KOLAR Document ID: 1584070

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787
Name: TDI, Inc.
Address 1: 1310 BISON RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9696
Contact Person: Tom Denning
Phone: (785) 628-2593
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Herb Deines
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

06/25/2021	7/1/2021	7/2/2021
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-051-26999-00-00
Spot Description:
SE - NE - NW - NW Sec. 11 Twp. 15 S. R. 19 ☐ East ☑ West
595 Feet from ☑ North / ☐ South Line of Section
1155 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis
Lease Name: LINDA Well #: 1
Field Name: Dechant
Producing Formation: Dry Hole
Elevation: Ground: 2046 Kelly Bushing: 2056
Total Vertical Depth: 3750 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 44000 ppm Fluid volume: 650 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date: 07/31/2021
☐ **Confidential Release Date:** 07/31/2023
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Karen Ritter **Date:** 08/17/2021

Operator Name: TDI, Inc. Lease Name: LINDA Well #: 1

Sec. 11 Twp. 15 S. R. 19 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1271'	+785'
Topeka	3024'	-968'
Heebner	3291'	-1235'
Lansing/Kansas City	3336'	-1280'
Base Kansas City	3586'	-1530'
Conglomerate	3654'	-1598
Arbuckle	3672'	-1616

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	214	80/20 Pos	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	TDI, Inc.
Well Name	LINDA 1
Doc ID	1584070

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	214	80/20 Pos	150	3% cc, 2% gel

OPERATOR

Company:	TDI, INC.		
Address:	1310 BISON ROAD HAYS, KANSAS 67601-9696		
Contact Geologist:	TOM DENNING		
Contact Phone Nbr:	785-628-2593		
Well Name:	LINDA # 1		
Location:	SE NE NW NW, SEC. 11-T15S-R19W		
API:	15-051-26,999-00-00		
Pool:		Field:	UNNAMED
State:	KANSAS	Country:	USA

Scale 1:240 Imperial

Well Name:	LINDA # 1		
Surface Location:	SE NE NW NW, SEC. 11-T15S-R19W		
Bottom Location:			
API:	15-051-26,999-00-00		
License Number:	4787		
Spud Date:	6/25/2021	Time:	12:00 AM
Region:	ELLIS COUNTY		
Drilling Completed:	7/1/2021	Time:	4:15 AM
Surface Coordinates:	595' FNL & 1155' FWL		
Bottom Hole Coordinates:			
Ground Elevation:	2046.00ft		
K.B. Elevation:	2056.00ft		
Logged Interval:	2900.00ft	To:	3750.00ft
Total Depth:	3750.00ft		
Formation:	LANSING-KANSAS CITY		
Drilling Fluid Type:	CHEMICAL/FRESH WATER GEL		

SURFACE CO-ORDINATES

Well Type:	Vertical
Longitude:	-99.4072159
Latitude:	38.7676877
N/S Co-ord:	595' FNL
E/W Co-ord:	1155' FWL

LOGGED BY

Company:	SOLUTIONS CONSULTING, INC.		
Address:	108 W 35TH HAYS, KS 67601		
Phone Nbr:	(785) 639-1337		
Logged By:	GEOLOGIST	Name:	HERB DEINES

CONTRACTOR

Contractor:	SOUTHWIND DRILLING, INC.		
Rig #:	1		
Rig Type:	MUD ROTARY		
Spud Date:	6/25/2021	Time:	12:00 AM
TD Date:	7/1/2021	Time:	4:15 AM

Rig Release:	7/2/2021	Time:	9:00 PM

ELEVATIONS

K.B. Elevation:	2056.00ft	Ground Elevation:	2046.00ft
K.B. to Ground:	10.00ft		

NOTES

DECISION TO PLUG AND ABANDON WELL AFTER LOG ANALYSIS AND NEGATIVE RESULTS OF TWO DSTS.

OPEN HOLE LOGGING BY MIDWEST WIRELINE: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG.

DRILL STEM TESTING BY TRILOBITE TESTING INC: TWO (2) CONVENTIONAL TESTS

WELL COMPARISON TABLE

	LINDA # 1 SE NE NW NW SEC.11-15S-18W KB 2056’	BIXENMAN # 1 NE NW SW NE SEC. 11-15S-18W KB 2065’	JERRY # 1 S2 S2 N2 NE SEC.10-15S-18W KB 2049’
	LOG TOPS		
Anhydrite-top	1271 +785	+800	+779
Anhydrite-base	1306 +750	+761	+742
Topeka	3024 - 968	- 959	- 971
Heebner Shale	3291-1235	-1233	-1243
Toronto	3308-1252	-1252	-1263
LKC	3336-1280	-1280	-1289
BKC	3586-1530	-1526	-1535
Conglomerate sand	3654-1598	-1607	-1595
Arbuckle	3672-1616	-1624	-1618
RTD	3750-1694	-1685	-1701

6-25-21	Spud 1:15 PM. Set 8 5/8” surface casing to 213.56’ w 150 sks 80/20 pos 3%CC 2%gel, plug down 3:45 PM, slope 1 degree @214’. WOC 8 hours
6-26-21	764’, drill plug at 1:45AM with PDC bit
6-27-21	2285’, drilling, bit trip to run conventional button bit
6-28-21	2948’, drilling, displaced 2885-2908
6-29-21	3370’, drilling, CFS 3320’, short trip, CFS 3370’, DST #1 3316’-3370’, TIWB
6-30-21	3560’, drilling, CFS 3659’, DST # 2 3630’-3659’, TIWB
7-01-21	3750’, drilling, RTD 3750’ @ 4:15AM, CCH, TOWB, logs, decision to plug and abandon.

DST # 1 TEST SUMMARY

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison RD
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51056 **DST#: 1**

Test Start: 2021.06.29 @ 09:57:00

GENERAL INFORMATION:

Formation: **LKC C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:44:32
Time Test Ended: 16:20:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Webster
Unit No: 72

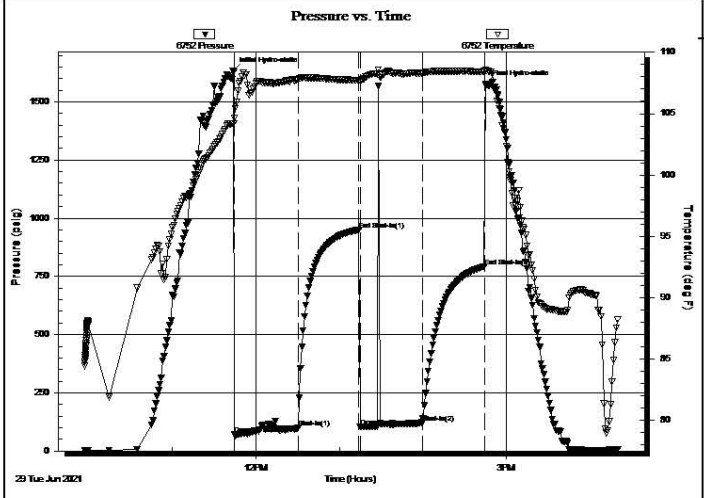
Interval: 3316.00 ft (KB) To 3370.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6752 **Outside**
Press@RunDepth: 122.10 psig @ 3352.00 ft (KB)
Start Date: 2021.06.29 End Date: 2021.06.29
Start Time: 09:57:01 End Time: 16:20:02

Capacity: psig
Last Calib.: 2021.06.29
Time On Btm: 2021.06.29 @ 11:43:32
Time Off Btm: 2021.06.29 @ 14:45:17

TEST COMMENT: IF-Fair blow built to 9"
ISI no blow back
FF-WSB died, flushed tool, Fair blow built to 2 1/2"
FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.15	104.16	Initial Hydro-static
1	73.01	104.62	Open To Flow (1)
47	99.12	107.80	Shut-In(1)
91	949.78	107.69	End Shut-In(1)
92	104.92	107.69	Open To Flow (2)
136	122.10	108.30	Shut-In(2)
181	791.74	108.45	End Shut-In(2)
182	1577.86	108.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

