

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for formation data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

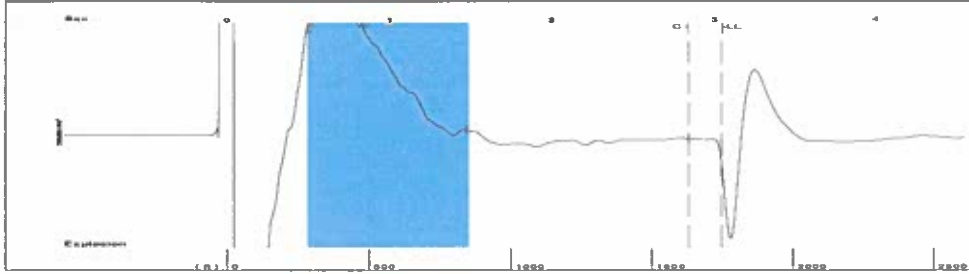
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

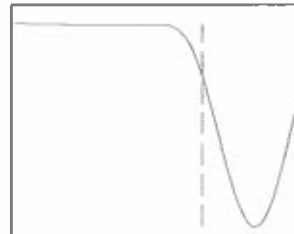
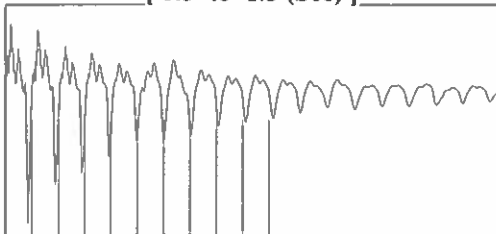
Table with 2 columns: Office Address, Phone Number. Rows for KCC District Office #1, #2, #3, and #4.

Group: TA'D WELLS Well: LAUTRETT A-4 (acquired on: 06/19/23 13:38:29)



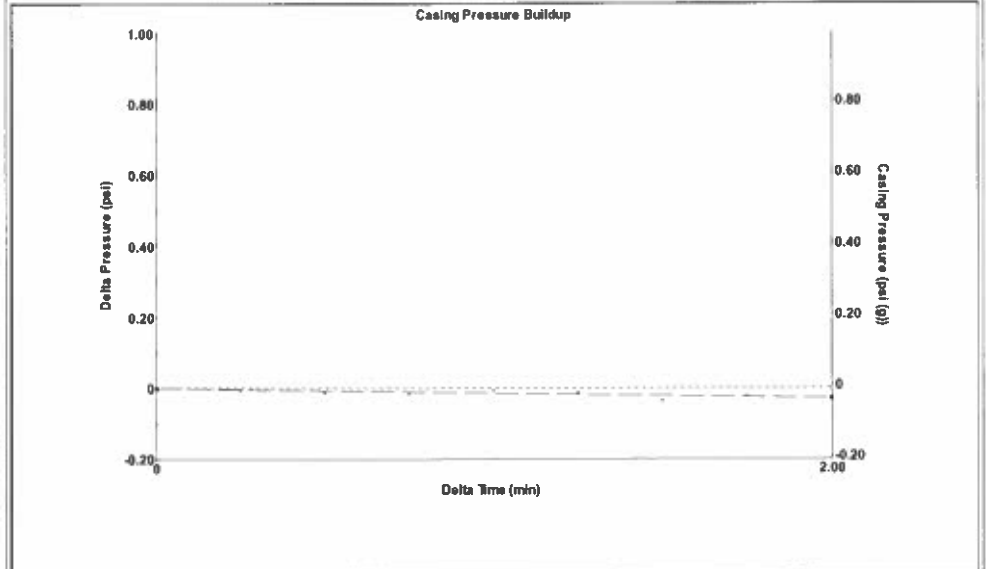
Filter Type High Pass Automatic Collar Count Yes Time 3.053 sec
 Manual Acoustic Velocity 187.27 ft/s Manual JTS/sec 18.7266 Joints 55.1888 Jts
 Depth 1749.49 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: LAUTRETT A-4 (acquired on: 06/19/23 13:38:29)



Change in Pressure -0.03 psi PT10411
 Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: LAUTRETT A-4 (acquired on: 06/19/23 13:38:29)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg API
 Water 1.05 Sp.Gr.H2O
 Gas 0.83 Sp.Gr.AIR

Acoustic Velocity 1146.08 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 4111 ft
 Equivalent Gas Free Liquid HT (TVD) 4111 ft

Acoustic Test

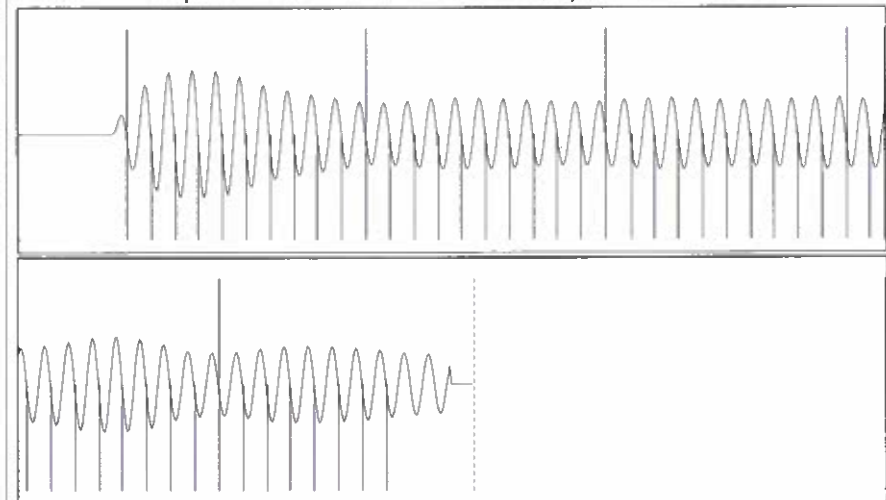
Casing Pressure -0.0 psi (g)
 Casing Pressure Buildup -0.0 psi
 2.00 min
 Gas/Liquid Interface Pressure 0.8 psi (g)
 Liquid Level Depth 1749.49 ft
 Pump Intake Depth 5860.00 ft
 Formation Depth 5950.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 1327.4 psi (g)
 Producing BHP 1368.3 psi (g)
 Static BHP - * - psi (g)

Group: TA'D WELLS Well: LAUTRETT A-4 (acquired on: 06/19/23 13:38:29)



Acoustic Velocity 1146.08 ft/s Joints counted 47
 Joints Per Second 18.0769 jts/sec Joints to liquid level 55.1888
 Depth to liquid level 1749.49 ft Filter Width 16.7266 20.7266
 Automatic Collar Count Yes Time to 1st Collar 0.252 2.852

June 23, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-21746-00-00
Lautaret A 4
SW/4 Sec.17-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"