KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15				
Name:				Spot Description:				
Address 1:					Sec	c Twp S.	R	E 🗌 W
Address 2:						feet from		
City: Zip: + Contact Person:								
Contact Person Email:						We		
Field Contact Person:				Well Type: (check one) 🗌 O	Dil 🗌 Gas 🗌 OG 🗌 WSW 🛛	Other:	
Field Contact Person Phone: (()					ENHR Per	mit #:	
	//				rage Permit #:			
				Spud Date:		Date Shut-In:		
	Conductor	Surface	Pro	oduction	Intermediat	te Liner	Tubing	9
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surfa	ce:	How	Determined?				Date:	
Casing Squeeze(s):	to w	/ sacks of	cement,	to	w /	sacks of cement.	Date:	
		_						
Do you have a valid Oil & Gas	Lease? Yes	No						
			Ca	sing Leaks:	Yes No [Depth of casing leak(s):		
Depth and Type: Junk in	Hole at	 Tools in Hole at (a	• •					of cemen
Depth and Type: Junk in Type Completion: ALT. I	Hole at	Tools in Hole at(a 	w/ w/	sacks	of cement	Port Collar: w		of cemen
Depth and Type: Junk in Type Completion: ALT. I Packer Type:	Hole at	Tools in Hole at(a 	w / w / Inch	sacks	s of cement F	Port Collar: w / _ Feet		of cemen
Depth and Type: Junk in Type Completion: ALT. I Packer Type:	Hole at	Tools in Hole at(a 	w / w / Inch	sacks	s of cement F	Port Collar: w / _ Feet		of cemen
Depth and Type: Junk in Type Completion: ALT. I Packer Type:	Hole at	Tools in Hole at(a 	w / w / Inch	sacks	s of cement F	Port Collar: w / _ Feet		of cemen
Depth and Type: Junk in Type Completion: ALT. I Packer Type: Total Depth:	Hole at (<i>depth</i>) ALT. II Depth Size: Plug Ba	Tools in Hole at(a 	w / w / Inch	sacks	of cement F	Port Collar: w / _ Feet		of cemen
Depth and Type: Junk in Type Completion: ALT. I Packer Type: Total Depth: Geological Date:	Hole at ALT. II Depth Size: Plug Ba Formation	of: DV Tool: (a	w /w /	sacks	of cement F	Port Collar: w / _ Feet	/ sack d	

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 23, 2023

Ryan Molz Chieftain Oil Co., Inc. 101 S. 5TH ST. PO BOX 124 KIOWA, KS 67070-0124

Re: Temporary Abandonment API 15-007-01419-00-00 GOOD 1 NW/4 Sec.34-34S-12W Barber County, Kansas

Dear Ryan Molz:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"