60.00	SGOCM 5% gas 1% Oil 30% Water 64%	0.84
125.00	VSOCM 1% Oil 99% Mud	1.75

DST # 2 TEST SUMMARY

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison RD
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51057 **DST#: 2**

Test Start: 2021.06.30 @ 16:02:00

GENERAL INFORMATION:

Formation: **Conglomerate**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:34:17
Time Test Ended: 22:29:02

Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72

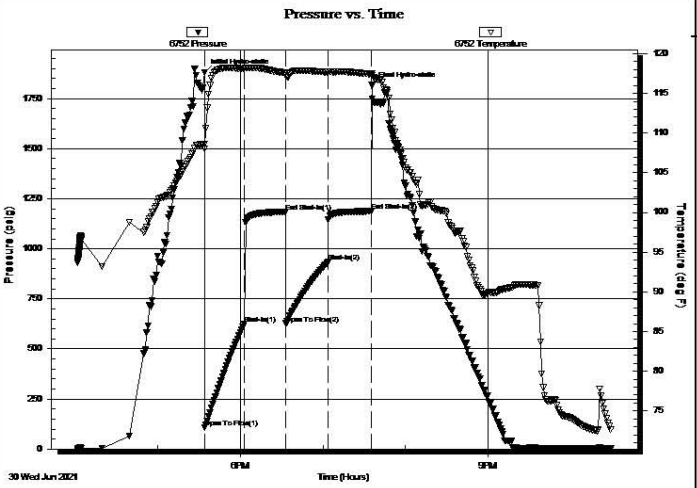
Interval: 3630.00 ft (KB) To 3659.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6752 **Outside**
Press@RunDepth: 932.78 psig @ 3631.00 ft (KB)
Start Date: 2021.06.30 End Date: 2021.06.30
Start Time: 16:02:01 End Time: 22:29:02

Capacity: psig
Last Calib.: 2021.06.30
Time On Btm: 2021.06.30 @ 17:34:02
Time Off Btm: 2021.06.30 @ 19:35:32

TEST COMMENT: IF-BOB in 3 min, Built to 199"
ISI-No blow back
FF-BOB 2 min, built to 155"
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1879.21	108.60	Initial Hydro-static
1	108.13	108.01	Open To Flow (1)
29	623.24	118.13	Shut-In(1)
59	1185.38	117.51	End Shut-In(1)
60	626.89	117.29	Open To Flow (2)
90	932.78	117.69	Shut-In(2)
121	1187.11	117.41	End Shut-In(2)
122	1816.58	117.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SGO 5% Gas 95% Oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

201.00	OWCM 2% Oil 30% Water 68% Mud	2.82
868.00	OMCW 5% Oil 55% Water 40% Mud	12.18
868.00	GMCW 5% Gas 90% Water 5% Mud	12.18

* Recovery from multiple tests

ROCK TYPES

Clystcol, Chtcongl, Dolprim, Dol Lime, Lmst fw<7, Lmst fw7>, Lscongl, shale, grn, shale, gry, Carbon Sh, shale, red, Ss, CglSandy

ACCESSORIES

MINERAL
- Chert White

FOSSIL
- Oolite
- Oomoldic

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

Curve Track #1
ROP (min/ft)
1:240 Imperial

Depth | Intervals
Cored Interval
DST Interval

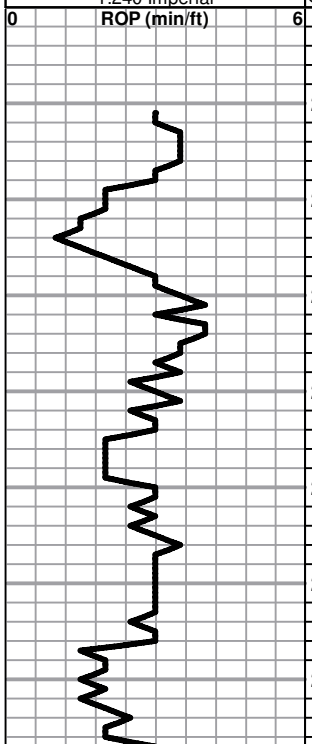
DST

Lithology

Oil Show

Geological Descriptions

Curve Track #3
1:240 Imperial

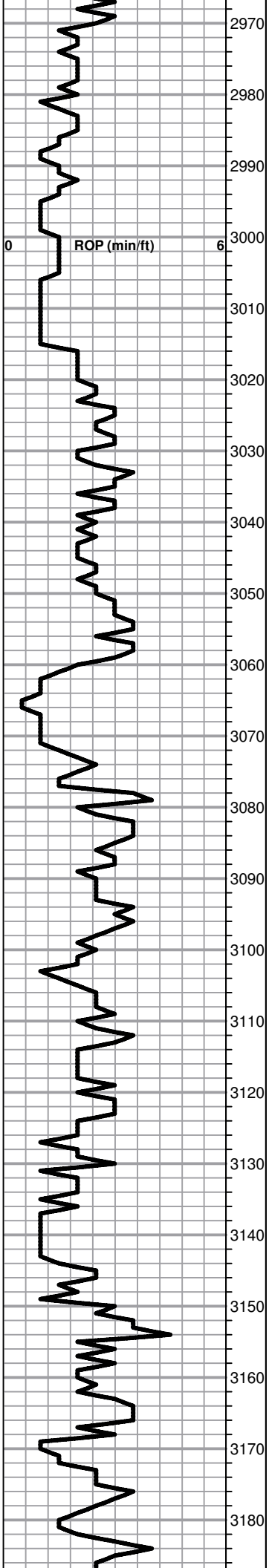


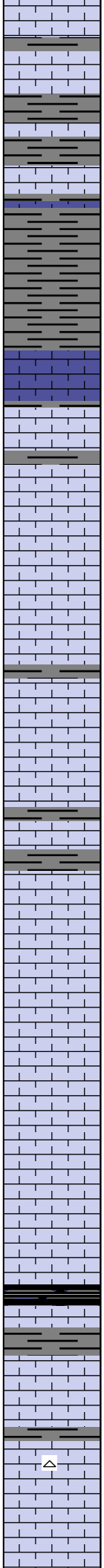
BEGIN 1' DRILL TIME FROM 2900' TO RTD
BEGIN 10' WET AND DRY SAMPLES FROM 3000' TO RTD

ANHYDRITE TOP 1271+785
ANHYDRITE BASE 1306+750

8 5/8" SURFACE CASING SET TO 213.56' CEMENTED WITH 150 SXS 80/20POS 2%GEL 3% CC, PLUG DOWN 5:45PM 6/25/21

SLOPE SURVEY 1 DEGREE





Lime, lt-med brn-med grayish brn, fnxln, slight bed chalk, slightly fossiliferous

