

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

<div>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></div> <div>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</div> <div>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</div> <div>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No</div> <div>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No</div> <div>List All E. Logs Run:</div>	<div><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</div> <div>Name Top Datum</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>			PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Kent, Roger dba R J Enterprises
Well Name	HUNLEY 12-A
Doc ID	1715174

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	10	20	Monarch	5	
Production	5.625	2.875	10	811	monarch	84	

Summary of Changes

Lease Name and Number: HUNLEY 12-A

API/Permit #: 15-003-25225-00-00

New Doc ID: 1715174

Parent Doc ID: 1071608

Correction Number: 1

Approved By: David Befort

Field Name	Previous Value	New Value
CasingNumbSacksUsedPDF_1	84	5
CasingPurposeOfStringPDF_1	surface	Surface
CasingPurposeOfStringPDF_2	production	Production
CasingTypeOfCementPDF_2		monarch
Completion Or Recompletion Date	11/15/2011	11/15/2021
Contractor Name	Kent, Roger dba R J Enterprises	RJ Energy, LLC
Date Reached TD	11/15/2011	11/15/2021
Fracturing Question 1		No
Geologist Report / Mud Logs?		No
Approved By	Deanna Garrison	David Befort

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Approved Date	01/11/2012	06/06/2023
Perf_perf1bottom		783
Perf_perf1top		766
Perf_shots1		2
Perforations		[[dataGrid]]
Production Interval #1		766
Production Interval #3		783
Spud Or Recompletion Date	11/14/2011	11/14/2021