KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-001-30647-00-00 Permit No.: E18614.53

NW - SW - NE - SE Sec. 3 Twp. 24 S. R. 21 ☑ East ☐ West

1666 Feet from ☐ North / ☑ South Line of Section

1121 Feet from ☑ East / ☐ West Line of Section

Lease: NORMAN UNIT Well No.: 8-I

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 900 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		697		
Sacks of Cement:		5		66		
Cement Top:		0		0		
Cement Bottom:		20		697		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 707 (697) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 650 Bottom Feet: 686 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.984010 Long: -95.082482 Date Acquired: 05/09/2023

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	480	480	480			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 05/09/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 650 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/07/2028

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ 190# pressure. 650x.43=280+190=470. All information came from the ACO-1 (Kolar), which does not match the permit. KCC corrected the permit and a copy was mailed to operator. Updated RBDMS footages 1664 FSL 1121 FEL SW NE SE.