

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information                                                             |
|----------------|---------------|----------------|------------------------------------------------------------------------------------|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

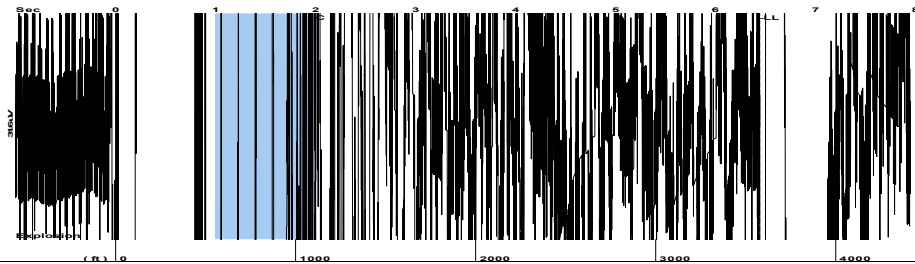
Submitted Electronically

|                                                                                       |                                            |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                       | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                                            |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

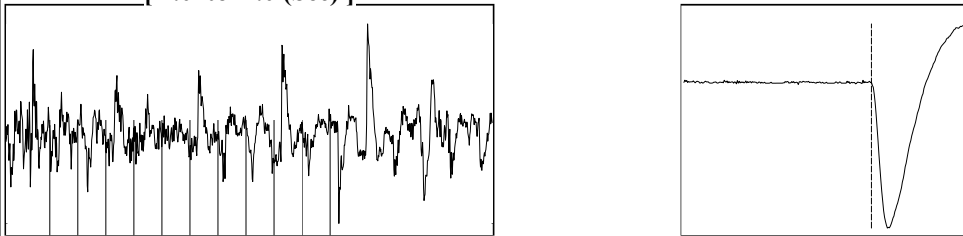
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: MyWells Well: GOOD 2 (acquired on: 06/27/23 12:44:26 )



Filter Type High Pass Automatic Collar Count Yes Time 6.442 sec  
 Manual Acoustic Veloc 1100.69 ft/s Manual JTS/sec 17.3611 Joints 112.838 Jts  
 Depth 3576.95 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: GOOD 2 (acquired on: 06/27/23 12:44:26 )

NO PRESSURE DATA AVAILABLE

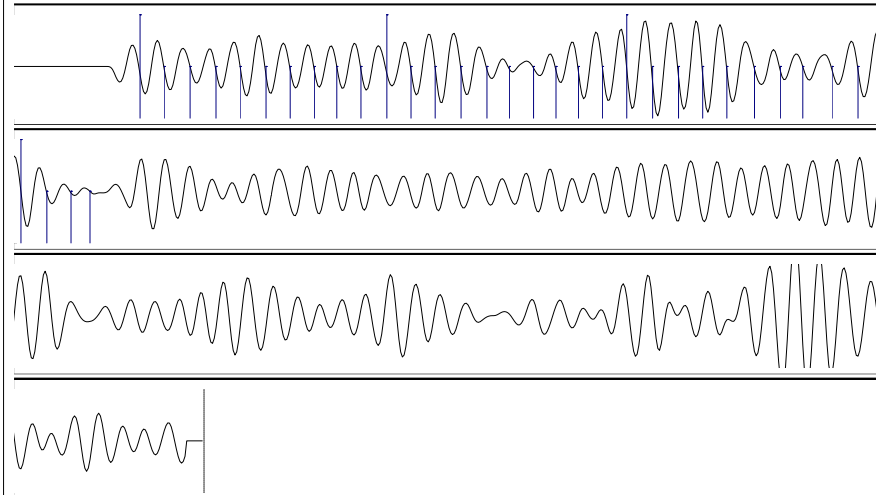
Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: GOOD 2 (acquired on: 06/27/23 12:44:26 )

|                                      |              |                               |                  |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current                   | Potential    | Casing Pressure               | Producing        |
| Oil - * -                            | - * - BBL/D  | 0.0 psi (g)                   |                  |
| Water - * -                          | - * - BBL/D  | Casing Pressure Buildup       | Annular Gas Flow |
| Gas - * -                            | - * - Mscf/D | - * - psi                     | - * - Mscf/D     |
|                                      |              | - * - min                     | % Liquid         |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | 100 %            |
| PBHP/SBHP                            | - * -        | - * - psi (g)                 |                  |
| Production Efficiency                | 0.0          | Liquid Level Depth            |                  |
|                                      |              | 3576.95 ft                    |                  |
| Oil 40 deg.API                       |              | Pump Intake Depth             |                  |
| Water 1.05 Sp.Gr.H2O                 |              | - * - ft                      |                  |
| Gas 0.88 Sp.Gr.AIR                   |              | Formation Depth               |                  |
| Acoustic Velocity 1110.51 ft/s       |              | 5320.00 ft                    |                  |
| Formation Submergence                |              | Pump Intake                   |                  |
| Total Gaseous Liquid Column HT (TVD) | - * - ft     | - * - psi (g)                 |                  |
| Equivalent Gas Free Liquid HT (TVD)  | - * - ft     | Producing BHP                 |                  |
|                                      |              | - * - psi (g)                 |                  |
| Acoustic Test                        |              | Static BHP                    |                  |
|                                      |              | - * - psi (g)                 |                  |



Group: MyWells Well: GOOD 2 (acquired on: 06/27/23 12:44:26 )



|                        |                 |                        |                 |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity      | 1110.51 ft/s    | Joints counted         | 33              |
| Joints Per Second      | 17.5159 jts/sec | Joints to liquid level | 112.838         |
| Depth to liquid level  | 3576.95 ft      | Filter Width           | 15.3611 19.3611 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.292 2.176     |

July 06, 2023

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-175-20123-00-00  
GOOD 2  
SE/4 Sec.18-34S-31W  
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"