Lime, lt-med brn, fnxln, slightly fossiliferous

Shale, med gray, soft blocky

Lime, lt-med brn, fnxln, slightly fossiliferous

TOPEKA 3024-968

Lime, lt brn, fnxln, bedded chalk, slightly fossiliferous

Lime, white-lt brn, fnxln,slightly fossiliferous, slight bed chalk

Lime, lt brn-lt gray, fnxln, light white chalk wash, slightly fossiliferous

Lime, lt brn-lt gray, fn-vfxln

Lime, lt brn, fnxln-granular, slight bed chalk, NS, no odor

Lime, med grayish brn, fn-vfxln, slightly fossiliferous

Lime, lt-med brn-med grayish brn, fnxln

Lime, med brn-med grayish brn, fn-vfxln

Lime, lt brn, fnxln-granular in part, slight bed chalk, NS

Lime, lt brn, fnxln-granular, increase in bedded chalk, sticky

Lime, lt brn, fnxln-granular, bedded chalk, slightly fossiliferous

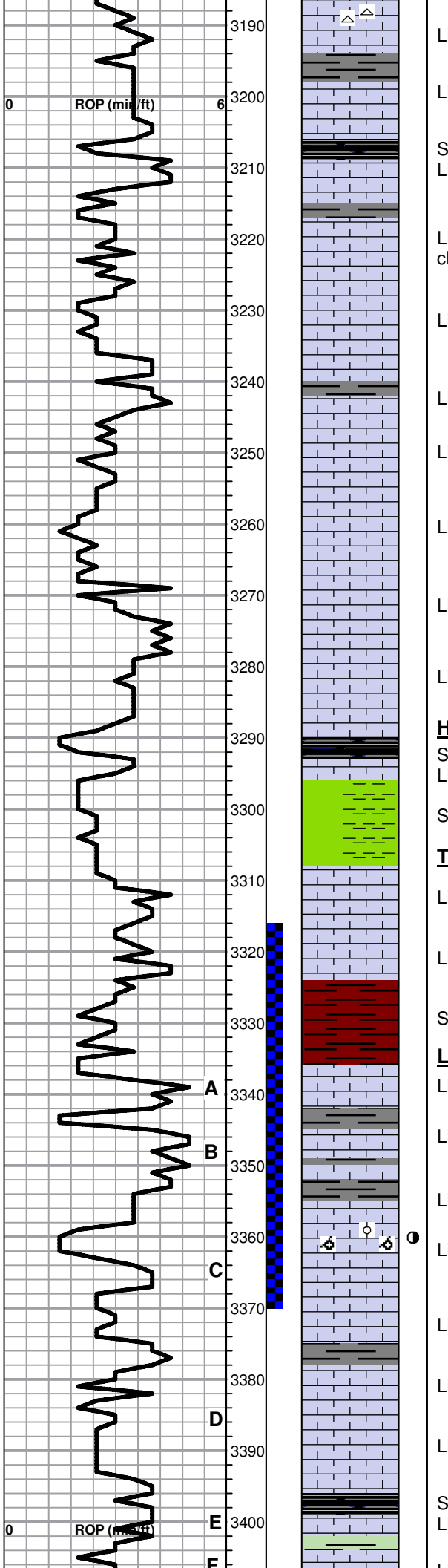
Lime, lt brn, granular, bedded chalk, slightly fossiliferous

Shale, black carbonaceous, blocky, fissile
Lime, med brn, micro xln

Lime, white-crm, fnxln-granular, bedded chalk with white wash

Lime, crm-tan-lt brn, fn-vfxln
Chert, lt gray, fresh, sharp

Lime, lt brn, fnxln-granular, bedded chalk



Lime, lt brn, fn-vfxln

Lime, lt brn, fn-vfxln

Shale, black carbonaceous, blocky, fissile
Lime, lt-med brn, fn-micro xln

Lime, lt brn-lt grayish brn, fn-vfxln, bedded chalk with lt chalky wash

Lime, lt brn, fn-vfxln, slight bedded chalk

Lime, lt brn, fn-vfxln, bedded chalk

Lime, lt brn, fnxln-granular, bedded chalk

Lime, lt-med brn, fn-vfxln, bedded chalk

Lime, lt brn-lt grayish brn, fn-vfxln

Lime, lt brn-lt grayish brn, fn-vfxln, slightly fossiliferous

HEEBNER SHALE 3291-1235

Shale, black carbonaceous, fissile, blocky
Lime, med brn, micro xln

Shale, dove gray-lime green, soft, sticky

TORONTO 3308-1252

Lime, white-crm, fn-micro xln, NS or odor

Lime, white-lt brn, fn-micro xln

CFS @3320', SHORT TRIP

Shale, red, soft with lt red wash

LKC 3336-1280

Lime, med-dark brn, fn-micro xln

Lime, lt-med brn-grayish brn, fn-micro xln

DST # 1 3316' TO 3370'
SEE HEADER FOR TEST SUMMARY

Lime, lt brn-lt grayish brn, fn-vfxln

Lime, lt brn, oomoldic, lt odor, NFO, lt scattered to sat stain

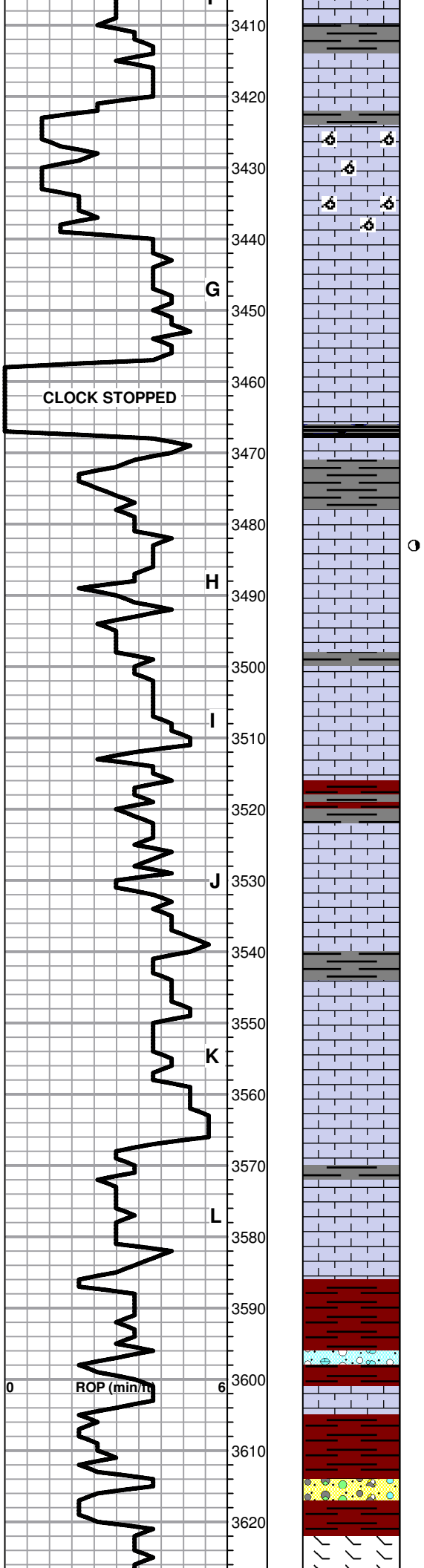
Lime, lt brn, fn-vfxln, lot of bedded chalk with white wash

Lime, offwhite-lt brn, fn-micro xln, slight bedded chalk, NS

Lime, lt brn-med grayish brn, fn-micro xln, white chalk wash

Shale, black carbonaceous, blocky
Lime, offwhite, fn-micro xln

Lime, crm, fnxln, fossiliferous in part with scattered staining



Lime, crm, fnxln, fossiliferous in part with scattered staining in fossil casts, NFO or odor

Lime, crm, fn-micro xln, bedded chalk with white wash

Lime, lt brn, oomoldic, mostly barren, NFO or odor

Lime, lt brn, oomoldic, chalky, white wash

Lime, white-lt brn, fn-micro xln, slight bedded chalk

Lime, crm, micro xln

Lime lt-med brn, fn-micro xln

Shale, black carbonaceous, blocky
Lime, white-lt brn, fnxln

Lime, white-lt brn, fnxln, some oomoldic with fossil casts, scattered spotty staining, NFO or odor

Lime, crm-lt brn, micro xln

Lime, crm-lt brn, fn-micro xln, NFO or odor, trace spotty staining in poorly developed porosity system

