

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

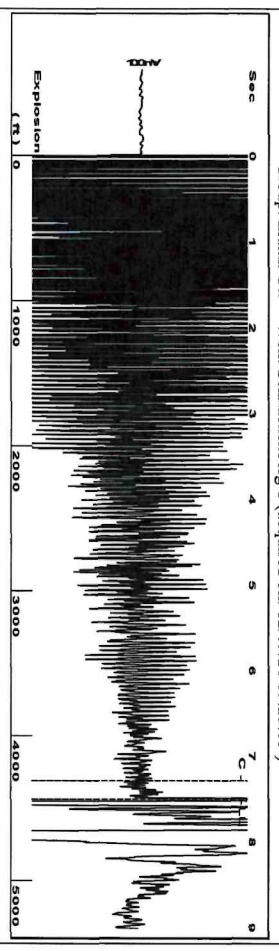
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

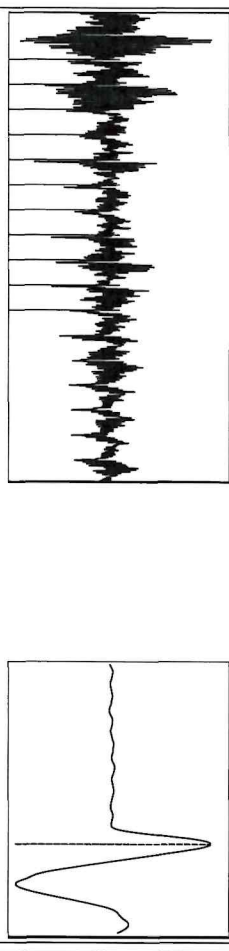
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Indian Oil Well: Schnackenberg 1 (acquired on: 12/09/21 09:25:05)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velocity 1175.37 ft/s Manual JTS/sec 18.6567  
 Time 7.505 sec  
 Joints 140.879 Jts  
 Depth 4437.68 ft

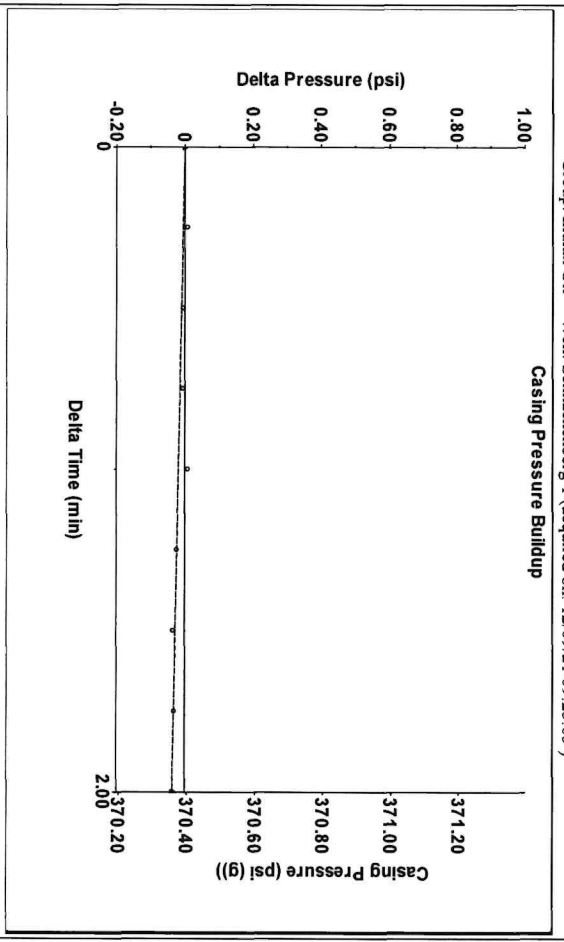


Analysis Method: Automatic

Group: Indian Oil Well: Schnackenberg 1 (acquired on: 12/09/21 09:25:05)

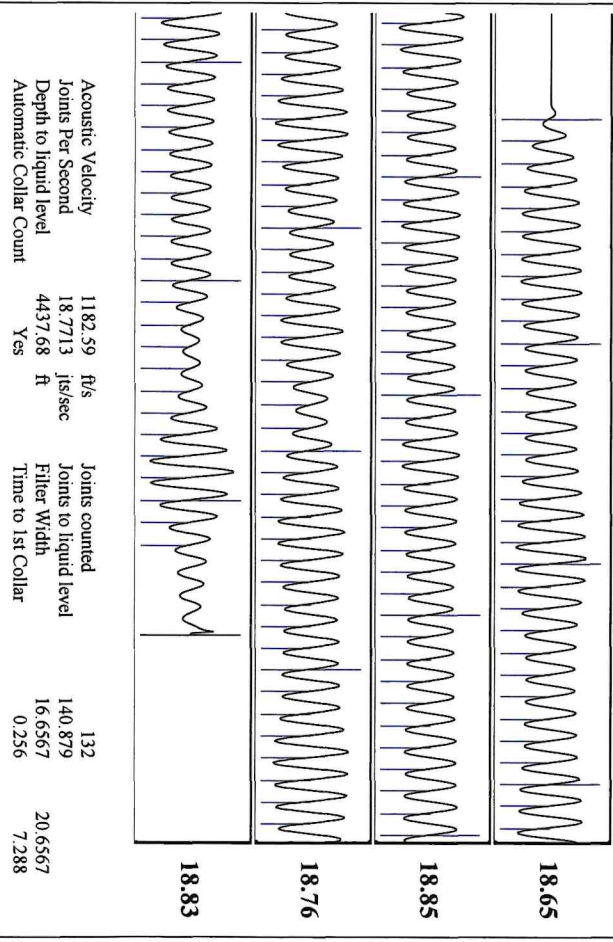
Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	370.4 psi (g)	Annular
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*- Mscf/D	-*- Mscf/D	-0.036 psi	-*- Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	-*-	-*- psi (g)	100 %
Production Efficiency	0.0	Liquid Level Depth	Pump Intake
Oil 40 deg API		4437.68 ft	-*- psi (g)
Water 1.05 Sp.Gr:H2O		Pump Intake Depth	Producing BHP
Gas 0.77 Sp.Gr:AIR		4720.00 ft	-*- psi (g)
Acoustic Velocity	1182.59 ft/s	Formation Depth	Static BHP
		4638.00 ft	-*- psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TYD)	-*- ft		
Equivalent Gas Free Liquid HT (TYD)	-*- ft		
12-09-21			

Group: Indian Oil Well: Schnackenberg 1 (acquired on: 12/09/21 09:25:05)



Change in Pressure -0.04 psi PT 15565  
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Schnackenberg 1 (acquired on: 12/09/21 09:25:05)



Acoustic Velocity	1182.59 ft/s	Joints counted	132
Joints Per Second	18.7713 ft/sec	Joints to liquid level	140.879
Depth to liquid level	4437.68 ft	Filter Width	16.6567
Automatic Collar Count	Yes	Time to 1st Collar	0.256

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

June 26, 2023

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-077-21114-00-00  
SCHNACKENBERG A 1-11  
NW/4 Sec.11-34S-08W  
Harper County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Recent fluid shot required. Attached fluid shot is from 2021.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/26/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Nicholas Barkley, ECRS  
KCC DISTRICT 2