Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	OPERATOR: License#					API No. 15-						
Sec.   Twp.   S. R.     G   W						Spot Descri	iption:					
Modifies 2							•					W
Contract   Person:									feet from	N /	S Line of	Section
Contact Person:												Section
Phone: ( )   County: Elevation:			GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)									
Lease Name:						_						□ KB
Well Type: (check one)   Oil   Gas   OG   WSW   Other:	,,											
Size												
Gas Storage Fermit #:												
Conductor   Surface   Production   Intermediate   Liner   Tubling	Field Contact Person Phone	::()										
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement  Casing Fluid Level from Surface:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  (loop) to (bottom) w/ sacks of cement. Date:  (loop) to (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement. Date:  Poper Casing Leaks:  Yes No Depth of casing leak(s):  (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement. Date:  Poper Casing Leaks:  Yes No Depth of casing leak(s):  (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement. Date:  Poper Casing Leaks:  Yes No Depth of casing leak(s):  (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement. Date:  Poper Casing Leaks:  Yes No Depth of casing leak(s):  (loop) w/ sacks of cement. Date:  (loop) w/ sacks of cement.						Spud Date:			_ Date Shut	-In:		
Setting Depth Amount of Cement Top of Cement Bottom w/ sacks of cement. Bottom of Cement Bottom of Cement Bottom w/ sacks of cement Bottom of		Conductor	Surfa	ace	Pro	duction	Intermediat	e	Liner		Tubing	
Amount of Cement    Dot of Cement   Dottom of Cemen	Size											
Top of Cement  Bottom of Cemen	Setting Depth											
Bottom of Cement   Casing Fluid Level from Surface:	Amount of Cement											
Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  At:	Depth and Type:	n Hole at [   (depth)     ALT. II Depth     Size:	Tools in Ho	ol:(depth)	w / _ Inch	sacks Set at:	s of cement F	Port Collar Feet				cemen
Formation Name  Formation Top Formation Base  Completion Information  At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet  At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet  Submitted Electronically  Do NOT Write in This  Space - KCC USE ONLY  Review Completed by: Comments:  Comments: Comments:	lotal Deptn:	Plug Ba	ск Deptn:			Plug Back Metho	od:		_			
At: to Feet Perforation Interval to Feet or Open Hole Interval To	Geological Date:											
At:	Formation Name	Formation	Top Formati	on Base			Comp	letion Info	rmation			
Submitted Electronically  Do NOT Write in This Space - KCC USE ONLY  Review Completed by:  Comments:	1	At:	to	Feet	Perfo	ration Interval _	to	Feet o	r Open Hole	Interval	to	Feet
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY  Review Completed by: Comments:	2	At:	to	Feet	Perfo	ration Interval _	to	Feet o	r Open Hole	Interval	to	Feet
Space - KCC USE ONLY  Review Completed by: Comments:	INDER REMAITY OF RER	HIDVI HEDEDV ATT							ECT TO THE	DEST OF M	V KNOWI EL	ICE
				Results:			Date Plugge	ed: Date Repaired:		Date Put Back in Service:		:е:
	Review Completed by:				_ Comm	ents:						
		Denied Date:										

## Mail to the Appropriate KCC Conservation Office:

these base from two tops on and first many made was form	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

June 20, 2023

PAT H COCHRAN NPF Energy Corporation PO Box 8823 Boise, ID 83707-2823

Re: Temporary Abandonment API 15-147-20052-00-02 DAVIS C 2 NE/4 Sec.29-01S-18W Phillips County, Kansas

## Dear PAT H COCHRAN:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## Need to perform a State Witnessed M.I.T.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/20/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4