Lime, white-crm, fn-micro xln, slight bedded chalk

Shale, lt red-brn with lt red wash,

Lime, crm, fn-micro xln, NS

Lime, lt brn,fn-micro xln

Lime, crm-lt brn, micro xln

Lime, off white-lt brn, micro xln

Lime, lt brn-lt gray, fn-micro xln

Lime, lt brn, fn-vfxln

BKC 3586-1530

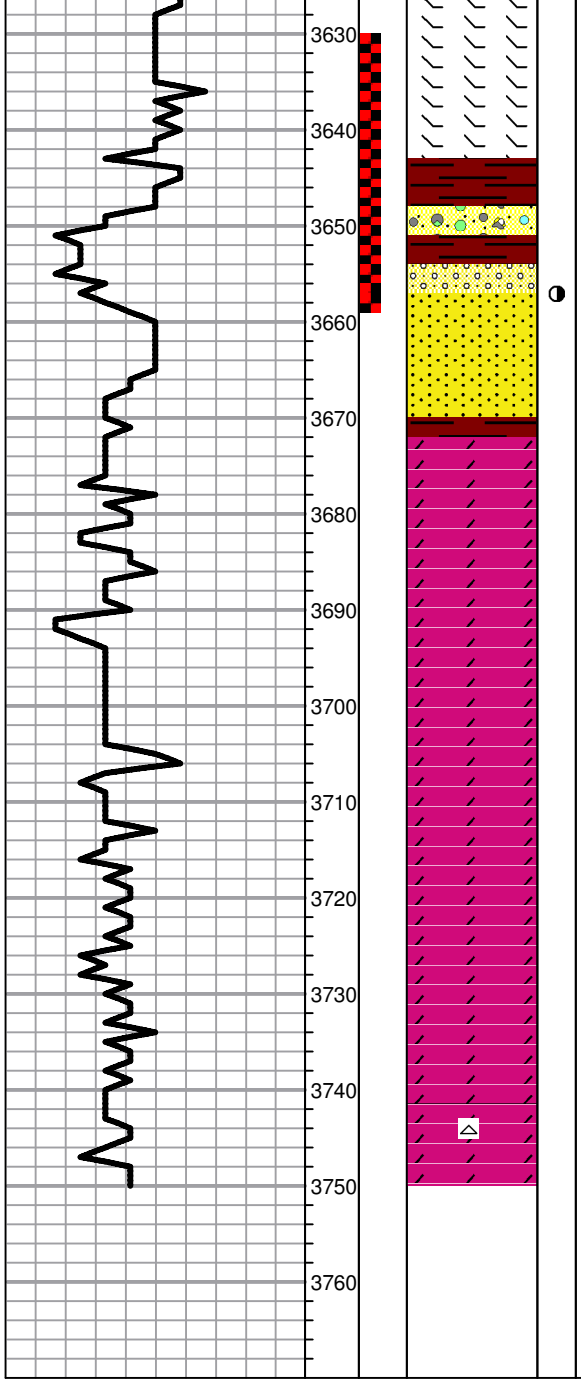
Shale, red-dark brn, soft to soft blocky

Clastic mix of shale and fine cherty material

Lime, white-crm with red staining in part, fn-vfxln

Shale, red-brn, cherty

Lime, lt brn, dolomitic, fn-vfxln, orange chert fragments, NS



Lime, lt brn-off white, fn-vfxln, NS

Lime, lt brn-off white, fn-micro xln

Shale, red-brn, soft with lt red wash, cherty

DST # 2 3630' TO 3659'
SEE HEADER FOR TEST SUMMARY

CONGLOMERATE SAND 3654-1598

Sandstone, poorly sorted, cemented grading into cleaner sandstone with better sorting, lt even staining, lt odor and few specks of free oil on crush

ARBUCKLE 3672-1616

Dolomite, ivory-crm, fnxln-granular, dark residual, NFO or odor, lt chalky wash in part

Dolomite, crm, fnxln-granular

Dolomite, ivory-crm, fnxln-granular, lt white chalk wash

Dolomite, crm, fnxln-granular with lt chalk wash

Dolomite, crm fnxln-granular

Dolomite, crm fnxln-granular, lt chalk wash with scattered glauconite

Dolomite, crm fnxln-granular, scattered white chert

RTD 3750-1694 LTD 3754-1698

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 2304

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-25-21	11	15	19	Ellis	KS		5:45pm

Location HAYS 6½S 4½W

Lease Linda Well No. 1

Contractor Southwind

Type Job SURFACE

Hole Size 12¼ T.D. 214

Csg. 8⅝ Depth 213

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 15 Shoe Joint

Meas Line Displace 12¾

EQUIPMENT

Pumptrk 5 No. Cementer ~~Brad~~ Bill / Helper

Bulktrk No. Driver Chris / Driver

Bulktrk 14 No. Driver Doug / Driver

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

RAN 5 JTS 8⅝ CSG

Cemt. w/ 150sx 80/20 pump plug w/ 12½ bbls water

Cemt did circ

Thanks

Frank J. Rowe

X Signature

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To TDI

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 150sx 80/20 3%cc 2%gel

Common	120
Poz. Mix	30
Gel.	3
Calcium	6
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	159
Mileage	

FLOAT EQUIPMENT 8⅝ Swage

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	15 (min)
Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2311

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-1-21	11	15	19	Ellis	Kansas		8:00 PM

Location Antonino 1W 1S 1/2 E

Lease Linda Well No. 1

Owner

Contractor Southwind

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job PTA

Hole Size 7 7/8 T.D. 3750

Charge To TDI

Csg. Depth

Street

Tbg. Size 4 1/2 Depth

City State

Tool Depth

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint

Cement Amount Ordered 285 sx 60/40 4% Gel 1/4# Flo seal

Meas Line Displace

EQUIPMENT

	No.		
Pumptrk		Cementer	Bill
		Helper	Nick
Bulktrk	No.	Driver	17
		Driver	
Bulktrk	No.	Driver	15
		Driver	Doug

Common 171

Poz. Mix 114

Gel. 10

Calcium

Hulls

Salt

Flowseal

Kol-Seal 75#

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 295

Mileage

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

3652- 50 sks

1300 50 sks

550 80 sks

275 - 50 sks

104 40

30 R.H.

15 M.H.

Thank

Frank J. Rarc

X Signature

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

wood plug

Pumptrk Charge Plug

Mileage 15

Tax

Discount

Total Charge

Thanks

DRILL STEM TEST REPORT

Prepared For: **TDI Inc.**

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

Linda #1

11-15s-19w Ellis,KS

Start Date: 2021.06.29 @ 09:57:00
End Date: 2021.06.29 @ 16:20:02
Job Ticket #: 51056 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.01 @ 17:40:20

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51056 **DST#: 1**

Test Start: 2021.06.29 @ 09:57:00

GENERAL INFORMATION:

Formation: **LKC C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:44:32
Time Test Ended: 16:20:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Webster
Unit No: 72

Interval: 3316.00 ft (KB) To 3370.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

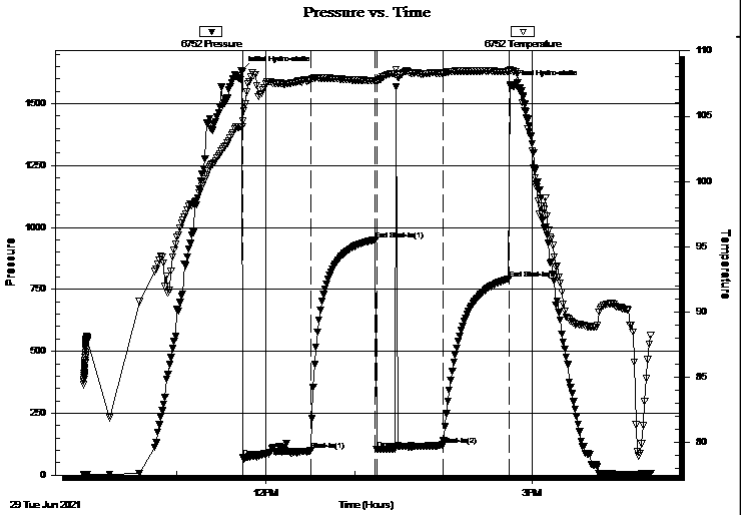
Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6752 **Outside**

Press@RunDepth: 122.10 psig @ 3352.00 ft (KB)
Start Date: 2021.06.29 End Date: 2021.06.29
Start Time: 09:57:01 End Time: 16:20:02

