KOLAR Document ID: 1718131

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33922
Name: Mustang Energy Corporation
Address 1: PO BOX 1121
Address 2:
City: HAYS State: KS Zip: 67601 + 1121
Contact Person: Rodney Brin
Phone: (785) 623-0533
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Cameron Brin
Purchaser:

Designate Type of Completion:
☐ New Well ☑ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Joseph Furthmeyer
Well Name: Steckline 1
Original Comp. Date: 09/13/1968 Original Total Depth: 3370
☑ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

03/24/2023	03/26/2023	03/27/2023
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-051-20313-00-01
Spot Description:
NW - NE - NW - SE Sec. 35 Twp. 11 S. R. 19 ☐ East ☑ West
2345 Feet from ☐ North / ☑ South Line of Section
1671 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis
Lease Name: GORDON Well #: 1
Field Name:
Producing Formation: NA
Elevation: Ground: 2106 Kelly Bushing: 2114
Total Vertical Depth: 3760 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 192 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 40000 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 06/20/2023

Operator Name: Mustang Energy Corporation Lease Name: GORDON Well #: 1

Sec. 35 Twp. 11 S. R. 19 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Micro Log
Dual Induction
Compensated Neutron Density

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1481	+663
Base	1523	+621
Heebner	3375	-1231
LKC	3415	-1271
BKC	3646	-1502
Arbuckle	3692	-1548

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		192			set in 1968

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Mustang Energy Corporation
Well Name	GORDON 1
Doc ID	1718131

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625		192			set in 1968

MUSTANG ENERGY CORPORATION

Scale 1:240 Imperial

Well Name:	GORDON #1		
Surface Location:	NW, NE, NW, SE, Sec. 35, T11S, R19W		
Bottom Location:			
API:	15-051-20313-0001		
License Number:	33922		
Spud Date:	11/4/2022	Time:	9:45 AM
Region:	ELLIS COUNTY		
Drilling Completed:	3/26/2023	Time:	9:20 PM
Surface Coordinates:	2345' FSL & 1671' FEL		
Bottom Hole Coordinates:			
Ground Elevation:	2106.00ft		
K.B. Elevation:	2114.00ft		
Logged Interval:	3370.00ft	To:	3760.00ft
Total Depth:	3760.00ft		
Formation:	ARBUCKLE		
Drilling Fluid Type:	CHEMICAL MUD		

OPERATOR

Company:	MUSTANG ENERGY CORPORATION		
Address:	PO BOX 1121 HAYS, KS 67601		
Contact Geologist:	ROD BRIN		
Contact Phone Nbr:	785-623-0533		
Well Name:	GORDON #1		
Location:	NW, NE, NW, SE, Sec. 35, T11S, R19W		
API:	15-051-20313-0001		
Pool:		Field:	SOLOMON
State:	KS	Country:	

SURFACE CO-ORDINATES

Well Type:	Vertical
Longitude:	-99.394822
Latitude:	39.051340
N/S Co-ord:	2345' FSL
E/W Co-ord:	1671' FEL

LOGGED BY

Company:	KEYSTONE CONSULTING, LLC		
Address:	2511 E 19TH HAYS, KS 67601		
Phone Nbr:	(785) 639-0721		
Logged By:	Geologist	Name:	CAMERON BRIN

CONTRACTOR

Contractor:	DISCOVERY DRILLING		
Rig #:	2		
Rig Type:	MUD ROTARY		
Spud Date:	11/4/2022	Time:	9:45 AM
TD Date:	3/26/2023	Time:	9:20 PM

Rig Release: 3/27/2023 Time: 6:45 PM

ELEVATIONS

K.B. Elevation: 2114.00ft Ground Elevation: 2106.00ft
K.B. to Ground: 8.00ft

NOTES

DUE TO NEGATIVE RESULTS ON BOTH DST'S, DECISION WAS MADE TO PLUG AND ABANDON THE GORDON # 1 WELL.

