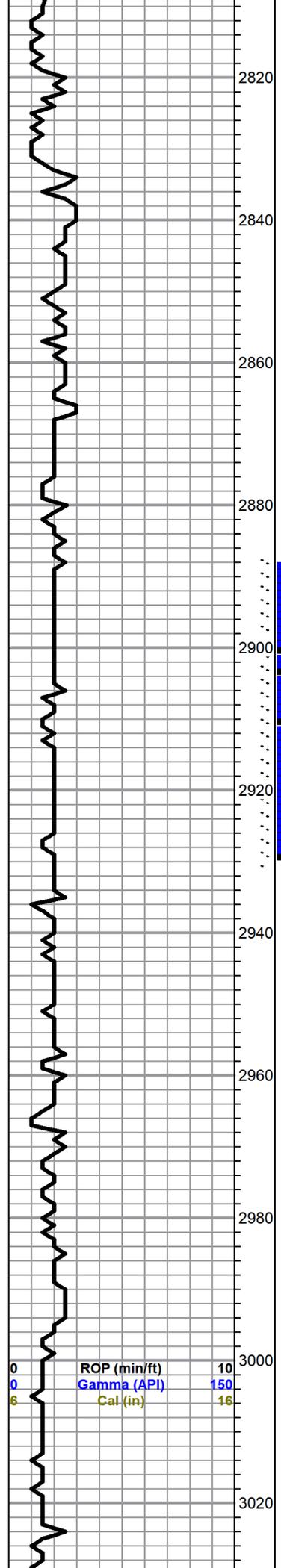
Cht	Lmst fw7>	shale, gry	shale, red	Sltst
Dolprim	shale, grn	Carbon Sh	Ss	

OTHER SYMBOLS

INTERVALS Core DST	Oil Show Good Show Fair Show Poor Show Spotted or Trace Questionable Stn Dead Oil Stn Fluorescence Gas	DST DST Int DST alt Core tail pipe
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Shale,black carbonaceous,soft

Limestone,gray,dense

Shale,gray,grayish green,

Limestone,white,gray,fxln,chalky ,shaley in part

Limestone,white,gray,fine and medium crystalline,chalky,trace spotty brown stain, no show of free oil and no odor

Shale,black, carbonaceous,splintery,soft

Limestone,tan,chalky, abundant gray,white, boney chert

Limestone,white,gray,sub-oomodic,chalky,trace brown stain, trace of free oil and faint odor.

Limestone,tan,gray,fxln,slightly chalky,trace gray chert

HEEBNER 2964(-1049)

Shale,black, carbonaceous,splintery,soft

Shale,gray,green,

TORONTO 2980(-1065)

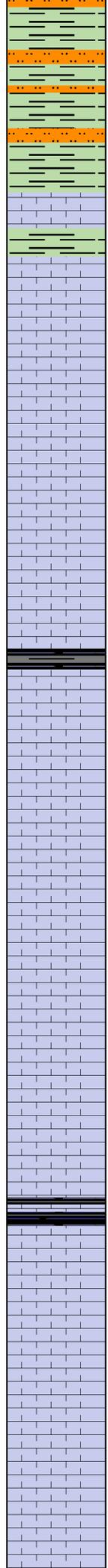
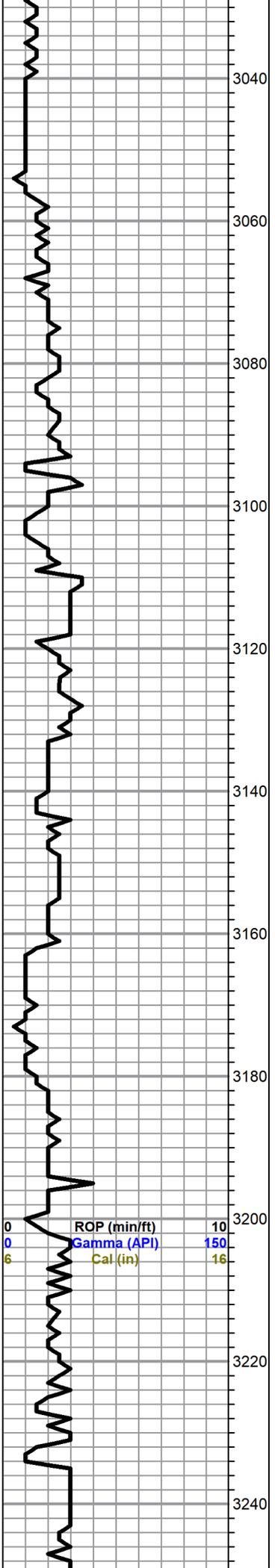
Limestone,tan,fxln,slightly cherty,dense

