

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



GARY
 SIMMONS
 WELL
 SERVICE

Cement or Acid Field Report
 Ticket No. 7309
 Foreman Kevin McCoy
 Camp EUREKA

*
 API 15-015-30083-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-21-23							
6-22-23	1420	KOOGLER W # 90	30	26S	5E	Butler	Ks
Customer <u>Vess Oil Corporation</u>		Safety Meeting <u>KM</u> <u>SF</u> <u>BW</u>	Unit #	Driver		Unit #	Driver
Mailing Address <u>1700 N. WATERFRONT PKWY Bldg 500</u>			<u>104</u>	<u>SHANNON F.</u>			
City <u>Wichita</u>		State <u>Ks</u>	Zip Code <u>67206</u>				

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. 29 BBL Tubing 2 3/8" x 1"
 Casing Depth _____ Hole Size N/A Slurry Wt. 14.8 # Drill Pipe _____
 Casing Size & Wt. 5 1/2" N 7" Cement Left in Casing _____ Water Gal/SK 6.5 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

6-21-23
 Remarks: SAFETY Meeting: OPEN Hole From 2709'-2981'. 7" Set @ 2630'. 5 1/2 LIner Set @ 2709' And Cemented to SURFACE. RAN 2 3/8 Tubing to 2800'. Pump 200 # Gel PAD AHEAD w/ 2 SKS HULLS. Spot 75 SKS CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 2# PhenoSeal /SK @ 14.8 #/ 9AL = 18 BBL SLURRY. Pull 32 JTS Tubing. WAIT 1 1/2 HRS. RAN WIRE LINE TAG Cement @ 2469' = 331' FILL up. Shut down for the day.
 6-22-23 5 1/2 LIner WAS PERFORATED @ 300'. Rig up to 5 1/2. Load 5 1/2 w/ 4.7 BBL FRESH WATER. Pressure 5 1/2 up to 500 PSI, would not Circulate. Holding @ 500 PSI. Cut off 7" CASING Support. (HAD Cement to SURFACE on ANNULUS OF 7"). RAN 1" Hydril Tubing down ID OF 5 1/2. CIRCULATE Cement to SURFACE, Pull 1" Tubing. Top off WELL w/ Cement. Top Plug = 320' to SURFACE w/ 45 SKS Cement. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 6-21-23	840.00	840.00
C 107	0	Mileage IN Field	0	N/C
C 105-2	1	Pump Charge 6-22-23	565.00	565.00
C 200	120 SKS	CLASS "A" Cement	18.55	2226.00
C 205	340 #	CaCl2 3%	.75 #	255.00
C 206	225 #	Gel 2%	.30 #	67.50
C 208	150 #	PhenoSeal 2 #/SK (IN Bottom Plug)	1.55 #	232.50
C 108 A	5.64 TONS	Ton Mileage	M/C	390.00
C 206	200 #	Gel	.30 #	60.00
C 214	80 #	HULLS	.80 #	64.00
C 118	1	RENTAL 1" Hydril, ELEVATORS, WASH HEAD	M/C	150.00
			Sub Total	4850.00
			Less 5%	258.26
			Sales Tax 6.5%	315.25

THANK YOU
 -NA-

Authorization By SHANE Title Vess Oil Corp. Rep. Total 4,906.99
KCC AGent NIEL Rupp

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.