TOPS COMPARISON

	GORDON #1				P&A 2/28/23 STECKLINE #1 TOMLINSON OPERATING N2, SW, NW, SE, Sec. 35-11-19				P&A 5/9/67 VINE A #3 J.F. DARBY SW, SE, NE, Sec. 35-11-19				D&A 6/22/81 JENSEN #1 SEVILLE ENERGY NE, NE, SW, Sec. 35-11-19				P&A 10/16/19 JENSEN #1 O'DELL- TOMLINSON S2, SE, NE, SW Sec. 35-11-19			
	KB	2114	GL	2106	KB	2127			RB	2106			KB	2133			KB	2123		
	LOG TOPS		SAMPLE TOPS		LOG		LOG	SMPL.	COMP. CARD		LOG	SMPL.	LOGS		LOG	SMPL.	COMP. CARD		LOG	SMPL.
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.
ANHYDRITE TOP	1443	671	1445	669	1461	666	+ 5	+ 3					1478	655	+ 16	+ 14	1462	661	+ 10	+ 8
BASE	1494	620			1500	627	- 7						1507	626	- 6		1501	622	- 2	
TOPEKA	3118	-1004	3118	-1004	3133	-1006	+ 2	+ 2									3130	-1007	+ 3	+ 3
HEEBNER SHALE	3343	-1229	3344	-1230	3357	-1230	+ 1	+ 0	3328	-1222	- 7	- 8	3366	-1233	+ 4	+ 3	3355	-1232	+ 3	+ 2
TORONTO	3361	-1247	3362	-1248	3376	-1249	+ 2	+ 1					3385	-1252	+ 5	+ 4	3373	-1250	+ 3	+ 2
LKC	3383	-1269	3389	-1275	3399	-1272	+ 3	- 3	3368	-1262	- 7	- 13	3405	-1272	+ 3	- 3	3395	-1272	+ 3	- 3
BKC	3614	-1500	3617	-1503	3629	-1502	+ 2	- 1					3638	-1505	+ 5	+ 2	3625	-1502	+ 2	- 1
CONGLOMERATE									3610	-1504			3673	-1540						
ARBUCKLE	3665	-1551	3671	-1557	3676	-1549	- 2	- 8	3646	-1540	- 11	- 17					3672	-1549	- 2	- 8
TOTAL DEPTH	3758	-1644	3760	-1646	3682	-1555	- 89	- 91	3655	-1549	- 95	- 97	3700	-1567	- 77	- 79	3678	-1555	- 89	- 91

DST #1 3637'-3679' (ARBUCKLE)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mustang Energy Corporation

PO BOX 1121
Hays KS 67601+1121

ATTN: Cameron Brin

35-11s-19w Ellis KS

Gordon #1

Job Ticket: 70795 **DST#: 1**

Test Start: 2023.03.26 @ 07:37:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:29:47
Time Test Ended: 14:03:32

Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 84

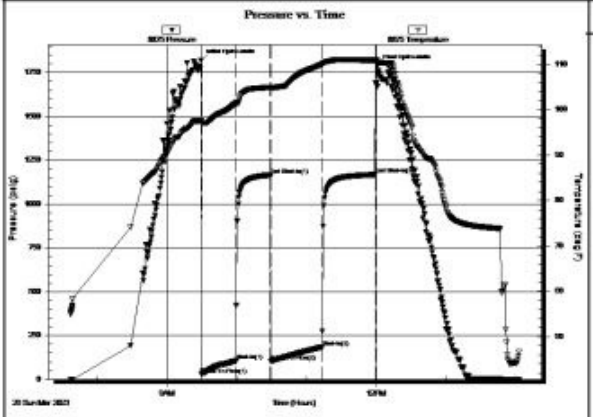
Interval: 3637.00 ft (KB) To 3679.00 ft (KB) (TVD)
Total Depth: 3679.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2114.00 ft (KB)
2106.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8875 **Inside**
Press@RunDepth: 184.96 psig @ 3640.00 ft (KB)
Start Date: 2023.03.26 End Date: 2023.03.26
Start Time: 07:37:01 End Time: 14:03:32

Capacity: psig
Last Calib.: 2023.03.26
Time On Btm: 2023.03.26 @ 09:29:37
Time Off Btm: 2023.03.26 @ 12:01:37

