

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

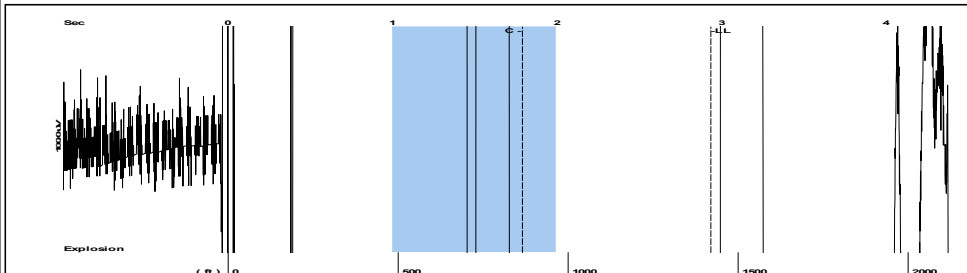
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

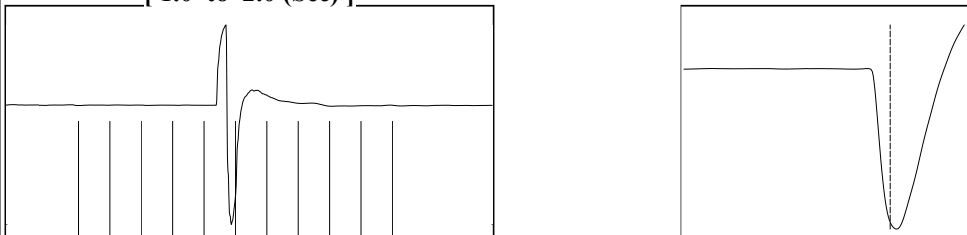
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.933 sec
 Manual Acoustic Veloc 982.946 ft/s Manual JTS/sec 15.5039 Joints 44.7786 Jts
 Depth 1419.48 ft

[1.0 to 2.0 (Sec)]