DOUGLAS 2997(-1082)

Shale,gray,grayish green,soft

Sand,white,grayish green,very fine grain,micaeous,friable,fair porosity, no shows

0	C4 (units)	100
0	C5 (units)	100
DST#1 2887-2931		
30-30-45-45		
Blow;weak(2 inches)		
2nd open.weak(1.75 inches)		
Recovery;31'very slightly oil cut mud(1% oil,99%mud)		
BHP 390-380 psi		
FP 9-15,16-21 psi		
HSH 1369-1366 psi		
0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100



Shale,gray,grayish green silty

BROWN LIME 3057(-1142)

Limestone,tan,brown,fxln,slightly cherty,dense

LANSING 3069(-1154)

Limestone,tan,fxln,bioclastic,slightly cherty,dense

Limestone,white,gray,oolitic,cherty,with white,oolitic, chert,and white chalk,trace pyrite inclusions

Limestone,gray,white,oolitic,oomoldic,trace brown and light brown stain,trace of free oil and questionable odor

Shale,black, gray

Limestone,white,cream,suboomoldic,trace gray,black,brown stain, no free oil and no odor

Limestone,white,cream,oomoldic, fair oomoldic porosity, (barren)

Limestone,gray,white,dense,oolitic in part

Limestone,tan,gray,white,oomoldic,fair oomoldic porosity,slightly chalky,trace brown stain,trace of free oil and faint odor

As above no shows

Limestone,tan,brown,dense

Shale,black, carbonaceous,soft

Limestone,tan,fossiliferous,oolitic,slightly cherty,trace brown stain,no free oil and no odor

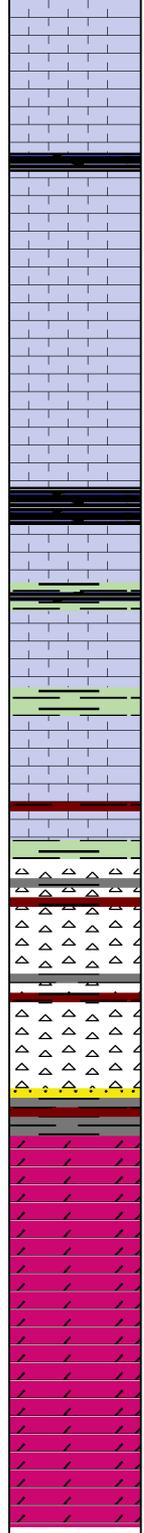
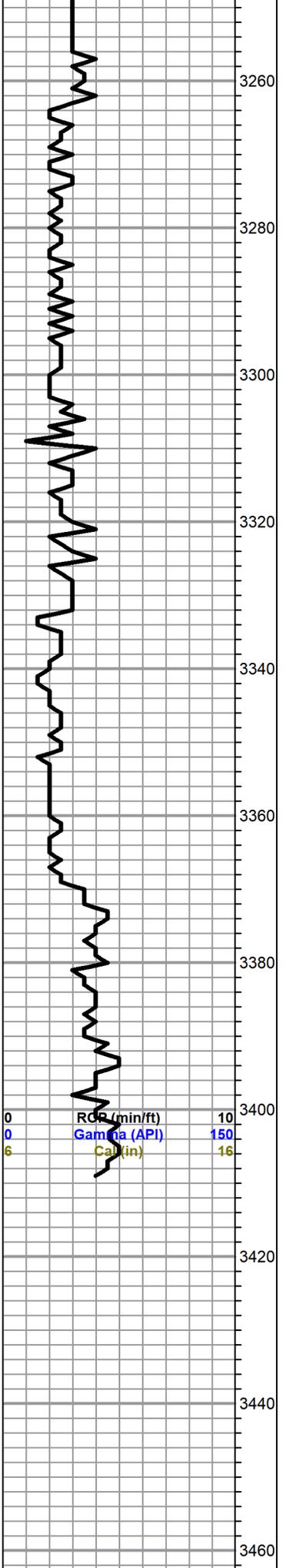
Limestone,white,cream,fossiliferous,chalky, trace light brown stain, trace of free oil and questionable odor