TEST COMMENT: 30-IF-BOB 17 mins Built to 18"
30-ISI-Surface Throughout
45-FF-BOB 24.5 mins Built to 19.5"
45-FSI-Surface Died @ 20 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1820.34	97.55	Initial Hydro-static
1	25.88	97.07	Open To Flow (1)
30	107.23	101.57	Shut-In(1)
60	1165.94	104.92	End Shut-In(1)
60	103.63	104.73	Open To Flow (2)
105	184.96	110.09	Shut-In(2)
150	1168.51	110.92	End Shut-In(2)
152	1786.64	109.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
260.00	MW w/oil spots 40%M 60%W	3.41
120.00	WCM w/oil spots 15%W 85%M	1.70
0.00	RW=.568@40F=21,000	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

DST #2 3679'-3689' (ARBUCKLE)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mustang Energy Corporation

PO Box 1121
Hays KS 67601+1121

ATTN: Cameron Brin

35-11s-19w Ellis,KS

Gordon #1

Job Ticket: 70315 **DST#: 2**

Test Start: 2023.03.27 @ 04:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:14:30
Time Test Ended: 10:38:00

Test Type: Conventional Straddle (Reset)
Tester: Terrance
Unit No: 75

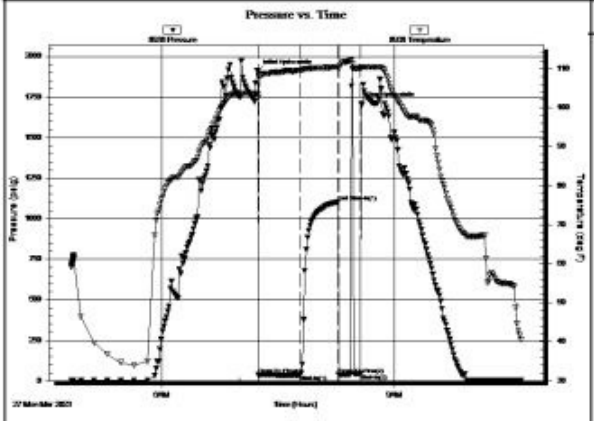
Interval: 3679.00 ft (KB) To 3689.00 ft (KB) (TVD)
Total Depth: 3760.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2114.00 ft (KB)
2106.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8938 **Inside**
Press@RunDepth: 37.48 psig @ 3680.00 ft (KB)
Start Date: 2023.03.27 End Date: 2023.03.27
Start Time: 04:50:01 End Time: 10:38:00

Capacity: 8000.00 psig
Last Calib.: 2023.03.27
Time On Btm: 2023.03.27 @ 07:14:00
Time Off Btm: 2023.03.27 @ 08:34:00

TEST COMMENT: IF-30- 1 1/2"
ISI-30- No return
FF-20-No blow , flush tool and pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1907.23	103.54	Initial Hydro-static
1	36.27	102.67	Open To Flow (1)
33	37.48	109.62	Shut-In(1)
62	1103.60	110.41	End Shut-In(1)
63	39.09	109.91	Open To Flow (2)
80	41.58	109.93	Shut-In(2)
80	1710.42	110.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MUD	0.15

