KOLAR Document ID: 1719381

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT	TRE/		REPO	RT				
Cust	tomer:	Satchell C	reek Pe	etroleum	Well:	Bell, A	A6-31 Ticket:	EP8446
City,	State:				County:	Butler	r - KS Date:	4/22/2023
Field	d Rep:				S-T-R:		Service:	Surface
		nformation			Calculated Slur	-		ulated Slurry - Tail
Hole I	e Size: Denth:	12 1/4 in 266 ft			Blend: Weight:	HXH325	Blend: Weight:	
Casing	-	8 5/8 in			Weight: Water / Sx:	ppg gal / sx	Weight: Water / Sx:	ppg gal / sx
Casing I	Depth:	255 ft	:		Yield:	ft ³ / sx	Yield:	ft ³ / sx
Tubing /	Liner:	in	1		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
	Depth:	ft			Depth:	ft	Depth:	ft
Tool / Pa	_				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:	ft			Excess:		Excess:	
Displace	antante		bis TAG=	TOTAL	Total Slurry: Total Sacks:	0.0 bbls 0 sx	Total Slurry: Total Sacks:	0.0 bbls 0 sx
ТІМЕ	RATE		BBLs	BBLs	REMARKS	U SX	Total Sacks	V 5X
2:00 PM			-	-	On location, Held saftey me	eeting		
				-				
				-				
				-				
					Hooked to caasing and est Pumped 10 BBL of fresh wa			
		150.0			Mixed and pumped 170 SK		ement to surface	
2:30 PM		250.0		-	Displaced cement with 14 E			
				-	Shut in casing			
				-	Washed up equipment			
				-				
3:00 PM					Left location			
		CREW			UNIT		SUMMAR	Y
Cen	nenter:	Garrett S	6.		110	Averag		Total Fluid
Pump Op		Casey K			239		bpm 200 psi	- bbis
В	Bulk #1:	Daniel D			189		· · ·	
В	Bulk #2:							



EMENT	TRE	ATMEN'	T REPO	RT				
Cust	tomer:	Satchell	Creek P	etroleum	Well:	Bell, A6	-31 Ticket:	EP8551
City, State: Field Rep:			County:	Butler, K	S Date:	4/28/2023		
			S-T-R:		Service	Plug		
					Calculated Slu	rry - Lead	Cal	culated Slurry - Tail
Hole	e Size:	7.875	in		Blend:	H-Plug	Blend:	
Hole I	Depth:		ft		Weight:	13.5 ppg	Weight	ppg
Casing		in ft			Water / Sx: Yield:	7.5 gal / sx 1.50 ft ³ / sx	Water / Sx:	gal / sx
asing I	-						Yield:	
/ ubing	Liner: Depth:		in 4		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	
ool / Pa	-	ft			Depth: Annular Volume: Excess:	ft 0.0 bbls	Depth:	
	Depth:		ft				Annular Volume: Excess:	
isplace	-		bbls		Total Slurry:	0.0 bbls	Total Slurry:	
			STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks	
IME	RATE	PSI	BBLs	BBLs	REMARKS			
3:30 AM			-	-	On location, held saftey m	eeting		
				-				
:50 AM	4.0			-	Rig Set 4 1/2" drill pipe to		d 25 aka of H Dive coment	
.50 AW	4.0				Rig pulled pipe to 60'	urin pipe, mixed and pumpe	d 35 sks of H-Plug cement	
:20 AM	4.0					drill pipe, mixed and pumpe	d 55 sks of H-Plug cement to surfa	ice
				-	Established rate through drill pipe, mixed and pumped 55 sks of H-Plug cement to surface Rig pulled pipe from hole			
0:50 AM	1.0			-	Mixed and pumped 25 sks	to plug the rat hole and to	oped off hole with 10 sks	
	4.0			-	Washed up equipment			
				-				
1:00 AM				-	Left location			
		CREW			UNIT		SUMMAR	RY
Cementer: Garrett S.		97	Average R	ate Average Pressure	Total Fluid			
Pump Operator: Nick B		238	3.3 bpn	n - psi	- bbls			
	Bulk #1:	Dan D			193			
В	Bulk #2:							