Limestone,tan,oolitic,slightly ,dense

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

Mud-Co Mud
chk
@ 3000 ft.
0000 hrs.
0/0/13
Vis. 50 Wt.
9.2
PV 18 YP 32
WL 11.2
Cake 1/32,
pH 9.0
CHL 6000
ppm
Ca 160 ppm

Sol 6.1 LCM
 10#
 DMC \$0
 CMC \$0



As above

Shale,black, carbonaceous,splintery,soft

Limestone,gray,white,chalky increasingly cherty

Ditto as above

Shale,black, carbonaceous,splintery,soft

Limestone,white,gray,"crumbly" chalky

Shale,gray,green,black

Limestone,gray,dense

Shale,gray,maroon,soft

CONGLOMERATE 3335(-1420)

Chert,white,gray,boney,few opaque

As above

Trace,sand,white,very fine grained,poor porosity

ARBUCKLE 3368(-1453)

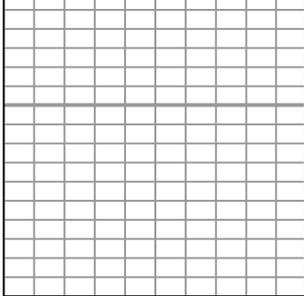
Dolomite,white,cream,fxln,few sandy, trace poor stain,trace free oil no odor..poor porosity

Dolomite,as above,fine and medium crystalline,poor porosity,with gray and white chert..no shows

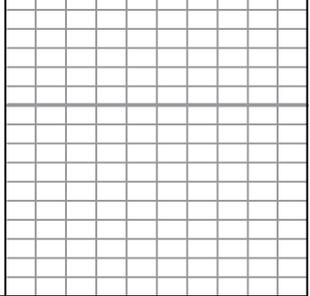
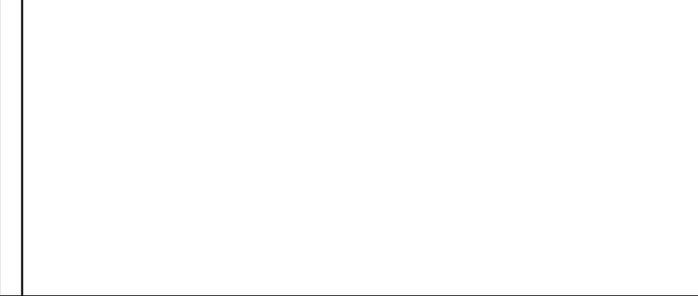
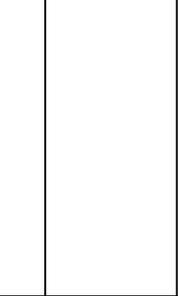
Dolomite,tan,highly sandy,cherty,dense with white chert and white chalk

ROTARY TOTAL DEPTH 3410(-1495)

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100



3480





Company: Webco Oil Company, INC

Lease: Schauf W-1

SEC: 2 TWN: 16S RNG: 12W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 2
Elevation: 1905 Sur
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 638
API #: 15-009-26377-00-00

Operation:
Uploading recovery & pressures

DATE
January
27
2023

DST #1 **Formation: Topeka** **Test Interval: 2887 - 2931'** **Total Depth: 2931'**

Time On: 01:51 01/27 Time Off: 08:18 01/27
Time On Bottom: 04:01 01/27 Time Off Bottom: 06:01 01/27

Electronic Volume Estimate:
29'