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

ROCK TYPES

Dolprim
Lmst fw7>
Lscongl
shale, gry
Carbon Sh

ACCESSORIES

MINERAL
P Pyrite
Sandy
Chert White
Euhed rhombs of dol or

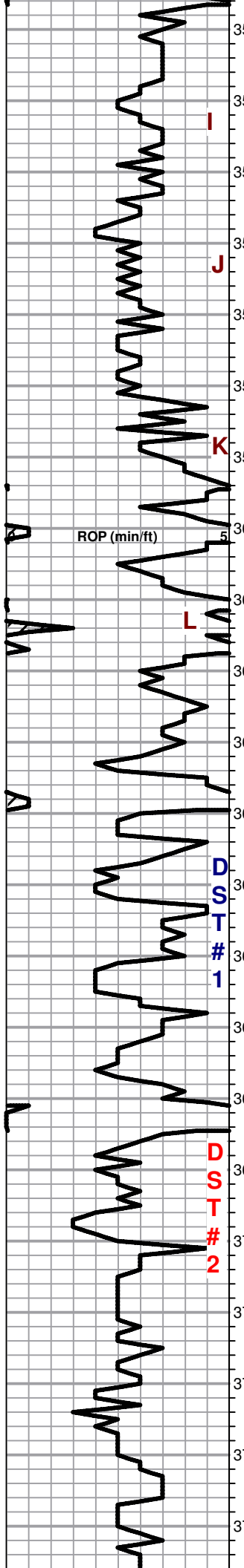
FOSSIL
F Fossils < 20%
Oolite

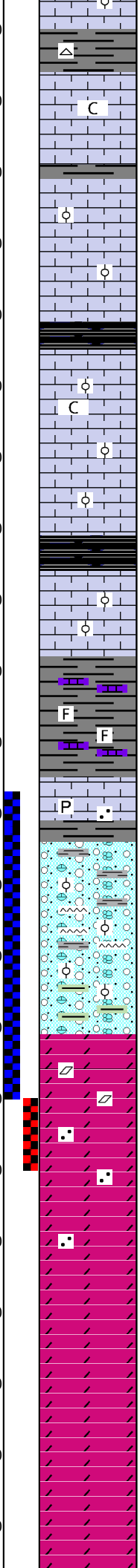
STRINGER
Chert
Limestone
Shale
green shale

TEXTURE
C Chalky

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

Curve Track #1 ROP (min/ft) 1:240 Imperial	Depth | Intervals Cored Interval DST Interval	DST	Lithology	Oil Show	Geological Descriptions	Curve Track #3 1:240 Imperial
0 ROP (min/ft) 5	3380				**1' DRILL TIME FROM 3370'-RTD** **10' WET & DRY SAMPLES FROM 3380'-RTD**	GEO ON LOCATION @ 1:45 AM 3/25/23 WASHDOWN TO 3370'
					Lm- crm-tan, v.fnxnl, cherty, scat tan-wt chert Sh- various color	
	3390				**LANSING: SPL 3389' (-1275) LOG 3383' (-1269)** Lm- crm-tan, v.fnxln, cherty, scat tan-wt chert	DISPLACED @ 3370'
A					Sh- brn-gray, earth	
0 ROP (min/ft) 5	3400				Lm- crm-gray, v.fn-fnxln, oolitic in prt, 1 pc w/ pr ppt por, spotty brn stn in por, sli sheen FO in cup, no odor	
B					Sh- brn-gray	
	3410					
				○	Lm- crm-gray, v.fn-fnxln, oolitic in prt, scat pr inoolitic- ppt por, scat brn stn in por, sli sheen FO in cup, faint odor	
C	3420					
	3430		F			
				○	Lm- crm, v.fn-fnxln, foss, oolitic in prt, scat pr inoolitic-ppt por, scat brn & tr blk tarry stn, NSFO, faint odor	
D	3440					
	3450				Sh- gray-red-green	
				○	Lm- crm, v.fn-fnxln, oolitic, scat pr inoolitic por, scat spotty brn stn in por, few oil spks in cup, faint odor	
E	3460					
			C	○	Lm- crn, v.fn-fnxln, oolitic in prt, chalky, scat pr ppt por, scat brn spotty stn in por, few FO drops in cup, mod odor	
F	3470					
			C	○	Lm- crm-wt, v.fn-fnxln, oolitic, chalky-cherty, scat pr ppt- inoolitic por scat brn spotty- flaky stn, NSFO, faint odor	
G	3480		C			
	3490					
			C		Lm- crm, v.fnxln, chalky-cherty, barren	
	3500					
	3510				Sh- gray,brn, green	
				○	Lm- crm-tan, v.fn-fnxln, oolitic in prt, few scat pcs w/ pr ppt-inoolitic por, 3-4 pcs w/ brn stn in por, sli SFO upon crush, no odor	
H	3520					





Sh- gray-blk-brn, scat wt chert, angular-blocky, oolitic

Lm- crm, v.fnxln, chalky-cherty, scat pr ppt por, scat brn spotty stn, few FO drops in cup, faint odor

Lm- crm, v.fn-fnxln, cherty, oolitic in prt, scat pr ppt & tr oomoldic por, scat brn stn in por, sli sheen FO in cup, fr odor

