

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

TWM - MyWells : Maxwell A-2 <Shot Trace> acq-[06/19/23 10:35:24] Acoustic Test

File Mode Option Tools Help

Acquire Mode
Recal Mode

Select Liquid Level | Depth Determination | Casing Pressure | **BNP** | Collars

Production
Oil [] [] BBL/D
Water [] [] BBL/D
Gas [] [] Mscf/D

IPR Method [Vogel]
PBHP/SBHP []
Producing Efficiency [0.0] %

Fluid Densities
Oil [40] deg API
Water [1.05] Sp Gr H2O
Gas Gravity [0.76] Air = 1

Acoustic Velocity [1243.96] ft/s

Casing Pressure [2.0] psi (g)
Casing Pressure Buildup [0.083] psi
[0.25] min
Gas/Liquid Interface Pres. [] psi (g)
Liquid Level Depth MD [3152.82] ft
Pump Intake Depth MD [] ft
TVD []
Formation Depth MD [3964.00] ft

Well State: [Producing]
Annular Gas Flow [] Mscf/D
% Liquid [100]

Pump Intake Pressure [] psi (g)
PBHP [] psi (g)
Reservoir Pressure (SBHP) [] psi (g)

Pump Submergence
Total Gaseous Liquid Column HT (TVD) [] ft
Equivalent Gas Free Liquid HT (TVD) [] ft

Comment [Acoustic Test]

< Pg Up Pg Dwn >

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

June 19, 2023

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21145-00-00
MAXWELL A 2
SE/4 Sec.16-25S-09W
Reno County, Kansas

Dear Jessica Fullerton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/19/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"