KOLAR Document ID: 1718936

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TERMS	Well N	o. Leas	se	County	Contractor	Wel	I Туре	We	ell Category	Job Purpose	o Operator
Net 30	#1-2	Josep	ph	Scott	Duke Rig #4		Oil	D	evelopment	РТА	Gideon
PRICE I	REF.			DESCRIPT	ION		QTY	Y	UM	UNIT PRICE	AMOUNT
575D 576D-P 328-4 276 290 581D 583D		Mileage - 1 V Pump Charge 60/40 Pozmis Flocele D-Air Service Charg Drayage Subtotal Sales Tax Sco	e - PTA x (4% C	del) ent				1 270		8.00 1,200.00 13.00 4.00 42.00 2.00 1.00 8.50%	640.00 1,200.00 3,510.00T 126.00T 540.00 951.00 7,267.00 334.56
We A	ppre	ciate Y	our	Busines	s!				Tota	l	\$7,601.56

Thank You!			SWIFT OPERATOR Julean Jreel APPROVAL
	of the materials and services listed o	COSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.	CUSTOMER ACCEPTANCE OF MATERIALS AN
TOTAL 76	CUSTOMER DID NOT WISH TO RESPOND	785-798-2300	DATE SIGNED A.M.
Stort 334		P.O. BOX 466 NESS CITY, KS 67560 NESS CITY, KS 67560 ARE YOU SATISFACTORILY?	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
		INC.	
PAGE TOTAL		AYMENT TO:	TRMS: Customer hereby acknowledges and agrees to and conditions on the reverse side hereof which include,
-	Shed Ibs 951 m		
	2ho sx	Cement Service Charge	- C
	-		
42 ° 126	3 ge 1	D-Aire	
4 2 300	75 3 bs		
13 00 3510	2'sology	60/40 Pozmix 4% gel	6
		rump charge 1 1.	5/6/
	94	n n Luce H	
8 00 640	80 mi	MILEAGE Touch & 115	
PRICE AMOUNT	QTY. U/M QTY. U/M .	DESCRIPTION	PRICE SECONDARY REFERENCE/ ACCOUNTING
W, N-INTO	1/8-	L	REFERRAL LOCATION INVOICE INSTRUCTIONS
RENCE 2.6. 2	WELL PERMIT NO.	ELL CATEGORY JOB PURPOSE	WE
IOCATION	LOCATION	HIG NAMEINO.	2. TICKETYPE CONTRACTOR
ORDER NO.		SH SH	WELL/PROJE
		P CODE	Services, Inc.
		Shakespeare Oil & Cras	1.1.5
TICKET 3.6625			

DATE PAGE NO. SWIFT Services. Inc. DESCRIPTION OF OPERATION AND MATERIALS JOB LOG WELL NO. #1-2 CUSTOMER Shakespeare Oil LEASE PRESSURE (PSI) RATE CASOLUME (BPM) (BBL) (GAL) PUMPS CHART TIME TC NO. TUBING CASING 41/2" DP ON LOCATION 1600 350 Plug @ 2.490' w/ 50 sx Displace w/ Mup 1710 3 13 300 Plug@ 1,680 w/ 80 sx 3 1810 21 225 Plug @ 840' w/ 50 sx 3 13 1900 125 Plug@ 270' w/ 40 sx 3 1940 10.5 50 Plug @ 50' w/ 20sx 2000 2% 5.25 Plug RAT Hole w/ 30sx 2 2015 8 WASH up Truck #115 2030 270 sx of 60/40 Pozmix 4% gcl 1/4 16 Flo used Job Complete 2100 THANKS! Sideon, Tyler, John