

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

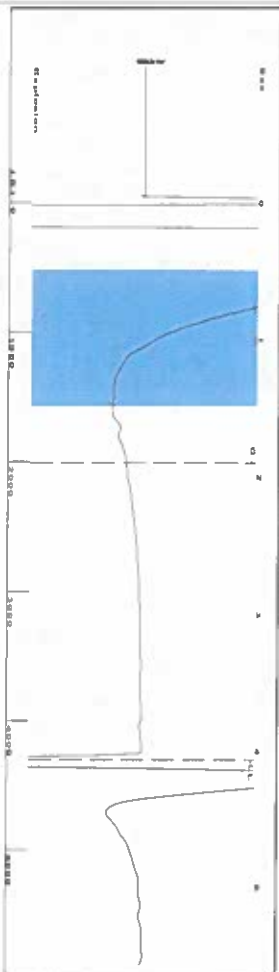
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

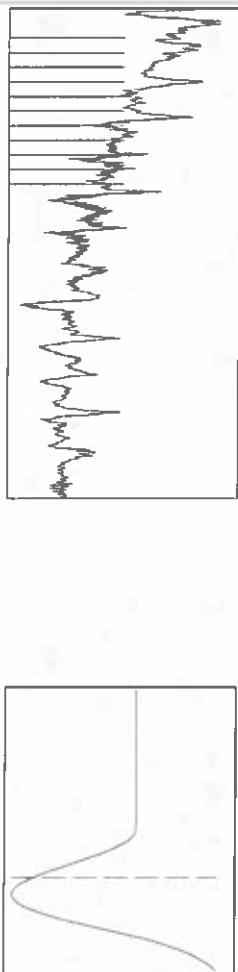
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: SHALER A-2 (acquired on: 06/20/23 11:17:30)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 2113.33 n/s Manual JTS/sec 33.3333  
 Time 4.071 sec  
 Joints 135.7 JIS  
 Depth 4301.69 ft

0.5 to 1.5 (Sec) |

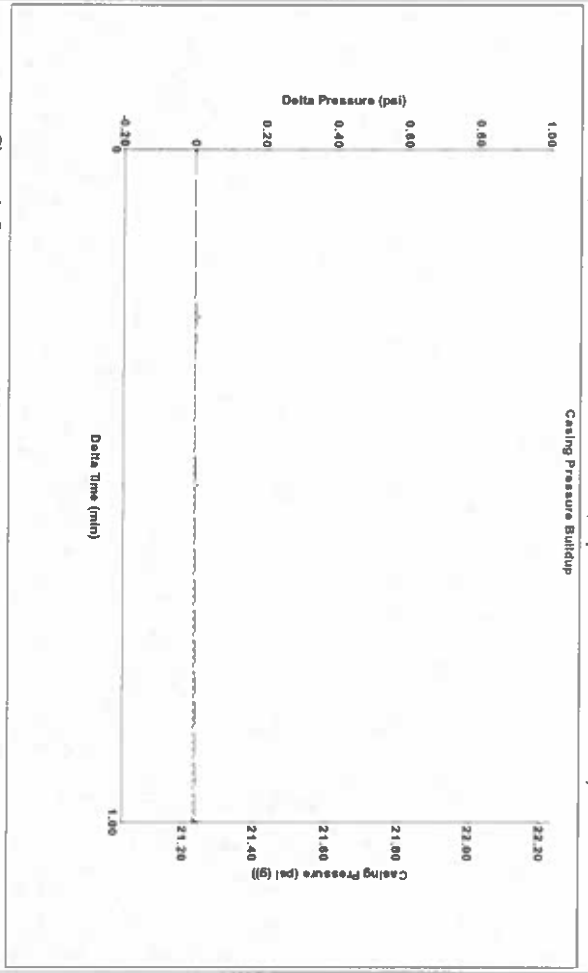


Analysis Method: Automatic

Group: SUBLETTE Well: SHALER A-2 (acquired on: 06/20/23 11:17:30)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	BBL/D	21.2 psi (g)	Annular
Water -*- BBL/D	BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*- Mscf/D	Mscf/D	0.0 psi	% Liquid
IPR Method	Vogel	1.00 min	% Mscf/D
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure	100 %
Production Efficiency	0.0	24.2 psi (g)	
		Liquid Level Depth	
		4301.69 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr.1120		-*- ft	
Gas 0.55 Sp.Gr.AIR		Formation Depth	
		5416.00 ft	
Acoustic Velocity	2113.33 n/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1114 ft		
Equivalent Gas Free Liquid HT (TVD)	1114 ft		
6/20/23			

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Change in Pressure 0.01 psi PT16716  
 Change in Time 1.00 min Range

Group: SUBLETTE Well: SHALER A-2 (acquired on: 06/20/23 11:17:30)

Acoustic Velocity	2113.33 n/s	Joints counted	32
Acoustic Velocity	2113.33 n/s	Joints to liquid level	135.7
Joints Per Second	33.3333 n/s	Filler Width	31.3333
Depth to liquid level	4301.69 ft	Time to 1st Collar	0.944
Automatic Collar Count	Yes		1.904

June 23, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-081-22040-00-00  
Shaler A 2  
NE/4 Sec.10-28S-34W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"