KOLAR Document ID: 1710943

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15				
Name:		If pre 1967	, supply original comp	letion date:		
Address 1:		Spot Desci	ription:			
Address 2:			Sec Tv	vp S. R	East West	
City: State:		Feet from North / South Line of Section				
Contact Person:			Feet from	East /	West Line of Section	
Phone: ( )		Footages (	Calculated from Neare		1 Corner:	
Priorie: ( )			NE NW	SE SW		
			ne:			
		Lease Nan	ie	vveii #.		
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:		
SWD Permit #:	ENHR Permit #: _		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:	C	emented with:		Sacks	
Surface Casing Size:	Set at:	C	emented with:		Sacks	
Production Casing Size:	Set at:	C	emented with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L./ K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:			Stone Corral Formation	7)	
Is Well Log attached to this application? Yes North No	o Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging	-	_			ssion	
Address:		City:	State:	Zip:	+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ( )						
Proposed Data of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

KOLAR Document ID: 1710943

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my one of the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing		
this task, I acknowledge that I must provide the name and add and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application	
Operator	Colorado Interstate Gas Co., LLC	
Well Name	ВОЕНМ 39	
Doc ID	1710943	

### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4810	4820	G Sand	
4908	4916	Keyes	4890

#### Colorado Interstate Gas

LEASE: Boehm #39
FIELD: Boehm
COUNTY: Morton
STATE: Kansas
LOCATION: 09-33S-42W

API #: 15-129-10251-00 SPUD DATE: 04/26/1957

Rev. Date 05/11/2007

ELEVATION: 3,505' KB: 0' TD: 4,978' GL PBTD: 4,874' GL

Top Cimarron Anhydrite @ 1,364' GL

Cemented surface w/450 sx HLC & 200 sx Class H. Cmt Circ

34 jts, 8 5/8", 24#, J55, 8R @ 1,369' GL TD 12-1/4" Hole @ 1375' GL ?

TOC @ 3,750' GL, Temp Survey [10/31/76]

153 Jts, 2-3/8", 4.7#, J55, 8R, EUE tbg.

Seating nipple @ 4,760' GL

Baker LokSet pkr @ 4,764' GL in neutral

CIBP @ 4,890' GL w/2 sx cmt on top. [11/11/05]

Cemented w/1,025 sx HLC + 200 sx poz. Cmt Did Not Circ

119 jts, 15.5#, 5-1/2", K55, 8R @ 4,971' GL

Perf 4,810' - 4,820' GL w/2 SPF

Perf 4,908' - 4,916' GL w/2 SPF

Original PBTD @ 4,955' GL
TD 7-7/8" hole @ 4,978' GL

- Pull existing tubing and packer out of the hole
- Tally and run tubing string in the hole
- Tag PBTD at 4,874' +/-
- Mix and spot 25 sacks thru tubing
- Pull tubing up hole, and circulate hole full of fresh 9# gel or mud
- Wait 4 hours, and then drop in to tag cement top. Cement top should be 4,760' or higher. If not, mix and spot more cement to cover the perfs.
- Pull tubing up to 3,800'
- Mix and spot balanced plug with 25 sacks
- Pull tubing out of the hole
- Perforate casing at 1,420'
- Run un with retainer and set retainer at 1,320'
- Mix and spot 45 sacks of cement, 40 sacks thru retainer and then 5 sacks on top of retainer
- Pull tubing out
- Perforate casing @100'
- Tie on to casing
- Mix and circulate cement down casing and up the surface pipe, approx. 40 sacks of cement
- Clean up

Cut and cap a few days later per KCC rules

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

June 28, 2023

Kevin Lively Colorado Interstate Gas Co., LLC PO BOX 1087 COLORADO SPRINGS, CO 80944-1087

Re: Plugging Application API 15-129-10251-00-02 BOEHM 39 NE/4 Sec.09-33S-42W Morton County, Kansas

Dear Kevin Lively:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 25, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 25, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1