Capacity: psig
Last Calib.: 2021.06.29
Time On Btm: 2021.06.29 @ 11:43:32
Time Off Btm: 2021.06.29 @ 14:45:17

TEST COMMENT: IF-Fair blow built to 9"
ISI no blow back
FF-WSB died, flushed tool, Fair blow built to 2 1/2"
FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.15	104.16	Initial Hydro-static
1	73.01	104.62	Open To Flow (1)
47	99.12	107.80	Shut-In(1)
91	949.78	107.69	End Shut-In(1)
92	104.92	107.69	Open To Flow (2)
136	122.10	108.30	Shut-In(2)
181	791.74	108.45	End Shut-In(2)
182	1577.86	108.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SGOCM 5% gas 1% Oil 30% Water 64%	0.84
125.00	VSOCM 1% Oil 99% Mud	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51056 **DST#: 1**

Test Start: 2021.06.29 @ 09:57:00

GENERAL INFORMATION:

Formation: **LKC C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:44:32
Time Test Ended: 16:20:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Webster
Unit No: 72

Interval: 3316.00 ft (KB) To 3370.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

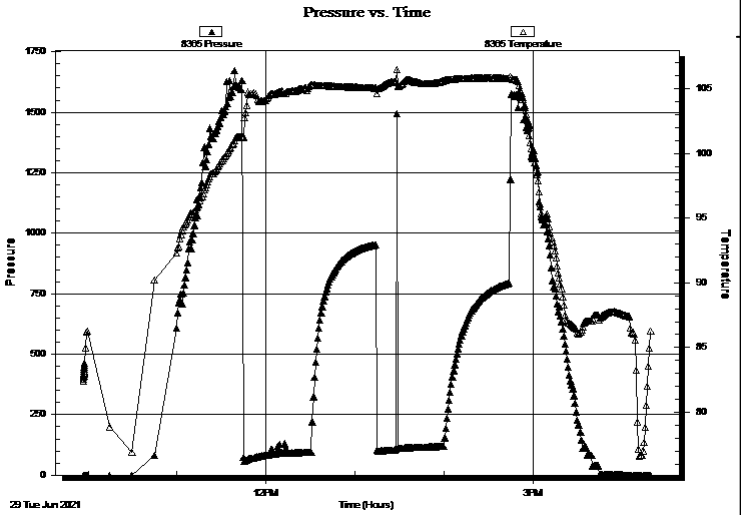
Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8365 **Inside**

Press@RunDepth: psig @ 3352.00 ft (KB)
Start Date: 2021.06.29 End Date: 2021.06.29
Start Time: 09:57:01 End Time: 16:19:02

Capacity: psig
Last Calib.: 2021.06.29
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-Fair blow built to 9"
ISI no blow back
FF-WSB died, flushed tool, Fair blow built to 2 1/2"
FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SGOCM 5% gas 1% Oil 30% Water 64%	0.84
125.00	VSOCM 1% Oil 99% Mud	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51056 **DST#: 1**

Test Start: 2021.06.29 @ 09:57:00

Tool Information

Drill Pipe:	Length:	3314.00 ft	Diameter:	3.80	inches	Volume:	46.49	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
						Total Volume:	46.49	bbl	

Drill Pipe Above KB:	17.00 ft
Depth to Top Packer:	3316.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	54.00 ft
Tool Length:	73.00 ft
Number of Packers:	1
Diameter:	6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		55000.00 lb
Tool Chased		3.00 ft
String Weight:	Initial	50000.00 lb
	Final	52000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3302.00		
Hydraulic tool	5.00			3307.00		
Top Packer	5.00			3312.00		
Packer	4.00			3316.00	19.00	Bottom Of Top Packer
Stubb	1.00			3317.00		
Perforations	2.00			3319.00		
Change Over Sub	1.00			3320.00		
Drill Pipe	31.00			3351.00		
Change Over Sub	1.00			3352.00		
Recorder	0.00	8365	Inside	3352.00		
Recorder	0.00	6752	Outside	3352.00		
perforations	15.00			3367.00		
Bullnose	3.00			3370.00	54.00	Anchor Tool
Total Tool Length:	**73.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51056 **DST#: 1**

Test Start: 2021.06.29 @ 09:57:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.79 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SGOCM 5% gas 1% Oil 30% Water 64% Muc	0.842
125.00	VSOCM 1% Oil 99% Mud	1.753

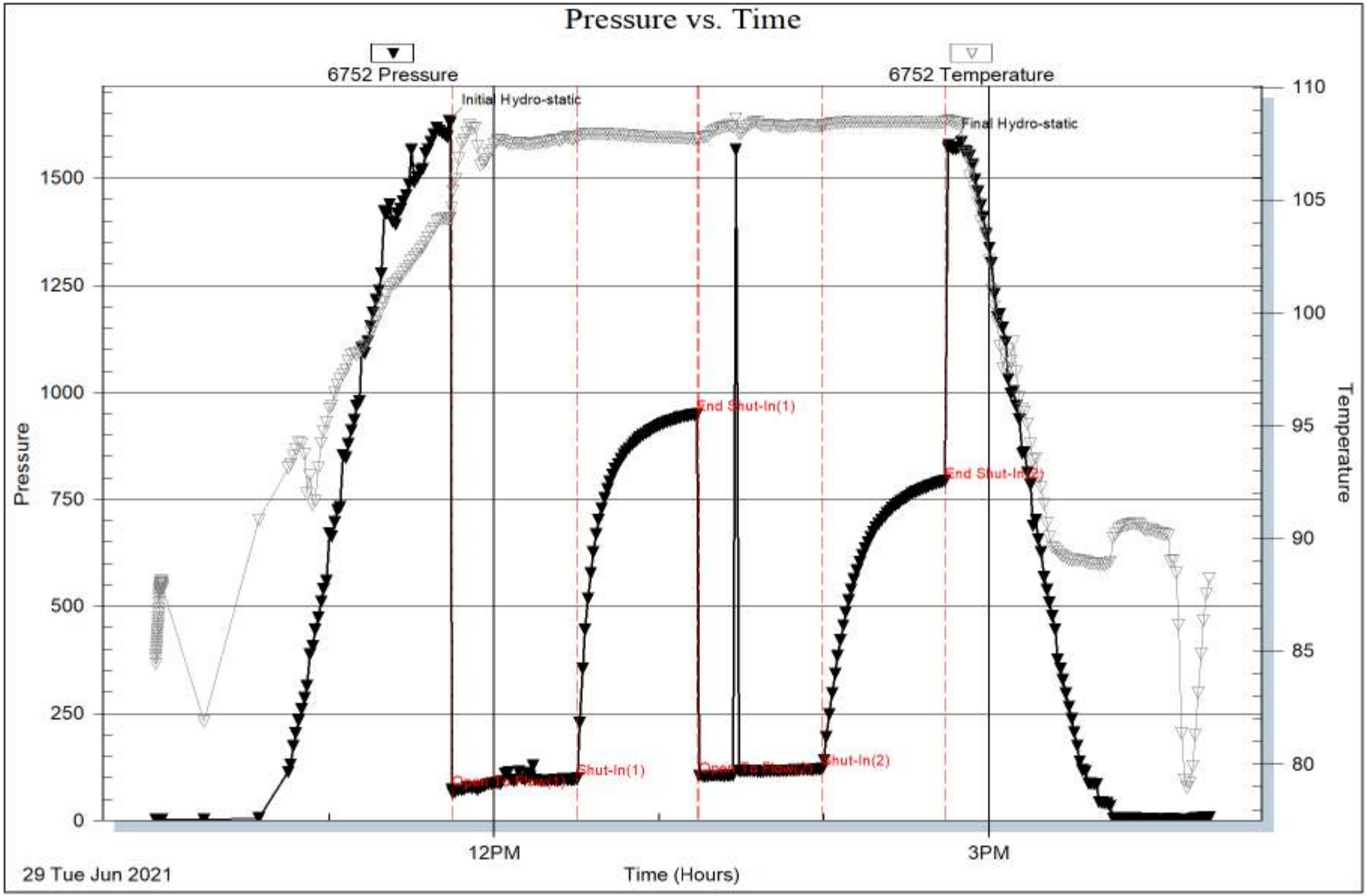
Total Length: 185.00 ft Total Volume: 2.595 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