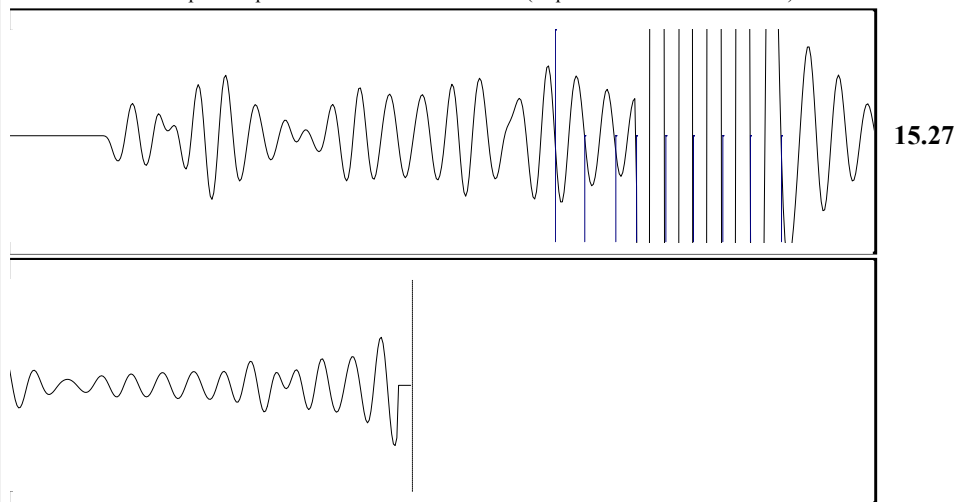


Analysis Method: Automatic

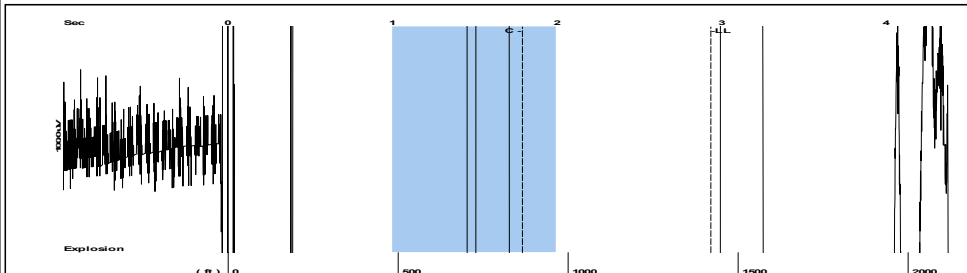


Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production</p> <p>Oil - * - Water - * - Gas - * -</p> <p>IPR Method PBHP/SBHP Production Efficiency</p> <p>Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.00 Sp.Gr.AIR</p> <p>Acoustic Velocity 967.939 ft/s</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D - * - BBL/D - * - Mscf/D</p> <p>Vogel - * -</p> <p>0.0</p>	<p>Casing Pressure -1.7 psi (g) Casing Pressure Buildup - * - psi - * - min Gas/Liquid Interface Pressure - * - psi (g)</p> <p>Liquid Level Depth 1419.48 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 5515.00 ft</p>		<p>Static</p> <p>Oil Column Height MD 0 ft</p> <p>Water Column Height MD - * - ft</p> <p>Static BHP - * - psi (g)</p>
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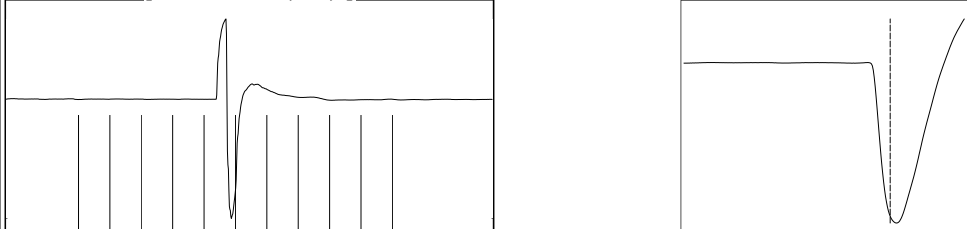


Acoustic Velocity 967.939 ft/s Joints counted 8
 Joints Per Second 15.2672 jts/sec Joints to liquid level 44.7786
 Depth to liquid level 1419.48 ft Filter Width 13.5039 17.5039
 Automatic Collar Count Yes Time to 1st Collar 1.264 1.788

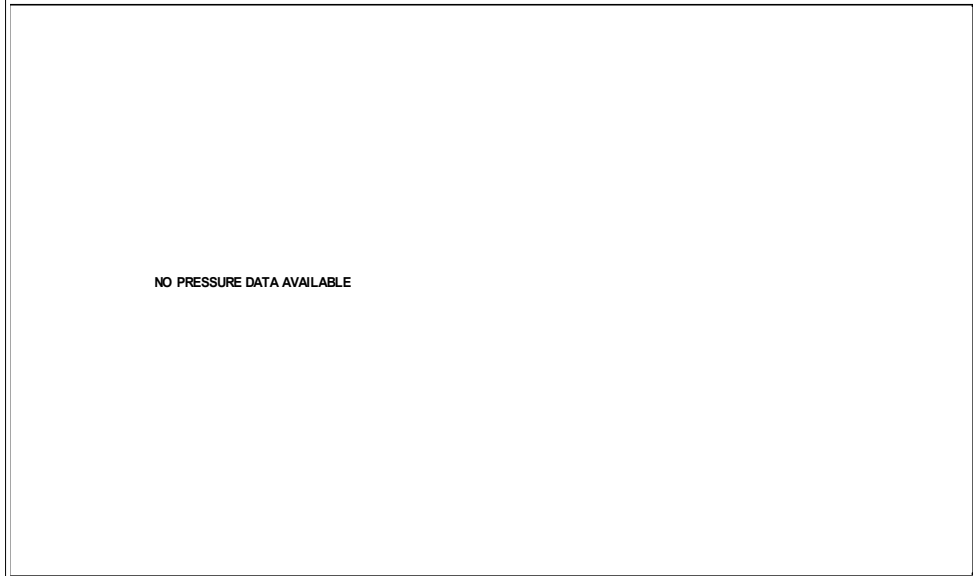


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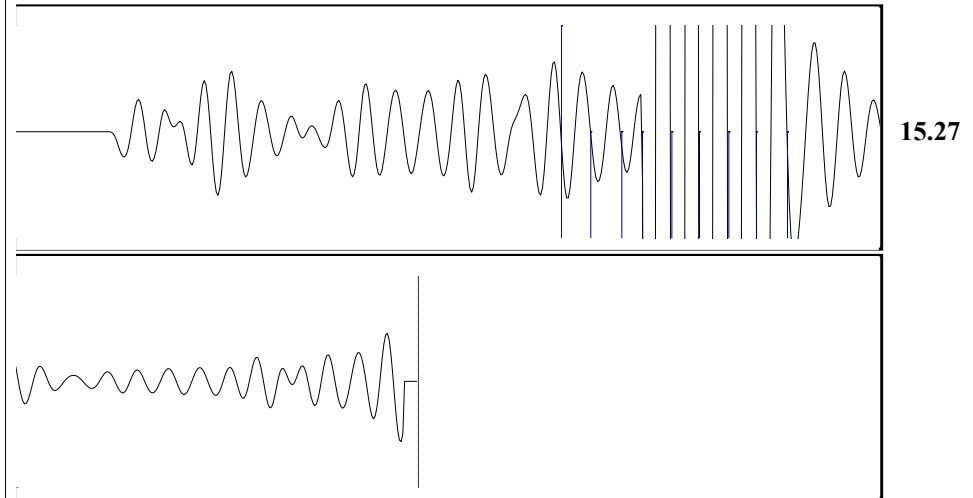


Analysis Method: Automatic



Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

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July 06, 2023

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-033-21049-00-00
CHRISTOPHER 2
NE/4 Sec.29-33S-19W
Comanche County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"