Sh- blk-gray

Lm- crm, v.fn-fnxln, cherty-chalky, oolitic in prt, scat pr ppt-inoolitic por, scat brn stn in por, sli sheen & few FO drops in cup, fr odor

Lm- crm-tan, v.fn-fnxln, oolitic in prt, cherty

Sh- blk-gray, carb

Lm- crm, v.fn-fnxln, oolitic in prt, cherty, scat pr ppt-inxln-inoolitic & tr vuggy por, scat brn spotty stn in por, few FO drops in cup, faint odor

BKC: SPL 3617' (-1503) LOG 3614' (-1500)

Sh- gray- brn
Lm- crm, v.fnxln, foss, cherty

Lm- crm, v.fn-fnxln, cherty, scat pyrite, few scat pcs of Ss, well sorted, well rounded

Sh- brn- gray

Lm- cong, v.fn-fnxln, oolitic in prt
Chert-wt-tan, semi weathered, oolitic
Sh- gray-brn

A/A, Sh- turq

ARBUCKLE: SPL 3671' (-1557) LOG 3665' (-1551)

Dolo- crm-wt. fn-corxln, rhombic in prt, scat pr-fr inxln por, brn-blk spotty-sat stn, mod SFO, mod odor

Dolo- crm-wt, fn-corxln, rhombic in prt, sucrosic in prt, pr-fr inxln por, brn-blk spotty-sat stn, mod SFO, mod odor

Dolo- crm, fn-mdxln, sandy in prt, dense, scat spotty brn-blk stn, mod SFO in cup, pr odor, abundant in turq shale

Dolo & Sh- A/A

Dolo- crm-wt, fnxln, dense, scat pr ppt-inxln por, scat brn-blk spotty stn, mod SFO in cup, fr odor

Dolo- A/A, pr odor

Dolo- crm, fnxln, dense, mostly barren, few scat pcs w. pr ppt-inxln por, few pcs w/ brn spotty stn & blk flaky dead stn, pr SFO, pr- no odor

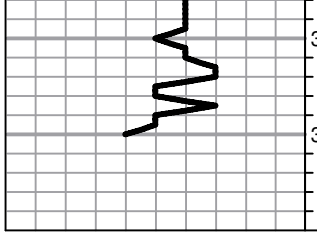
Dolo- A/A, NSFO, no odor

DST #1
3637'-3679' (ARB)
30-30-45-45
260' MW w/ O SPTS
120' WCM w/ O SPTS
SIP: 1165-1168#

SURVEY @ 3679' (3/4°)

PIPE STRAP 1.16' LONG TO BOARD

DST #2 (STRADDLE)
3679'-3689' (ARB)
30-30-20
30' M
SIP: 1103#
(FLUSHED AND PULLED TOOL 20 MIN INTO SECOND OPEN)



D	Dolo- crm-lt. pink, A/A **RTD: SPL 3760' (-1646) 3758' (-1644)**	GEO OFF LOCATION @ 11:30 AM 3/27/23

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 3510

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-27-23	35	11	19	Ellis	KS		6:45 pm

Location Yocemento 8N 1E

Lease GORDON Well No. 1

Contractor Discovery #2

Type Job PTA

Hole Size 7⅞ T.D. 3760

Csg. Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

EQUIPMENT

Pumptrk 17	No.	Cementer	Bill
		Helper	Nick
Bulktrk	No.	Driver	
		Driver	
Bulktrk 1	No.	Driver	
		Driver	Cory

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30

Mouse Hole 15

Centralizers

Baskets

D/V or Port Collar

3650 - 50 sks

1500 - 50 sks

790 - 100 sks

270 - 50 sks

40 - 10 sks

RH - 30 sks

MH - 15 sks

X Signature

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To MUSTANG Energy

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 305 sx 60/40 4 ¼# Flowseal

Common 183

Poz. Mix 122

Gel. 11

Calcium

Hulls

Salt

Flowseal 50#

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 316

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Plug - 1 wood 8⅝

Pumptrk Charge plug

Mileage 15

Tax

Discount

Total Charge

Thanks