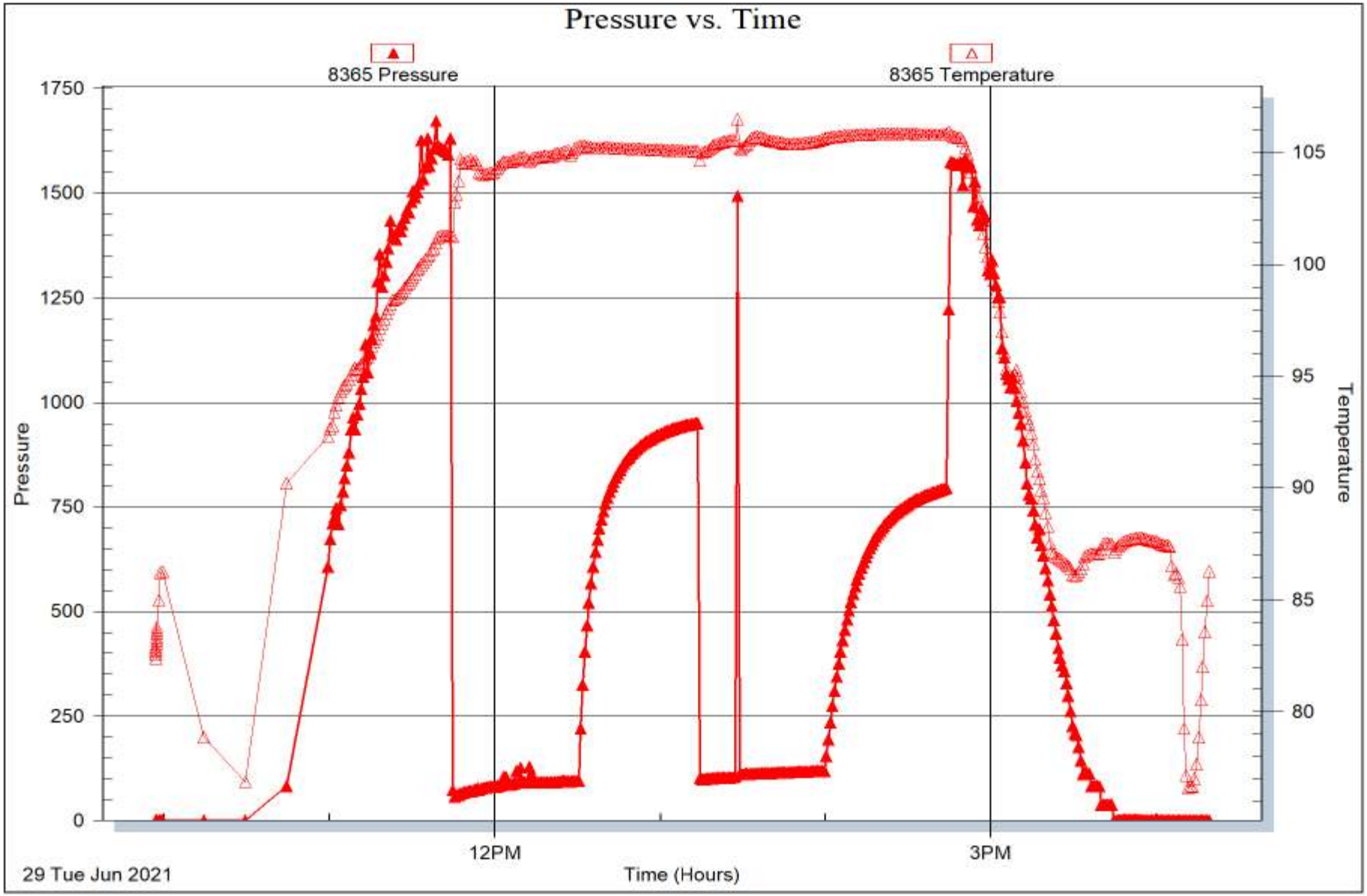
Recovery Comments: 1# LCM

Serial #: 6752 **Outside** TDI Inc. Linda #1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 51056 Printed: 2021.07.01 @ 17:40:20

Serial #: 8365 **Inside** TDI Inc. Linda #1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 51056 Printed: 2021.07.01 @ 17:40:21

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **TDI Inc.**

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

Linda #1

11-15s-19w Ellis,KS

Start Date: 2021.06.30 @ 16:02:00
End Date: 2021.06.30 @ 22:29:02
Job Ticket #: 51057 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.07.01 @ 17:39:50

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51057 **DST#: 2**

Test Start: 2021.06.30 @ 16:02:00

GENERAL INFORMATION:

Formation: **Conglomerate**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:34:17
Time Test Ended: 22:29:02

Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72

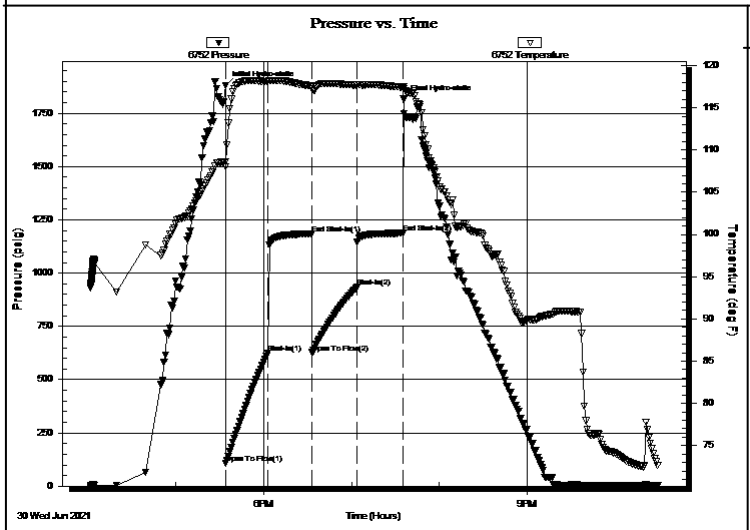
Interval: 3630.00 ft (KB) To 3659.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6752 **Outside**
Press@RunDepth: 932.78 psig @ 3631.00 ft (KB)
Start Date: 2021.06.30 End Date: 2021.06.30
Start Time: 16:02:01 End Time: 22:29:02

Capacity: psig
Last Calib.: 2021.06.30
Time On Btm: 2021.06.30 @ 17:34:02
Time Off Btm: 2021.06.30 @ 19:35:32

TEST COMMENT: IF-BOB in 3 min, Built to 199"
ISI-No blow back
FF-BOB 2 min, built to 155"
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1879.21	108.60	Initial Hydro-static
1	108.13	108.01	Open To Flow (1)
29	623.24	118.13	Shut-In(1)
59	1185.38	117.51	End Shut-In(1)
60	626.89	117.29	Open To Flow (2)
90	932.78	117.69	Shut-In(2)
121	1187.11	117.41	End Shut-In(2)
122	1816.58	117.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SGO 5% Gas 95% Oil	0.07
201.00	OWCM 2% Oil 30% Water 68% Mud	2.82
868.00	OMCW 5% Oil 55% Water 40% Mud	12.18
868.00	GMCW 5% Gas 90% Water 5% Mud	12.18

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51057 **DST#: 2**

Test Start: 2021.06.30 @ 16:02:00

GENERAL INFORMATION:

Formation: **Conglomerate**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:34:17
Time Test Ended: 22:29:02

Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72

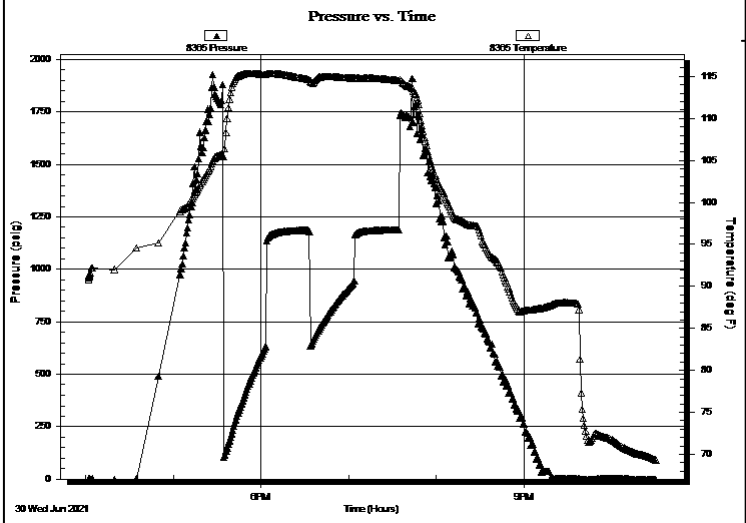
Interval: 3630.00 ft (KB) To 3659.00 ft (KB) (TVD)
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2055.00 ft (KB)
2047.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8365 **Inside**
Press@RunDepth: psig @ 3631.00 ft (KB)
Start Date: 2021.06.30 End Date: 2021.06.30
Start Time: 16:02:01 End Time: 22:30:02

Capacity: psig
Last Calib.: 2021.06.30
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-BOB in 3 min, Built to 199"
ISI-No blow back
FF-BOB 2 min, built to 155"
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SGO 5% Gas 95% Oil	0.07
201.00	OWCM 2% Oil 30% Water 68% Mud	2.82
868.00	OMCW 5% Oil 55% Water 40% Mud	12.18
868.00	GMCW 5% Gas 90% Water 5% Mud	12.18

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51057 **DST#: 2**

Test Start: 2021.06.30 @ 16:02:00

Tool Information

Drill Pipe:	Length:	3641.00 ft	Diameter:	3.80	inches	Volume:	51.07	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
						Total Volume:	51.07	bbl	

Drill Pipe Above KB:	30.00 ft
Depth to Top Packer:	3630.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	29.00 ft
Tool Length:	48.00 ft
Number of Packers:	1
Diameter:	6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		70000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	52000.00 lb
	Final	62000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3616.00		
Hydraulic tool	5.00			3621.00		
Top Packer	5.00			3626.00		
Packer	4.00			3630.00	19.00	Bottom Of Top Packer
Stubb	1.00			3631.00		
Recorder	0.00	8365	Inside	3631.00		
Recorder	0.00	6752	Outside	3631.00		
perforations	25.00			3656.00		
Bullnose	3.00			3659.00	29.00	Anchor Tool
Total Tool Length:	**48.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TDI Inc.

1310 Bison Rd
Hays, KS 67601-9696

ATTN: Herb Dienes

11-15s-19w Ellis,KS

Linda #1

Job Ticket: 51057 **DST#: 2**

Test Start: 2021.06.30 @ 16:02:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SGO 5% Gas 95% Oil	0.070
201.00	OWCM 2% Oil 30% Water 68% Mud	2.820
868.00	OMCW 5% Oil 55% Water 40% Mud	12.176
868.00	GMCW 5% Gas 90% Water 5% Mud	12.176

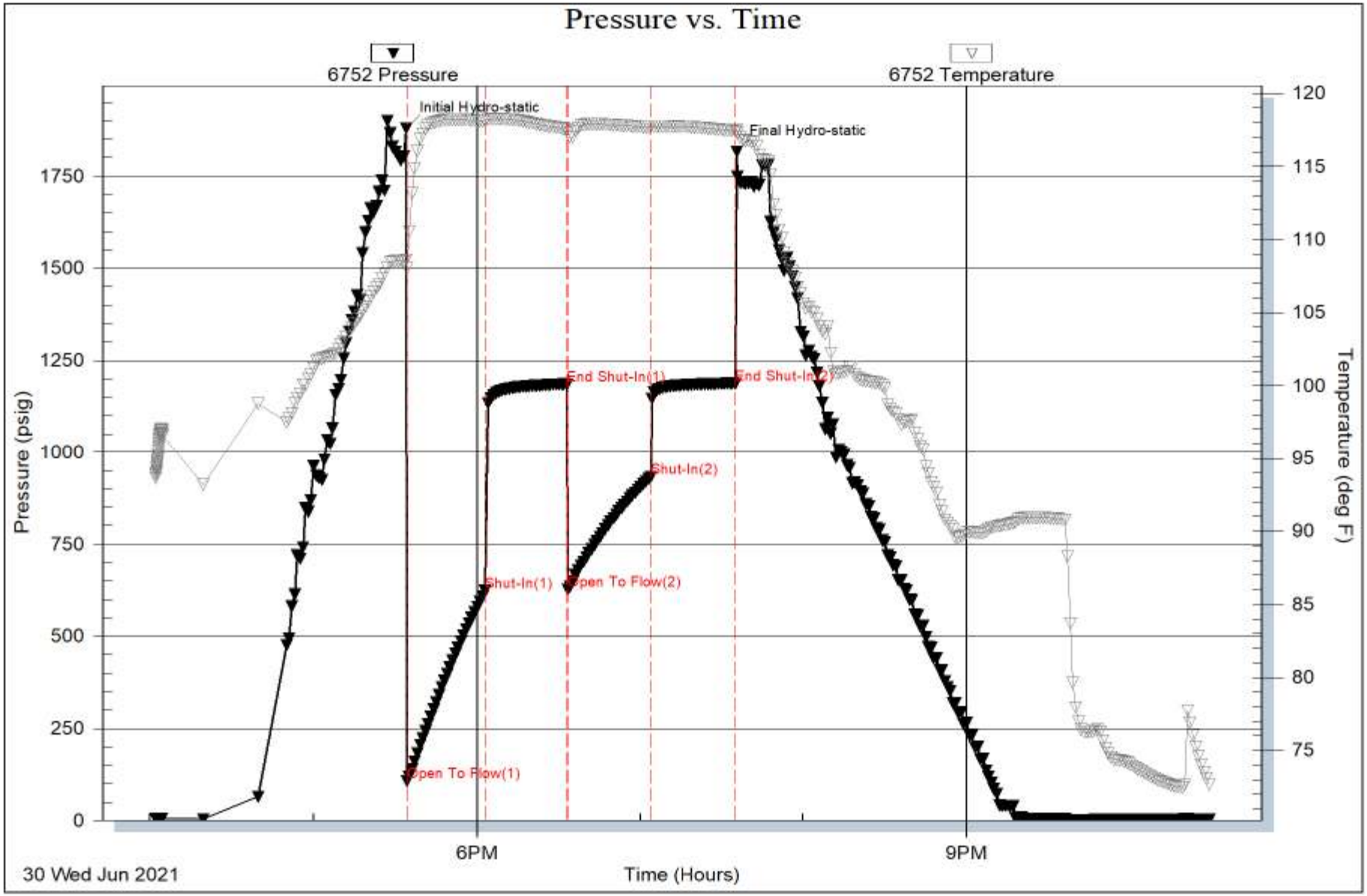
Total Length: 1942.00 ft Total Volume: 27.242 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