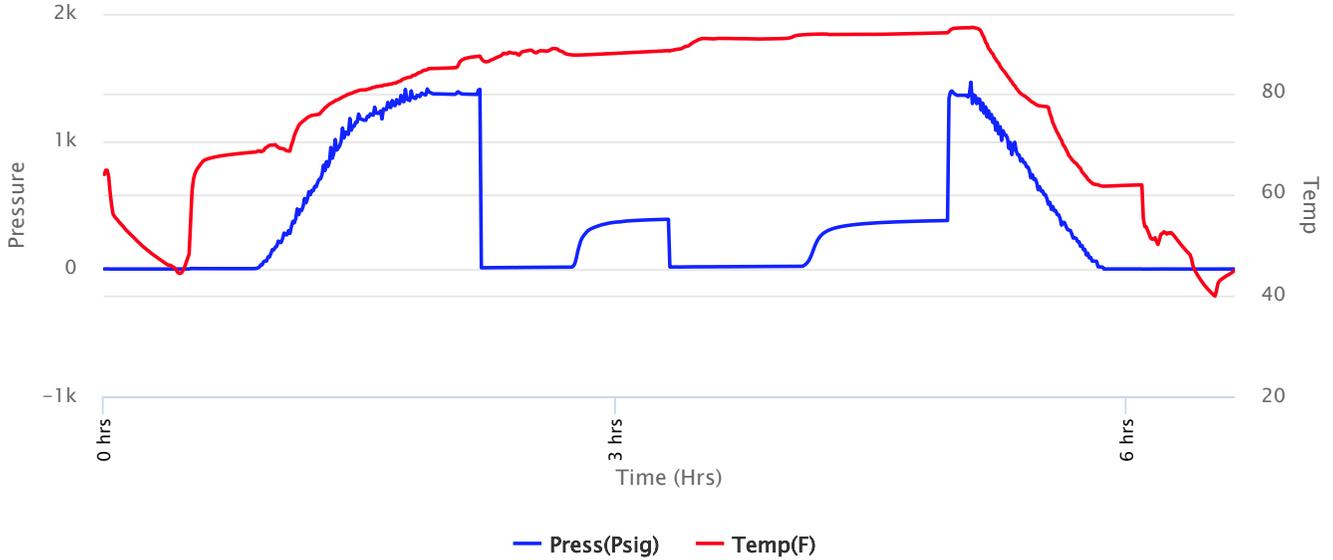
1st Open
Minutes: 30
Current Reading:
2" at 30 min
Max Reading: 2"

1st Close
Minutes: 30
Current Reading:
.1" at 30 min
Max Reading: .1"

2nd Open
Minutes: 45
Current Reading:
1.75" at 45 min
Max Reading: 1.75"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

Inside Recorder





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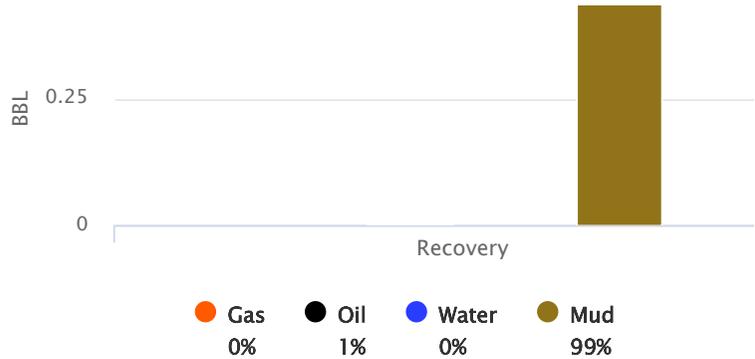
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
31	0.44113	SLOCM	0	1	0	99

Total Recovered: 31 ft
Total Barrels Recovered: 0.44113

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1369	PSI
Initial Flow	9 to 15	PSI
Initial Closed in Pressure	390	PSI
Final Flow Pressure	16 to 21	PSI
Final Closed in Pressure	380	PSI
Final Hydrostatic Pressure	1366	PSI
Temperature	92	°F
Pressure Change Initial Close / Final Close	2.6	%

GIP cubic foot volume: 0



**Company: Webco Oil Company,
INC**

Lease: Schauf W-1

SEC: 2 TWN: 16S RNG: 12W
County: BARTON
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Inc - Rig 2
Elevation: 1905 Sur
Field Name: Kraft-Prusa
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Uploading recovery &
pressures

DATE
January
27
2023

DST #1 Formation: Topeka Test Interval: 2887 - Total Depth: 2931'
2931'
Time On: 01:51 01/27 Time Off: 08:18 01/27
Time On Bottom: 04:01 01/27 Time Off Bottom: 06:01 01/27