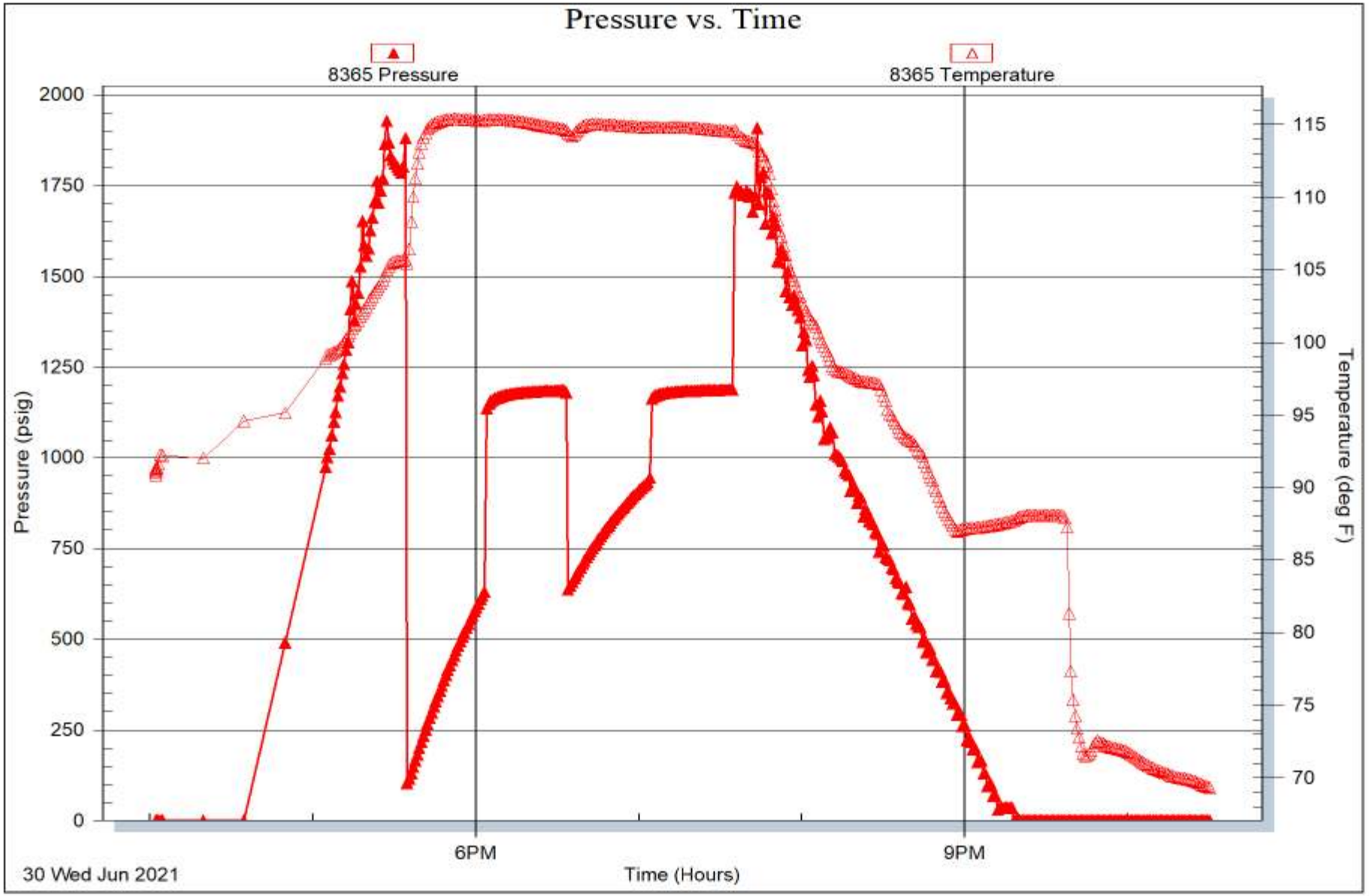
Recovery Comments: 2# LCM

Serial #: 6752 **Outside** TDI Inc. Linda #1 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 51057 Printed: 2021.07.01 @ 17:39:51

Serial #: 8365 **Inside** TDI Inc. Linda #1 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 51057 Printed: 2021.07.01 @ 17:39:51

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 51056

Well Name & No. Linda #1 Test No. 1 Date 6/29/21

Company TDF Inc. Elevation 2055 KB 2047 GL

Address 1310 Bison Rd Hays, KS 67601-9696

Co. Rep / Geo. Herb Dieres Rig Southwind #1

Location: Sec. 11 Twp. 15S Rge. 19W Co. Ellis State KS

Interval Tested 3316 - 3370 Zone Tested LKC "C"

Anchor Length 54 Drill Pipe Run ~~3300~~ 3314 Mud Wt. 9.0

Top Packer Depth 3311 Drill Collars Run 0 Vis 51

Bottom Packer Depth 3316 Wt. Pipe Run 0 WL 5.8

Total Depth 3370 Chlorides 3000 ppm System LCM 1 #

Blow Description IF - Fair blow built to 9"

ISI - No blow back

FF - Web died, Flushed tool, Fair blow built to 2½"

FSI - No blow back

Rec 1205	Feet of VSOCM	0 %gas	1 %oil	%water	99 %mud
Rec 60	Feet of 590CM	5 %gas	1 %oil	30 %water	64 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1865' BHT 106°F Gravity ____ API RW ____ @ ____ °F Chlorides ____ ppm

(A) Initial Hydrostatic 1634	☒ Test 1200	T-On Location 08:45
(B) First Initial Flow 73	☐ Jars	T-Started 09:57
(C) First Final Flow 99	☐ Safety Joint	T-Open 11:44
(D) Initial Shut-In 940	☐ Circ Sub	T-Pulled 12:44
(E) Second Initial Flow 104	☐ Hourly Standby	T-Out 1620
(F) Second Final Flow 122	☒ Mileage 29rt 36.25	Comments
(G) Final Shut-In 791	☐ Sampler	
(H) Final Hydrostatic 1577	☐ Straddle	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open 45	☐ Extra Packer	☐ Extra Copies
Initial Shut-In 45	☐ Extra Recorder	Sub Total 0
Final Flow 45	☐ Day Standby	Total 1236.25
Final Shut-In 45	☐ Accessibility	MP/DST Disc't
	Sub Total 1236.25	

Our Representative Kevin Webster

Approved By

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 51057

Well Name & No. Linda #1 Test No. 2 Date 6/30/21

Company TDI Inc. Elevation 2055 KB 2047 GL

Address 1310 Bison Rd Hays, KS 67601-9696

Co. Rep / Geo. Herb Dienes Rig Southwind #1

Location: Sec. 11 Twp. 15S Rge. 19W Co. Ellis State KS

Interval Tested 3630 - 3659 Zone Tested conglomerate

Anchor Length 29' Drill Pipe Run 3641 Mud Wt. 9.3

Top Packer Depth 3625 Drill Collars Run 0 Vis 50

Bottom Packer Depth 3630 Wt. Pipe Run 0 WL 6.0

Total Depth 3659 Chlorides 10,000 ppm System LCM 2 #

Blow Description IF- Bob in 3min, Built to 199"

ISI- No blow back

FF- Bob in 2min, built to 155

FSI- No blow back

Rec 5	Feet of SGO	5 %gas	95 %oil	%water	%mud	
Rec 200'	Feet of GWCM	%gas	2 %oil	30 %water	68 %mud	
Rec 868	Feet of GMCW	%gas	5 %oil	50 %water	40 %mud	
Rec 868	Feet of GMCW	5 %gas	%oil	90 %water	5 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 1942 BHT 115° F Gravity 40@82° API RW .209@ 81 °F Chlorides 19,000 ppm

(A) Initial Hydrostatic 1879	☒ Test 1200	T-On Location 1500
(B) First Initial Flow 108	☐ Jars	T-Started 16:02
(C) First Final Flow 623	☐ Safety Joint	T-Open 17:32
(D) Initial Shut-In 1185	☐ Circ Sub	T-Pulled 19:32
(E) Second Initial Flow 626	☐ Hourly Standby	T-Out 21:55
(F) Second Final Flow 932	☒ Mileage 29rt 72.50	Comments
(G) Final Shut-In 1187	☐ Sampler	Loaded tools 7/1 13:30
(H) Final Hydrostatic 1816	☐ Straddle	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open 30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In 30	☐ Extra Recorder	Sub Total 0
Final Flow 30	☐ Day Standby	Total 1272.50
Final Shut-In 30	☐ Accessibility	MP/DST Disc't
	Sub Total 1272.50	

Approved By _____ Our Representative Kevin Webster