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 2 inches in 30 minutes
1st Close: Weak Blow Back.
2nd Open: Weak Surface. Built to 1 3/4 inches in 45 minutes
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



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Lease: Schauf W-1

SEC: 2 TWN: 16S RNG: 12W
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Time On: 01:51 01/27 Time Off: 08:18 01/27
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Down Hole Makeup

Heads Up: 29.25 FT	Packer 1: 2882 FT
Drill Pipe: 2891.09 FT <i>ID-3 1/2</i>	Packer 2: 2887 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 2874 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 2924 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 44	Surface Choke: 1"
Anchor Makeup	
Packer Sub: 1 FT	Bottom Choke: 5/8"
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.5 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 8 FT <i>4 1/2-FH</i>	



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Time On Bottom: 04:01 01/27 Time Off Bottom: 06:01 01/27

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
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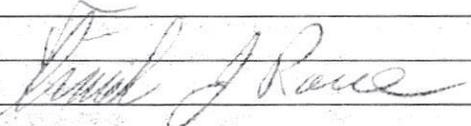
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 9995

Date	1-24-23	Sec.	2	Twp.	16	Range	12	County	Barton	State	Ks	On Location		Finish	3:15 AM	
Lease	Schauf							Well No.	W-1		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Contractor	Southwind							#	1		Charge To	Webco Oil Company				
Type Job	Surface							Hole Size	12 1/4"		T.D.	354'		Depth	353'	
Csg.	8 3/8"							Tbg. Size			Depth			City	State	
Tool								Depth			The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	15'							Shoe Joint	15'		Cement Amount Ordered	180 60/40 4% @ 2%				
Meas Line								Displace	2 1/2 BCS		Gel					
EQUIPMENT											Common					
Pumptrk	16	No.	Cementer		Jordan		Helper		Jordan							
Bulktrk	3	No.	Driver		Bryant		Driver		Bryant							
Bulktrk	p.u.	No.	Driver		Rick		Driver		Rick							
JOB SERVICES & REMARKS											Hulls					
Remarks	Cement did Circulate							Salt								
Rat Hole								Flowseal								
Mouse Hole								Kol-Seal								
Centralizers								Mud CLR 48								
Baskets								CFL-117 or CD110 CAF 38								
D/V or Port Collar								Sand								
											Handling					
											Mileage					
											FLOAT EQUIPMENT					
											Guide Shoe					
											Centralizer					
											Baskets					
											AFU Inserts					
											Float Shoe					
											Latch Down					
											Pumptrk Charge					
											Mileage					
											Tax					
<input checked="" type="checkbox"/> Signature											Discount					
											Total Charge					

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3249**

Date 1-29-23	Sec. 2	Twp. 16	Range 12	County BARTON	State KS	On Location	Finish 7 PM
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Location _____

Lease **SCAUF** Well No. **W1** Owner _____

Contractor **Southwind** To Quality Oilwell Cementing, Inc.

Type Job **PTA** You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as listed.

Hole Size **78** T.D. **3410** Charge To **WEB CO OIL CO**

Csg. _____ Depth _____ Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. _____ Shoe Joint _____ Cement Amount Ordered **220M 6440-4**

Meas Line _____ Displace **1/4" FLO SEAL**

EQUIPMENT

Pumptrk **17** No. Cementer **BILL** Common

Helper _____ Poz. Mix _____

Bulktrk _____ No. Driver **NICK** Gel. _____

Bulktrk **1** No. Driver **CORY** Calcium _____

JOB SERVICES & REMARKS

Hulls _____

Remarks: _____ Salt _____

Rat Hole _____ Flowseal _____

Mouse Hole _____ Kol-Seal _____

Centralizers _____ Mud CLR 48 _____

Baskets _____ CFL-117 or CD110 CAF 38 _____

D/V or Port Collar _____ Sand _____

_____ Handling _____

_____ Mileage _____

FLOAT EQUIPMENT

_____ Guide Shoe _____

_____ Centralizer _____

_____ Baskets _____

_____ AFU Inserts _____

_____ Float Shoe _____

_____ Latch Down _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ Pumptrk Charge _____

_____ Mileage _____

_____ _____

_____ Tax _____

_____ Discount _____

_____ Total Charge _____

Frank J. Rowe
Signature